Submit 3 Copies To Appropriate District State of New Mo		Form C-103
Office Energy, Minerals and Natu	WELLADIA	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr.		-025-37319
		ype of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 DEC 0 7 2011 Santa Fe, NM 87505		E 🗆 FEE 🖬 🖊
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505		& Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ne or Unit Agreement Name:
1. Type of Well: Oil Well		ber /
2. Name of Operator		umber 005380
XTO Energy, Inc. 3. Address of Operator		ne or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701		ument; Grayburg-San Andres
4. Well Location		
Unit Letter P: 10 feet from the So	ath line and 1250 fe	et from the East line
Section 3 Township 21S	Range 36E NMPM	County Lea
11. Elevation (Show whether		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSE		REPORT OF:
PERFORM, REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WORK 🔲 ALTERING CASING		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A	
ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER: Cmt. Squeeze Grbg, reperf, acdz. RWTP	OTHER:	
13. Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.	rtinent details, and give pertinent dat	
 MIRU PU. ND WH. NU BOP. RIH w/5 1/2" CICR on t 500 psig & monitor throughout cmt sqz. Establi RU cmt co. sqz. perfs from 3750-3912' w/100 sx over night. RIH w/4 3/4" bit, sub & drill collars on tbg to RIH w/csg gums to 3850' & perf from 3750' to 38 PU & RIH w/5 1/2" pkr on tbg to 3650'. Set pkr 	sh inj. rate down to 2 7/8" the Class C cmt. RD cmt co. POOH TOC. DO cmt to 3880', circ he so', total 80 shots. POOH & LL	og w/fw. w/tbg & LD stinger. WOC nole clean. Cosg guns. RD wireline.
SEE ATTACHMENT		
Spud Date: Rig Relea	ise Date:	
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.	
SIGNATURE Major Vindma TIT	LE Regulatory Analyst	DATE 12/06/2011
Sharon_hindman@xtoenergy.com Type or print name Sharon_Hindman E-mail address:PHONE 432-620-6741		
For State Use Only		
APPROVED BY Composition TITLE STATE UNGE DATE 12-8-2011		
Conditions of Approval (if any):		DEC 0 8 2011

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completion: Attach wellbore diagram of proposed completion or recompletion.

(Continued)

- 6. MIRU acid co. treat all perfs w/2000 gals of 7.5% NEFE 90/10 in 2 stages. RDMO acid company. Shut well in 2 hrs for acid to spend. Swab back acid load.
- 7. Release packer. POOH w/2 7/8" tbg & LD pkr.
- 8. RU spooler. PU & RIH w/TD-2200 ESP on 2 7/8" prod. tbg. Land btm of equip. @ 3730' (top perf @ 3750'). ND BOP. RDMO PU. RWTP. Put well in test.

EUNICE MONUMENT SO. UNIT #660

WELLBORE DIAGRAM

ELEV GL. 3561' 8-5/8", 24# CSG SET @ 1188'. CMT'D W/ 625 SX. CIRC. <u>03/09/11:</u> 115 JTS 2-7/8" J-55 TBG, 4' 2-7/8" J-55 SUB, 2-7/8" SN, 1 – TD2200 ESP EOT @ 3701'. PERFS: 6 SPF FR/3750'-3756', 3764'-3770', 3840'-3850' (7/14/06) PERFS: 3784-96', 3804-30', 3866-90', 3906-12' SAN ANDRES PERFS 4126-30', 4152-58', 4170-74', 4180-84', 4216-20', 4237-39' 5-1/2" 17 # CSG SET @ 4448'. CMTD W/ 800 SX CIRC. FC @ 4403'. MKR JT @ 3262'

LOCATION: 10' FSL & 1250' FEL, SEC 3, T21S & R36E **COUNTY/STATE:** LEA, NM FIELD: EUNICE MONUMENT **FORMATION: SAN ANDRES** SPUD DATE: 10/19/05 COMPLETION DATE: 3/10/06 API #: 30-025-37319 **STATUS:** ESP

IIP: 11 BPD, 5 MCFD, 158 BW

TD: 4448'

CIBP @ 4000'