Form C-104 Revised October 15, 2009

District II
1301 W. Grand Avenue, Artesa, NM 88210

OCT 1 1 2011

lhunt@celeroenergy.com

Date:

10/04/2011

Phone: (432)686-1883

Oil Conservation Division

Submit one copy to appropriate District Office

000 Rio Brazos District IV					122	20 South St.							) A	MENDED REPO	ORT
220 S St. Fran	cis Dr,	Santa Fe	e, NM 8	<b>CEVED</b>	)	Santa Fe, N _OWABLE	M 87505								
<sup>1</sup> Operator n		RI		ESTFC	RALL	OWABLE	AND AU	THO	RIZAI	ION	10	IRA	NSI	PORT	
Celero Ene					<sup>2</sup> OGRID Number 247128										
400 W. Illi			<sup>3</sup> Reason for Filing Coo				ffec	tive Date							
Midland, 7 <sup>4</sup> API Number		701	5 P.	Name				Ret to prod 9/16/11							
30 - 025-05				ton; Dev				k	12	1	910	40			
<sup>7</sup> Property C					<sup>9</sup> Well Number										
306067	rfooo	Locati		Pope 26							12				
II. <sup>10</sup> Sul UI or lot no.				Range	I of Idn	Feet from the	North/Sou	ıth	Feet from	n the	East/\	West li	ine	County	
	26	148		37E		1980	S Line		1980		W			Lea	
	ttom	Hole L		วท											
UL or lot Section		on Township		Range Lot Id		Feet from the	North/South line		Feet from the		East/West li		ine County		
12 Lse Code 13 Pro		oducing Method Code			onnection ate	<sup>15</sup> C-129 Per	nit Number 16 C		C-129 Effective		Date 17		C-129 Expiration Date		
III. Oil a	and C	as Tra	anspor	rters				•							
<sup>18</sup> Transpor OGRID	<sup>19</sup> Transporter Name and Address												<sup>20</sup> O/G/W		
159639		Genesi									O				
		500 Dallas, Ste 2500 Houston, TX 77002										ara 🗸		7	
011447		J L Da 211 N.	ivis Color	eado									$\mathbf{G}$		
		Midla	nd, TX	79701		· · · · · · · · · · · · · · · · · · ·					Ç.,				
													en e		A. W.
														<u></u> ₹375×5 <sup>2</sup>	
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)													77.25		
IV. Wel	l Con	noletio	n Data	a								<u> </u>			
<sup>21</sup> Spud Date			Ready			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforati		tions			<sup>26</sup> DHC, MC	
		09/16/2011		12,641			12,568'		12276-12579						
<sup>27</sup> Hole Siz		е		<sup>28</sup> Casing & Tubir		ng Size	<sup>29</sup> Depth Se		<u>*</u>		30 Sacks Cement		s Cement		
		2	7/8''			12216'									
\/ \A/.21	T 1	D-4-													
V. Well  31 Date New			: Delive	ary Date	33 -	Test Date	34 Tec+	end	h I	35 Th	n Præ	SQ IF A	Τ	<sup>36</sup> Csg. Pressure	
09/18/2011		•		10/03/2011		<sup>34</sup> Test Length 24 hrs		."	<sup>35</sup> Tbg. Pressure		<b>30</b> 1 C				
<sup>37</sup> Choke Size		<sup>38</sup> Oil 84			<sup>39</sup> Water		<sup>40</sup> Gas							<sup>41</sup> Test Method	
					723		37			Pu			Pump		
<sup>42</sup> I hereby cer been complied						Division have	_		OIL CO	NSERV	'ATIOI	V DIV	BO	N	
complete to th															
Signature:							Approved by:								
Printed name:	<u>a</u>		Title:												
Li: Title:	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1														
Regulatory Analyst							Approval Date: DEC 0 7 2011								
-mail Addres															