

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS  
HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

DEC 06 2011

5. Lease Serial No.  
NM0349953  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

P.O. BOX 10848  
MIDLAND, TX 79702

3b. Phone No. (include area code)

432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL - UNIT LETTER E, SEC 31, T24S, R38E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
ELLIOTT 31 FEDERAL #8

9. API Well No.  
30-025-24184

10. Field and Pool or Exploratory Area  
DOLLARHIDE; QUEEN

11. Country or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR REQUIREMENTS</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

---- PLEASE SEE ATTACHED ----

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

DEC 4 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BERRY JOHNSON

Title OPERATIONS SUPERINTENDENT

Signature

*Berry Johnson*

Date 11/11/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 08 2011

## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation(s) producing water on the lease.

QUEEN

2. Amount of water produced from each formation in barrels per day.

48 Bbls./Day

3. How water is stored on the lease.

250 Bbl. Open Top 20 Tank

4. How water is moved to disposal facility.

2" SDR II Poly Transfer line (see attached)

5. Operator's of disposal facility

RICE OPERATING Co.

- a. Lease name or well name and number

JUSTIS SWD SYSTEM #B-12

- b. Location by ¼ ¼ Section, Township, and Range of the disposal system

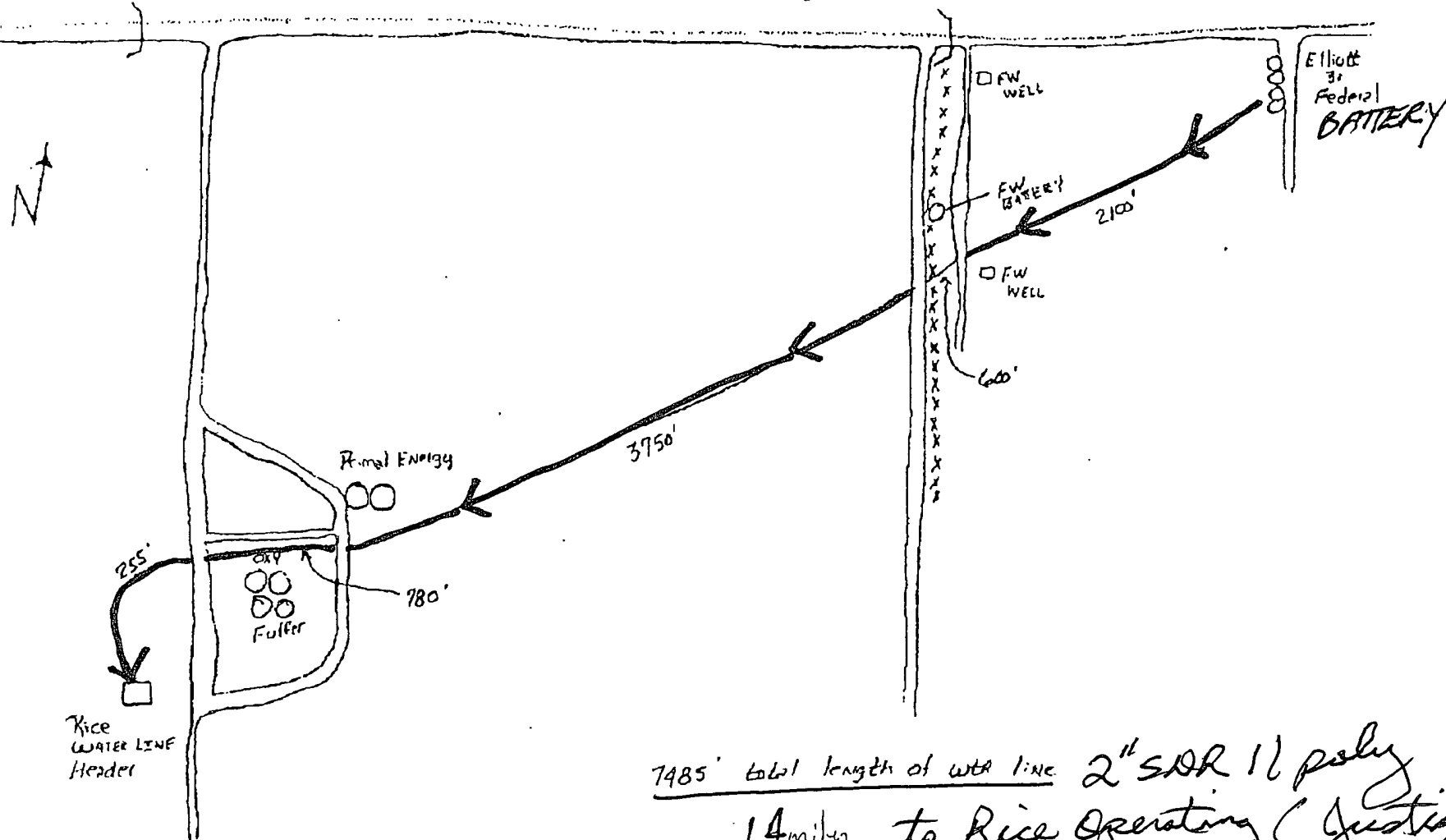
Sec. 12 T5-25 R-37E Unit B

- c. The appropriate NMOCD permit number

SWD 179

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# ELLIOTT WATER



7485' total length of water line 2" SDR 11 poly  
1.4 miles to Rice Operating (Justia) SWD

For Tommy

Elliott 3rd Federal water line  
 9-8-11

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## FACILITY INFORMATION

### 1.0 Facility Type and Location

Facility: Elliot 31 Fed #6

Type of Facility: Onshore Oil and Gas Production

State Identification: NA

Facility Location: 6 miles northeast of Jal

County: Lea State: New Mexico

Latitude: 32.179695 ° N Longitude: 103.104506 ° W

Direction to Facility: From the intersection of SH 18 and SH 128 at Jal, go 2.8 miles east on SH 128. Turn left on CR J4, go 4.0 miles. Turn right on Dollarhide Road, go 2.2 miles. Turn right on lease road to facility on immediate right.

### 1.1 Facility Owner and Operator

Name and address of owner:

Name: Legacy Reserves

Address: 303 W. Wall, Suite 1400  
Midland, Texas 79701

Telephone: (432) 689-5200

Name and address of operator:

Name: Legacy Reserves

Address: 303 W. Wall, Suite 1400  
Midland, Texas 79701

Telephone: (432) 689-5200

### 2.0 Determination of Non-Applicability

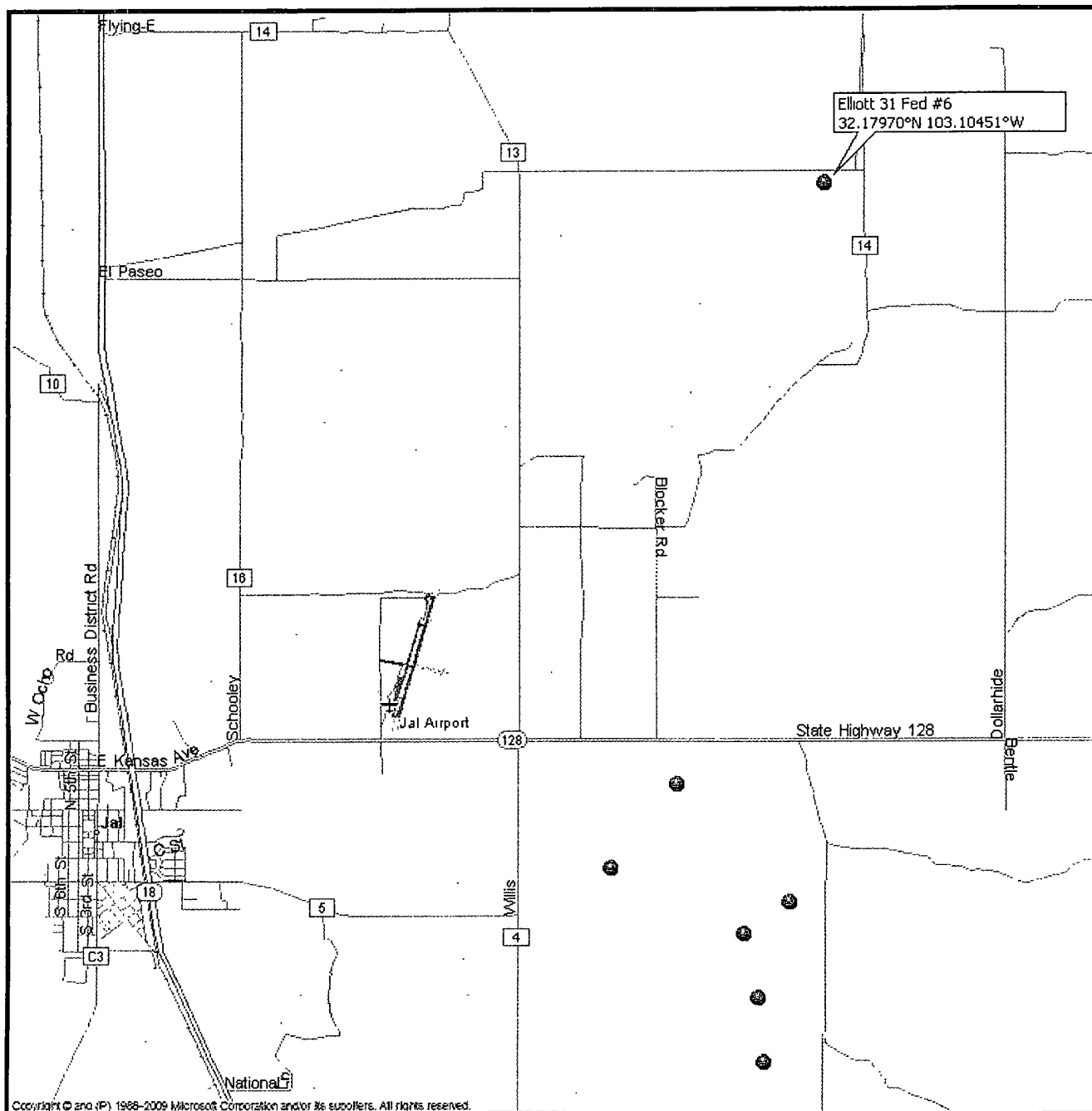
- ☒ This Facility does not meet the general applicability requirements of 40 CFR, Part 112.1 (b) and/or

This Facility meets the non-applicability requirements of 40 CFR, Part 112.1 (d) for the following reasons:

- ☒ This Facility, due to its location, could not reasonably be expected to create a discharge.
- ☐ This Facility has a storage capacity of less than 1,320 gallons of oil.
- ☐ This Facility is a natural gas production facility which does not produce merchantable quantities of oil.

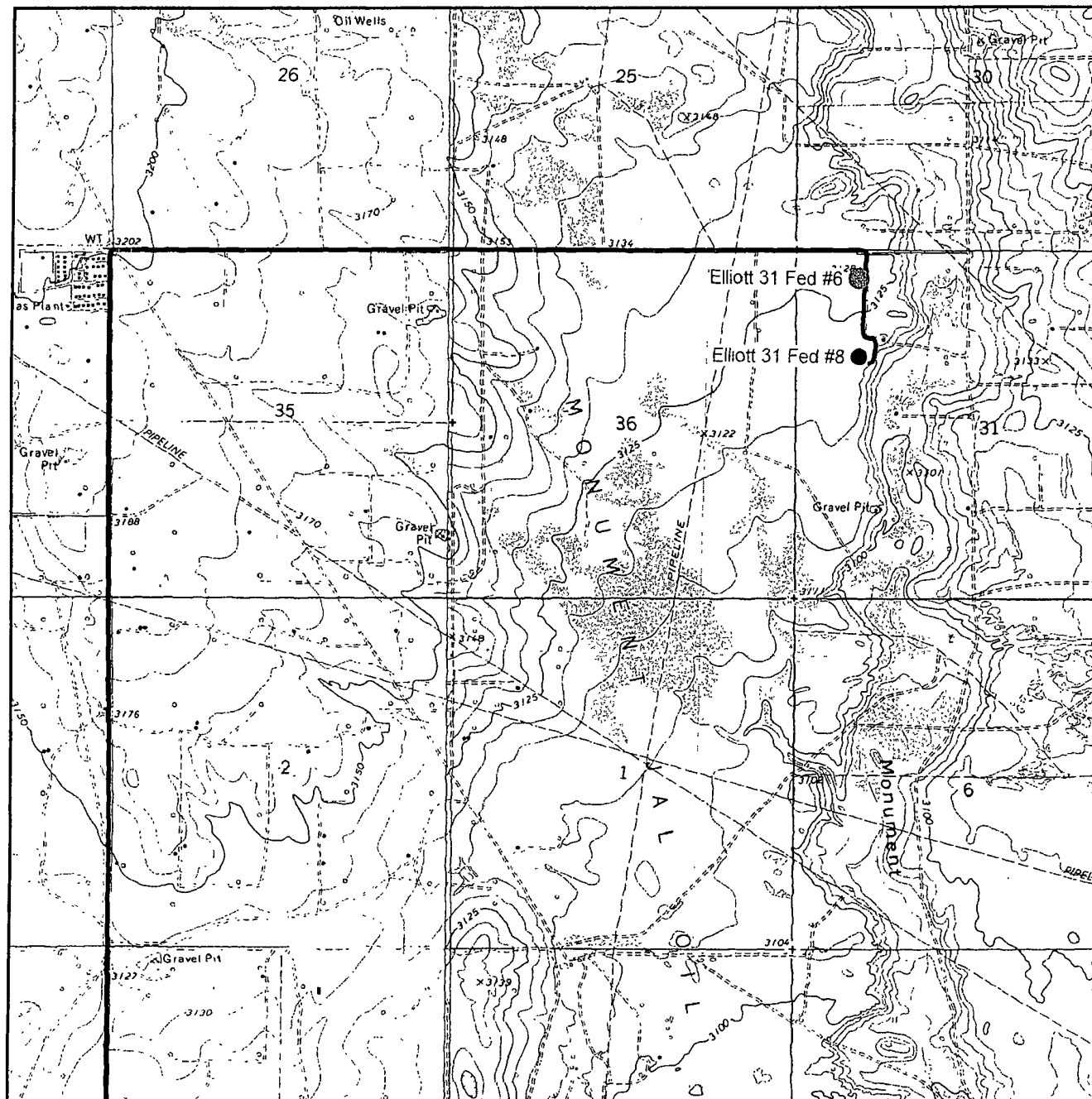
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Operator: Legacy Reserves.  
Facility: Elliot 31 Fed #6  
Date: 06/03/11



**Directions:** From the intersection of SH 18 and SH 128 at Jal, go 2.8 miles east on SH 128. Turn left on CR J4, go 4.0 miles. Turn right on Dollarhide Road, go 2.2 miles. Turn right on lease road to facility on immediate right.

<p>Scale: None Date: 06/03/11</p>	<p>Legacy Reserves Elliot 31 Fed #8 Lea County, New Mexico</p>	<p>FIGURE 1 LOCATION MAP</p>
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Contour Interval: 10'  
 Scale: 1" = 0.5 Mile  
 Date: 06/03/11

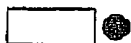
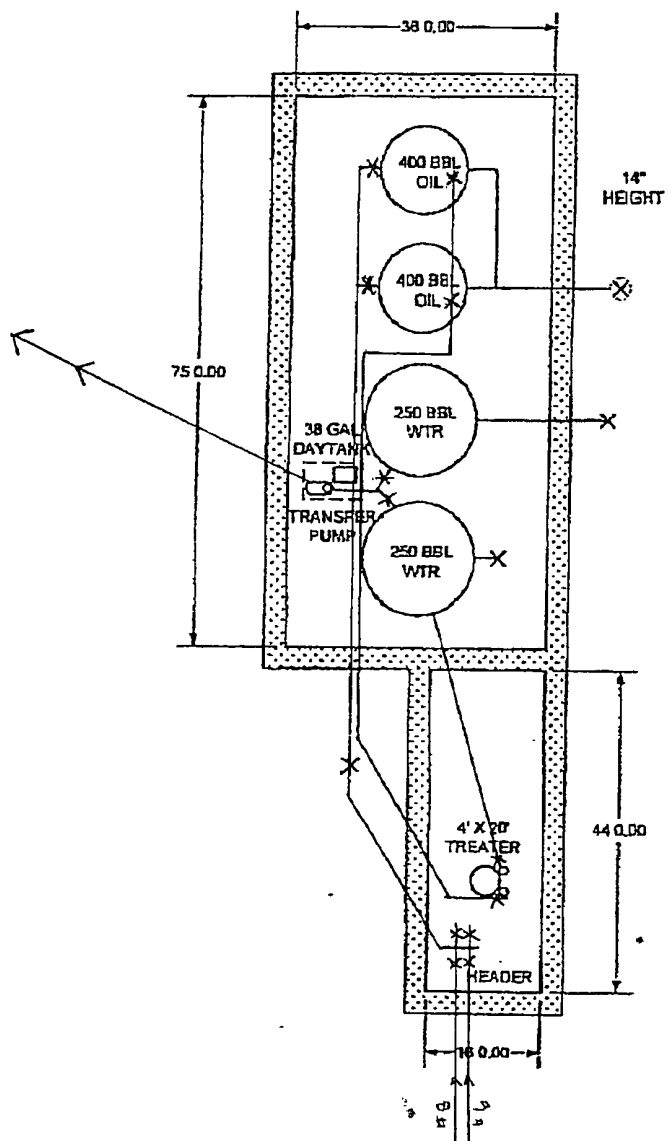
Legacy Reserves  
 Elliot 31 Fed #8  
 Lea County, New Mexico

FIGURE 2  
 TOPOGRAPHIC MAP



ELLIOTT 31  
FEDERAL #

#8



Scale: None  
Date: 06/03/11

Legacy Reserves  
Elliot 31 Fed # #8  
Lea County, New Mexico

FIGURE 3  
SITE PLAN

LEGACY RESERVES OPERATING,LP  
303 WEST WALL, SUITE 1400  
MIDLAND,TX 79702

**ELLIOTT 31 FED # 8**  
LEA CTY. NEW MEXICO  
# 8- E-31-24S-38E    30-025-24184    1650FNL&990FWL  
BLM # NM0349953

DATE:            11-Oct            NOT TO SCALE            DRAWN BY:            KB

A COPY OF THIS SITE SECURITY DIAGRAM WILL BE KEPT AT THE  
CORPORATE OFFICE IN MIDLAND,TX (ADDRESS ABOVE).  
BUSINESS HOURS 8 AM TO 5PM WEEKDAYS.



**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Disposal of Produced Water From Federal Wells  
Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
9. Disposal at any other site will require prior approval.
10. Subject to like approval by NMOCD.

6/17/2011