

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OGD
OCD-HOBBS

DEC 06 2011

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other2. Name of Operator **OXY USA Inc.**3a. Address
1017 W. Stanolind Rd.3b. Phone No. (include area code)
575-397-8247

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 22, T23S, R37E5. Lease Serial No.
LC 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
CE LAMUNYON #0029. API Well No.
30-025-1083310. Field and Pool, or Exploratory Area
SA SWB LANGHE-QUEEN-61 - 7PJS-

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FLARING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY WILL BEGIN FLARING STARTING ON 10/7/11 UNTIL ABOUT 10/24/11 DUE TO SOUTHERN UNION GAS SHUTTING DOWN THEIR PLANT FOR TURN-AROUND. NMOCD HAS ALSO BEEN NOTIFIED. PLEASE SEE ATTACHED PAGE FOR MORE INFORMATION THAT MAY BE NEEDED FOR THIS REQUEST SINCE THE PREVIOUS PAPERWORK FROM 10/5/11 THAT WAS SENT WAS NOT PROPERLY FILLED OUT. THANK YOU.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

APPROVED**DEC 5 2011****/s/ JD Whitlock Jr****BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LESLIE V. MORENOTitle **HES ADMINISTRATIVE ASSISTANT**

Signature

Date

11/04/2011**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 08 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS

DEC 06 2011

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

RECEIVED

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant OXY USA Inc.,
whose address is 1017 W. Stanolind Rd.,
hereby requests an exception to Rule 19.15.18.12 for 15 days or until
OCTOBER 24, Yr 2011, for the following described tank battery (or LACT):
Name of Lease CE LAMUNYON #002 Name of Pool SA SWD
Location of Battery: Unit Letter O Section 22 Township 23S Range 37E
Number of wells producing into battery 13
- B. Based upon oil production of 55 barrels per day, the estimated * volume
of gas to be flared is 235 MCF; Value N/A per day.
- C. Name and location of nearest gas gathering facility:
CE LAMUNYON #002 BATTERY
- D. Distance ON SITE Estimated cost of connection N/A
- E. This exception is requested for the following reasons: OXY WILL BEGIN FLARING DUE TO
SOUTHERN UNION GAS SHUTTING DOWN THEIR PLANT FOR TURN-AROUND FROM
10/7/11 UNTIL ABOUT 10/24/11.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Leslie V. Moreno

Printed Name & Title:
Leslie V. Moreno, HES Administrative Assistant

E-mail Address:
Leslie_Moreno@oxy.com

Date 11/4/11 Telephone No. (575) 605-5100

OIL CONSERVATION DIVISION

Approved Until 10-24-2011

By [Signature]

Title STAFF MGR

Date 12-7-2011

* Gas-Oil ratio test may be required to verify estimated gas volume.

Moreno, Leslie V (Preferred Personnel)

From: Moreno, Leslie V (Preferred Personnel)
Sent: Thursday, October 27, 2011 3:59 PM
To: ElidioL.Gonzales@state.nm.us; James_Amos@nm.blm.gov
Cc: Wilson, Dusty L; Summers, Chancey J; Moreno, Leslie V (Preferred Personnel)
Subject: Flaring

Hello,

This is to inform you that we will be flaring again at the following locations due to the Southern Union plant shut down due to a turbine being down for a month:

- 1- MLMU East & West (55 MCF) @ the MLMU Battery
- 2- Seeton #3 (320 MCF) combined w/Lamunyon #2 (235 MCF) at the Lamunyon #3 Battery
- 3- EC Hill A #7 (45 MCF) with the EC Hill C #3 (270 MCF)
- 4- CE Lamunyon #1 (850 MCF)
- 5- Plains Knight (210 MCF)
- 6- South Mattix Unit (900 MCF)
- 7- Baylus Cade (230 MCF)
- 8- EC Hill B&D (600 MCF)

And also at the Warren McKee (721 MCF) & Fred Turner Battery (825 MCF) For the DCP plant turn-around for a month.

Leslie V. Moreno
HES Administrative Assistant
OXY Permian
1017 W. Stanolind Rd.
Office: (575) 397-8247
Cell: (575) 605-5100
Fax: (575) 397-8234

**CE Lamunyon #2
NMLC030187**

Oxy USA Inc.
December 5, 2011

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.