State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C	-105
Revised March 25,	1999

WELL API NO.

30-025-26328 5. Indicate Type of Lease STATE XX FEE

District IV 1220 S St Francis Dr , Santa Fe, NM 87505 State Oil & Gas Lease No.

		DEC 0	5 2011						LG-1208			
WELL	СОМ	PLETIO	N OR REC	OMPLETIC	N REPORT	AND	LOG					Laboration and the second
1a Type of Well OIL WELL XX GASWELEIVEDDRY OTHER							7 Lease Name or	r Unit Agreem	ent Name			
b Type of Completion NEW WORK PLUG XX DIFF WELL OVER DEEPEN BACK RESVR OTHER							STATE 23					
2 Name of Operator LYNX PETROLEUM CONSULTANTS, INC.							- 1	8 Well No 2				
3 Address of Operator P.O. BOX 1708, HOBBS, NM 88241							9 Pool name or Wildcat ANTELOPE RIDGE; BONE SPRING, WEST					
4 Well Location												
Unit Letter	F	: <u>198</u> 0	Feet Fro	om The <u>N</u>	ORTHL	ine and	d <u>1980</u>	F	eet From The	WEST	_Line	
Section	23		Township	238	Range 34E		NMPM		LEA	Cou		
10 Date Spudded 6/20/79					₹	k RKB, RT, GR, etc) 14 Elev Casinghead						
15 Total Depth 13600'	İ	16 Plug Bac 9164'			e Compl How Man	y Zone	es?	18 Inter	rvals Drilled By)		Cable Tools
19 Producing Interval BONE SPRINC	(s), of th	ns completion ALON) —	- Top, Bottom, 8782, 8812	Name 2', 8844', & 3	8870' (24 hole	es)				Was Direct	ional Survey	y Made
21 Type Electric and Other Logs Run CNL-Density, DIL, FDC-CNL, CR/CCL/CBL/CNL							22 Was Well Cored No					
23		·	CASINO	RECORD (Report all string	gs set	in well)			-		
CASING SIZE		WEIG	HT LB /FT		TH SET		HOLE SIZE		CEMENTING		A	MOUNT PULLED
30			0.4#		10'	36"			5 yds Circ Surface 925 sx HLC + 400 sx CLC Circ Surface			
20"			94#				26" 17 ½"		925 sx HLC + 400 sx CLC 2775 sx HLC + 550 CLC			
17 ½" 9 5/8"			72# 33.5#		900'	17 /2			1345 CLH		TOC 6952'	
7 5/6			3.511	1	700		12/1			-		
24	1		Ī	INER RECORI	D			25.	TUE	BING RECC	RD	
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN SIZ					
7 5/8"	11312		12680'		sx CL H			27/	8", 6.5# L-80	8909'		8909'
5"	12402		13598'	1 27:	sx CL H	27	ACID SHOT	ED AC	TURE, CEMEN	T SOLIEE?	E ETC	<u> </u>
26 Perforation reco				944; 99 7 0; 6	ISDE (ODEN)		TH INTERVAL		AMOUNT AND			ED
BONE SPRING (AVALON) – 8782', 8812', 8844', 8870', 6 JSPF (OPEN) ATOKA – 12,033-12802' (P&A) MORROW – 13232-13298' (P&A)							2000 gals 7 ½% HCL + 248000 gals gelled wtr carrying 90000# 40/70 sand + 51272# 20/40 sand					
											•	
28 BONE SPRING	G (AVA	I ON)			PRO	ODU	CTION					-9
Date First Production 11/14/11		23.1,	Production Met Pumping	hod (Flowing, gas	s lift, pumping - Size	e and ty	vpe pump)		Well Status (P Producing	rod or Shut-i	n)	
Date of Test		Tested	Choke Size	e	Prod For Test Period	O	ıl - Bbl	Ga	s – MCF	Water - Bb	i	Gas - Oil Ratio
11/25/11	24			041 0	01 711	Щ,	18		167	1010)	9278
Flow Tubing Press	Casing	g Pressure	Calculated	24-hr Rate	Oil - Bbl 18		Gas – MCF 167	9	Vater - Bbl	Oil Gravity - API - (Corr) 40		
29 Disposition of Gas Sold	(Sold, u	ised for fuel, v	ented, etc)							Test Witnesse Larry Scott	ed By	
30 List Attachments Logs (Deviation Surve												
31 I hereby certify i	that the	information	shown on bo	th sides of this fo	orm as true and c	omple	te to the best	of my kn	owledge and be	lief		
Signature ()eO,Or	i M	Kelver	Printed I	Debbie McKelv	/ey	T	itle	AGENT		1 Date	2/2/2011
			10							KN		DEC 0 8 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico

T. Oio Alamo

T. Menefee

T. Mancos

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Cliff House

T. Point Lookout

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Elbert

T. McCracken___

T. Leadville

T. Madison

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. Queen

T. 7 Rivers

T. Grayburg

T. Canyon

T. Miss T. Devonian

T. Silurian

T. Montoya

T. Strawn 11,758'

T. Atoka 12,000'

T. San Andres			T. Simpson		Γ. Gallup_			T. Ignacio Otzte		
T. Glorieta			T. McKee]	Base Gree	nhorn		T. Granite		
T. Paddo	ock		T. Ellenburger	-	Γ. Dakota			T Morrow Clastics		
T. Blinebry			T. Gr. Wash	T. Morrison				T. Lower Morrow		
T.Tubb			T. Delaware Sand 5122'	_ T.Todilto				T Morrow 12,865'		
T. Drinkard			T. Bone Springs 8,558'	T. Entrada				T. <u>Morrow 'A' 13,225'</u>		
T. Abo			T.1 st Bone Spring Sand	e Spring Sand T. Win				T. Morrow 'B' 12,983'		
T. Wolfe	camp 11,	,400'	T.2nd Bone Spring Sand	,	Γ. Chinle			T.		
T. Penn	-		T.3 rd Bone Spring Sand	,	Γ. Permiai	1		<u>T</u> .		
T. Cisco	(Bough	C)	Т.	,	Γ. Penn "A	۸"		T		
OIL OR	GAS SA	ANDS OR Z	ONES .							
			No. 3, from	t	o					
No. 2 f	rom	~	to		No. 4. f	rom		to		
140. 2, 1			IMPORTAL							
Include	data on	rate of water	er inflow and elevation to which water							
			to			for	at			
			to							
No. 3, f	rom		to							
			LITHOLOGY RECC	RD	(Attach a	dditiona	I sheet if nece	essary)		
		Thickness					Thickness			
From	То	In Feet	Lithology		From	То	In Feet	Lithology		
0	990	990	Surface to Anhy							
990	5122	4132	Anhy to Delaware Sand							
5122	8558	3436	Delaware Sand to Bone Springs							
8558	11440	2882	Bone Spring to Wolfcamp							
11440	11758	318	Wolfcamp to Strawn							
11758	12000	242	Strawn to Atoka							
12000	12865	865	Atoka to Morrow							
12865	12983	118	Morrow to Morrow 'B' Sand							
12983	13225	242	Morrow 'B' to Morrow 'A' Sand							
13225	13600	375	Morrow 'A' Sand to TD							
		j								
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