

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBSON CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 07 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04644
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter O : 660' feet from the South line and 1980' feet from the East line Section 15 Township 21S Range 36E NMPM County Lea		8. Well Number 427
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589' KB		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. RIH w/2 3/8 notched collar on WS to CIBP @ 3700', circ w/9 ppg mud (min 90 bbls).
2. Spot balance cmt plug (25 sx) from CIBP (3700') to 3520', WOC 4 hrs. tag cmt @ 3520'.
3. Spot balance cmt plug (25 sx) from 2750 - 2570', WOC 4 hrs, tag cmt @ 2750'.
4. Spot balance cmt plug (25 sx) from 1530 - 1360', WOC 4 hrs, tag cmt @ 1360'.
5. Spot balance cmt plug (50 sx) from 350 to surface. WOC 4 hrs.
6. RDMO PU, cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Spud Date:

Rig Release Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 12/6/2011

Type or print name Sharon Hindman E-mail address: sharon_hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 12-8-2011

Conditions of Approval (if any):

DEC 08 2011

WELL DATA SHEET

LEASE:	EMSU	WELL:	427
LOC:	660' F S L & 1980' F E L	SEC:	15
TOWNSHIP:	21S	CNTY:	Lea
RANGE:	36E	UNIT:	O
		ST:	N.M.

FORM:	<u>Grayburg / San Andres</u>	DATE	<u> </u>
GL	<u>3589'</u>	STATUS	<u>Producer</u>
KB	<u>3589'</u>	API NO:	<u>30-025-04644</u>
DF:	<u> </u>	CHEVNO	<u>FA 5785 01</u>

Date Completed: 11/25/36
Initial Production: 360 BOPD / 0 BWPD / 351 MCFGPD
Initial Formation: Grayburg
FROM: 3741 to 3889'

Completion Data

10/25/36 Drill to 3775' DST 3702-3775'. T.O. 11', rec'd SSG + 80' DF, no oil. Drill to 3989' & set 5-1/2" csg @ 3741' Complete naturally OH f/ 3741-3889' Tst F/ 15 BOPD + 351 MCFGPD.

Subsequent Workover or Reconditioning:

4/26/46 ADCZ 3800-50' w/ 500 gals 20% acid F/ 5.5 BO & died. Replaced 34 joints bad tbq. Well F/ 41 BOPD + 171 MCFGPD + 7 BWPD.

9/12/51 Install pumping equipment. Well P/ 37 BOPD + 136 MCFGPD + 25 BWPD.

9/55 ADCZ OH 3800-89' w/ 2000 gals 15% acid w/ 250 gals GEL block.

1/4/73 Well P/ 5 BOPD + 26 MCFGPD + 3 BWPD. Treat well for scale buildup ADCZ w/ 3000 gals 28% NE inhibitor. P/ 6 BOPD + 18 MCFGPD + 41 BWPD.

9/10/81 ADCZ w/ 3360 gals 15% NeFe HCl. P/ 30 BOPD + 27 MCFGPD + 41 BWPD.

12/2/81 ADCZ OH 3741-3889' w/ 5040 gals. 15% NeFe HCl in 3 stgs. 6/21/87 Deepen to 3944' Test P/ 7 BOPD + 34 MCFGPD + 40 BWPD.

Additional Data:

T/Queen Formation @ 3478'
T/Penrose Formation @ 3596'
T/Grayburg Zone 1 @ 3802'
T/Grayburg Zone 2 @ 3839'
T/Grayburg Zone 2A @ 3877'
T/Grayburg Zone 3 @ 3904'
T/Grayburg Zone 4 @ 3950'
T/Grayburg Zone 5 @ 4002'
T/Grayburg Zone 6 @ 4045'
T/San Andres Formation @ 4057'
KB @ 3589'

13-3/4" OD
40.5# CSG
Set @ 298' W/ 225 SX
Cmt circ.? Yes
TOC @ surf. by calc.

7-5/8" OD
26.4# CSG
Set @ 1447' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.

5-1/2" OD
17# CSG
Set @ 3741' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc

OTD @ 3889'

QN

PN

Z1

Z2

Z2A

Z3

Z4

Z5

Z6

TD: 3944'

FILE: EMSU427WB.XLS

WELL DATA SHEET

LEASE: EMSU WELL: 427
 LOC: 660' F S L & 1980' F E L SEC 15
 TOWNSHIP: 21S CNTY Lea
 RANGE: 36E UNIT: O ST: N.M.

FORM: Grayburg / San Andres DATE
 GL: 3589' STATUS: Producer
 KB: 3589' API NO: 30-025-04644
 DF: CHEVNO: FA 5785'01

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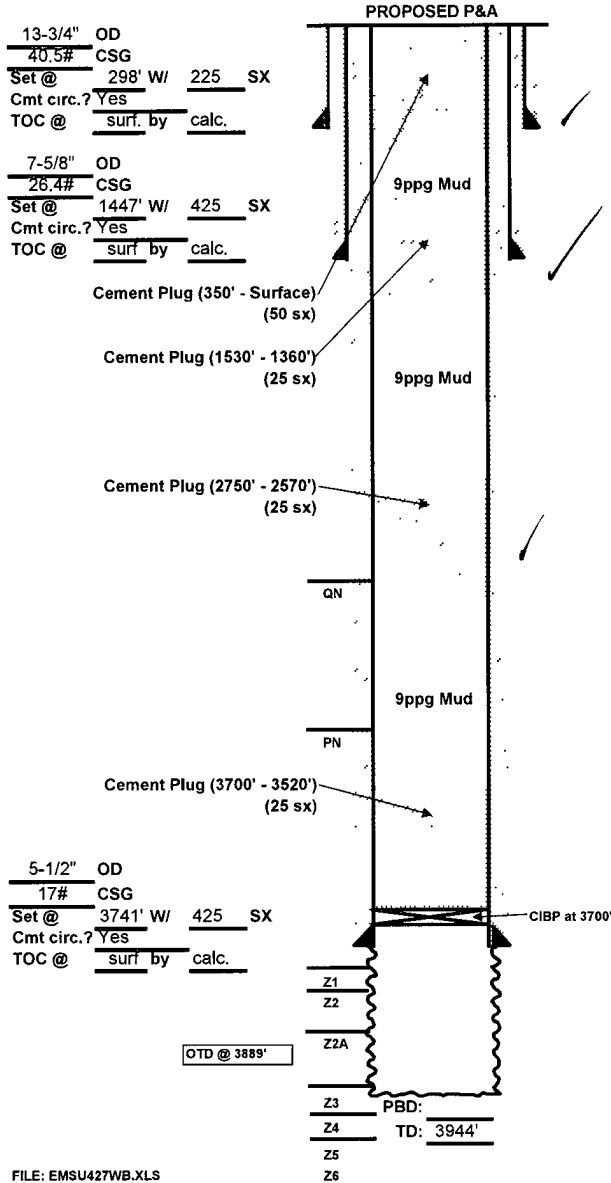
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