

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
HOBBS OCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 05 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-26328
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LYNX PETROLEUM CONSULTANTS, INC.		6. State Oil & Gas Lease No. LG-1208
3. Address of Operator P. O. BOX 1708, HOBBS, NM 88241		7. Lease Name or Unit Agreement Name STATE 23
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line Section 23 Township 23S Range 34E NMPM LEA County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389' GL		9. OGRID Number 13645
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Antelope Ridge; Bone Spring, West
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **PLUGBACK**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/9/11 to 11/14/2011

RU and ran CR/CCL/CBL/CNL log from PBTD to 6830'. TOC @ 6952''. Perforated Bone Spring Avalon w/6 JSPF @ 8782', 8812', 8844', and 8870', 6 JSPF. Tested tbg. to 9000 psig. Frac Bone Spring Avalon w/2000 gals. 7 1/2% HCL spearhead acid followed by 248,000 gals. gelled water carrying 90,000 lbs. 40/70 white sand followed by 51,272 lbs. SB Excel 20/40. Tested well.

Ran 2 7/8", 6.5# L80 tbg. and set @ 8909'. Ran rods and pump.

Connect gas and return well to production 11/14/11.

24-hr. test 11/25/11 - 18 BO, 9 BW, and 167 MCF.

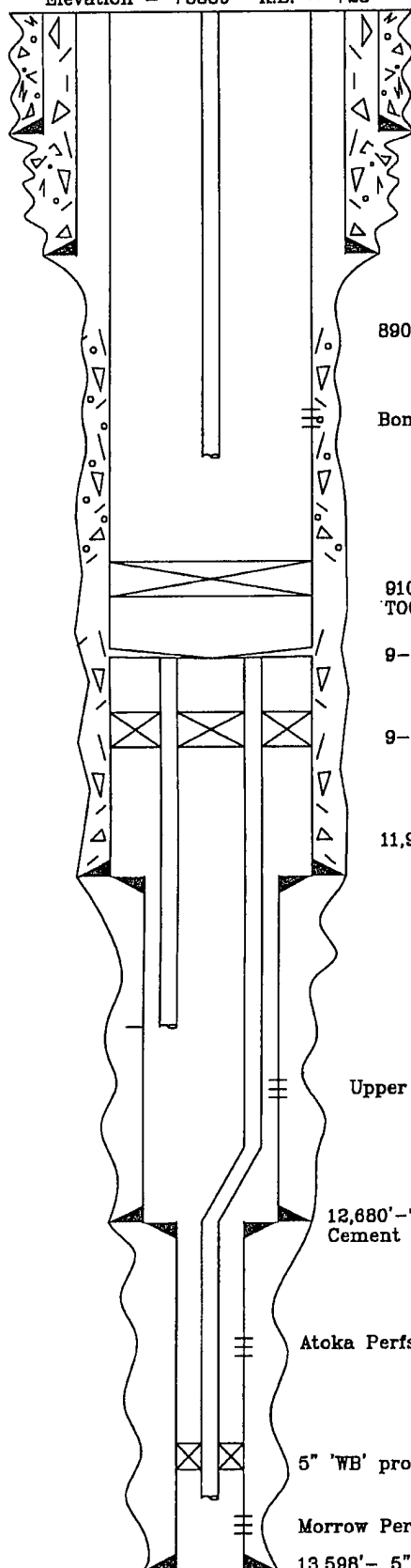
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie McKelvey TITLE AGENT DATE 12/2/11

Type or print name Debbie McKelvey E-mail address: _____ Telephone No. 505-392-3575
For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE DEC 07 2011
DEC 08 2011

Elevation = +3389' K.B. = +25'



682' - 20", 94#/ft, H-40 Casing
Cemented w/1325 sxs circulated to surface

5090' - 13-3/8", 72#/ft, S-80 Casing
Cemented w/1925 sxs

8909'-2-7/8", 6.5 #/ft, L-80, EUE tubing

Bone Spring Perfs 8782'-8871'

9105' - 9-5/8" cement retainer remedial cement w/700 sx.
TOC 6952' by temp survey

9-5/8" casing collapsed at 9222'

9-5/8" x 3-1/2" x 2-7/8" RDM Production Packer @ 11,250'

11,900' - 9-5/8", 53.53#/ft, LT&C, S90 Casing
Cemented w/645 sxs TOC est. @ 9400'

Upper Atoka Perfs 12,033'-12,052'

12,680'-7-5/8", 39#/ft, P110, SFJP Liner
Cement w/165 sx.

Atoka Perfs 12,796'-12,802'

5" 'WB' production packer @ 13,006'

Morrow Perfs 12,232'-13,296'

13,598'- 5", 23.2#/ft, P110, SFJP Liner
Cement w/300 sx.

T.D. @ 13,600'

P.B.T.D. @ 13,483'

LYNX PETROLEUM CONSULTANTS
State Com 23 No. 2
1980' FNL & 1980' FWL
Section 23, T-23S, R-34E
Lea County, New Mexico