

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBBS
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 07 2011

WELL API NO. 30-025-04658
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 383
9. OGRID Number 005380
10. Pool name or Wildcat Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter G ; 1980 feet from the North line and 1980 feet from the East line Section 16 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. RIH w/2 3/8" notched collar on WS to CIBP @ 3700'. MIRU cmt company, circ 7" prod csg w/9 ppg mud (min 170 bbls).
2. RU cmt truck. Spot balance cmt plug (25 sx) from CIBP (3700') to 3610' WOC 4 hrs. tag cmt @ 3610'.
3. Spot balance cmt plug (50 sx) from 3200 - 3030', WOC 4 hrs. tag cmt @ 3030'.
4. Spot bal. cmt plug (30 sx) from 1800-1690', WOC 4 hrs, tag cmt @ 1690', POOH LD WS & notched collar.
5. PU RIH w/3 1/8" csg. gum to 250', perf 7" csg @ 250' w/4 SPF. POOH RD WL Co. ND BOP. NU WH. RU cmt trk to 7" prod csg, circ w/9 ppg mud down prod csg thru annulus. Circ cmt plug (140 sx) from

SEE ATTACHED

Spud Date:

Rig Rel

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 12/6/2011

Type or print name Sharon Hindman E-mail address: sharon_hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 12-8-2011

Conditions of Approval (if any):

DEC 08 2011

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completion: Attach wellbore diagram of proposed completion or recompletion.

(Continued)

5. 250' to surface taking return out 9 5/8" X 7" annulus. ND WH.
6. RDMO PU. Cut off WH and anchors, install dry hole marker, Re-seed and reclaim location.



PROPOSED WELL DATA SHEET

LEASE: EMSU WELL: 383
LOC: 1980' F N L & 1980' F E L SEC: 16
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: G ST: N.M.
(formerly: GETTY, Mexico "V" Com. #1)

FORM: Grayburg DATE: 9/13/2007
GL: 3590' STATUS: Producer
KB: API NO 30-025-04658
DF: CHEVNO. FA 5799

Date Completed 12/16/1935
Initial Production: 115 BOPD
Initial Formation: Grayburg
FROM 3780' to 3900' / GOR 30000

Completion Data

12/35 Natural OH completion.

Subsequent Workover or Reconditioning:

12/47 Acdz w/ 1000 gals 15% acd.

6/53 PBTD 3759, set model "K" rtn @ 3759' Sqz'd OH w/ 100sxs. Perf 7" @ 3724-56' w/ 128 Lane Wells A-2 bullets, 4 JHPF. Acdz 3724-56' w/ 500 gals MA. Trt'd w/ 42 bbls sandoil, 1722 gals oil & 1500# sd. Acdz w/ 1000 gals 15% acd. Acdz w/ 2000 gals Dowell M-38 acd.

11/53 Set model "K" rtn @ 3713'. Perf 7" @ 3130-50' w/ 60 shts, 3 JHPF, 3100-30' w/ 2 JHPF; 3080-3100' w/ 3 JHPF. Acdz w/ 500 gals MA Trt'd w/ 3000 gals Petrofrac w/ 1 ppg SD. Eumont gas.

6/86 Set rtmr @ 2955' and sqzd perfs 3080-3150' w/ 300 sxs class "C" cmt. Drilled out & tested to 500 psi. OK. Drilled out CIBP and cmt Tested OK. Milled junk and c/o to 3900' TD Turned well over to Chevron

3/87 RIH w/ 6-1/8" bit, deepen fl original TD @ 3900' to 3950' w/ air mist Logged well w/ GR-CNL- CCL-CAL. RIH w/ 7" pkr to 3737' Tested csg to 500# - OK P/U prod tbg (2-3/8" EUE 8 rd- 127 jts Landed tbg @ 3939' w/ SN @ 3904' Ran pmp & 155 3/4" rods Tst'd pmp to 500# - OK. Well prod 2 BO, 16 BW, & 33 MCF.

11/01 Set CIBP @ 3700'. Tst'd to 510# for 30 min- ok

4-5/07 RTP Loc leak b/w 32 - 42' FFS. Dug out WH. Atmpt to spear the 7" csg Shot holes in csg & POOH w/ 7". Top of stub @ 1069' from GL RIH w/new 7" csg and screwed onto collar Tst'd WH to 500#, ok. RIH w/ 6-1/8" bit, bit sub, & 4 - 4-3/4" DC. Tag CIBP @ 3700'. DO & push CIBP to 3943'. CO to 3950'. Sonic Hmrd OH fr 3791-3940' w/ 229bbls 9# brine - circ to 1/2 pit SH acidized OH w/ 4000 gals 20% HCL. BLWTR 230. Avg 4.0 BPM, Avg tbg-1340#, csg-70#. 5 min SITP-0#

Swab- BFL-3000 FFS. Made 40 runs & rec 195 BW EFL-2800 FFS Day2 Swab- BFL-2800 FFS Made 34 runs & rec 170 bbls blk wtr. EFL-2800 FFS RIH w/sub pumping equipment (TD 1750)

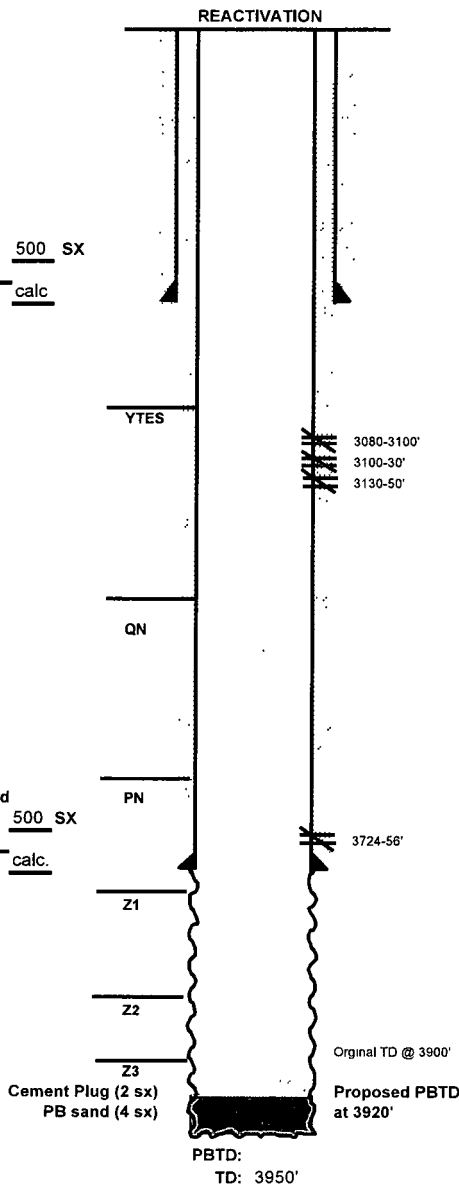
10/07 RIH w/ 7" CIBP on 2-7/8" J-55 tbg. Set CIBP @ 3,728'. RU Pate pmp trk Circ 170 bbls of pkr fluid. Press tst CIBP to 500 psig Well TA'd

Additional Data:

T/Yates Formation @ 2880'
T/Queen Formation @ 3482'
T/Penrose Formation @ 3630'
T/Grayburg Zone 1 @ 3792'
T/Grayburg Zone 2 @ 3832'

9-5/8" OD
36# CSG
Set @ 1744' W/ 500 SX
Cmt circ.? Yes
TOC @ surf by calc

7" OD
24# CSG 10rd
Set @ 3770' W/ 500 SX
Cmt circ.? No
TOC @ 260' by calc.





WELL DATA SHEET

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Day2 Swab- BFL-2800 FFS. Made 34 runs & rec 170 bbls blk wtr. EFL-2800 FFS. RIH w/sub pumping equipment (TD 1750)
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T/Penrose Formation @3630'
T/Grayburg Zone 1 @3792'
T/Grayburg Zone 2 @ 3832'
T/Grayburg Zone 2A @3874'
T/Grayburg Zone 3 @ 3912'

