Submit 3 Copies To Appropriate District Office	State of		Form C-103 May 27, 2004			
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88244OBBS OCD				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-20208		
1301 W. Grand Ave., Artesia, Wild 60210				5. Indicate Type of Lease STATE FEE		
District III 1000 Rio Brazos Rd., Aztec, NM 874 fo 7 2011 1220 South St. Francis Dr. Santa Fe, NM 87505					& Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505				o. State on	ce dus Deuse	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: Learcy McBuffington		
1. Type of Well: Oil Well ⊠ Gas Well □ Other				8. Well No. 14		
2. Name of Operator				9. OGRID Number		
Legacy Reserves Operating LP				240974 10. Pool name or Wildcat		
3. Address of Operator PO Box 10848, Midland, TX 79702				Justis; Blineberry-Tubb-Drinkard		
4. Well Location	, 121 15102			J docto, 10	meserry rue	Dimkaru
Unit Letter P: 330 feet from the South line and 990 feet from the East line						
Section 13 Township 25-S Range 38-E 37E NMPM County Lea						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3088' KB						
Pit or Below-grade Tank Applic	ation or Closure	2000		!·		
Pit type Depth to Groun	ndwater Distance f					water
Pit Liner Thickness:	<u> </u>			bls; Construction		
12. Check	Appropriate Box to In	dicate Na	ture of Notice,	Report or O	ther Data	
NOTICE OF I PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS		SUB REMEDIAL WORK COMMENCE DRII CASING/CEMENT	(LLING OPNS.	REPORT ALTERIN P AND A	Ø CASING □
OTHER:	• •		OTHER:	`\		П
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU plugging equipment. NU BOP. RIH w/ tbg to 4980'. Circulated hole w/ mud laiden fluid. Spot 25 sx cement @ 4980'. WOC. POH to 3500'. Spot 50 sx cement @ 3500'. POH. Perf'd csg. @ 2000'. RIH w/ packer and set @ 1750'. Sqz'd 70 sx cement @ 1500 psi. WOC. Tagged plug @ 1827'. POH to 700'. Perf'd csg @ 963'. Set packer @ 700'. Sqz'd 50 sx cement. WOC. Tagged plug @ 833'. POH. Perf'd csg @ 400'. Set packer @ 30' and Sqz'd 150 sx cement to surface. Rigged down moved off. Move in backhoe and welder. Dug out cellar. Cut off well head. Welded on Dry Hole Marker. Back filled cellar. Cut off dead men. Clean location. Move off. 						
	Approved for	plugging of w	Il hora cela-			
Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found as (New York).						
	which may be	found at OCT	t of Well Plugging)			
•	Forms, www.cn	nrd.state.nm	us/ocd.		•	
I hereby certify that the information at has been/will be constructed or closed						
SIGNATURE / Juny	Ja Marion	TITLE	perations Su	norintondo	nt DATE	12/05/11
Type or print name For State Use Only	Johnson E	-mail addre	:88:	Т	elephone No.	432-689-5200
5/1			ر. س			17 -
APPROVED BY	se plus	_TITLE_	STAH M		DATE/	2-8-2011
Conditions of Approval (if any):			Form provided by	Forms On-A-Dis	∕ k · (214) 340-9429 ·	FormsOnADisk.com