

Office

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD

DEC 07 2011 RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-26776
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1482-3
7. Lease Name or Unit Agreement Name	East Vacuum (GSA) Unit
8. Well Number	7
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3923'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
ConocoPhillips Company3. Address of Operator
3300 N "A" St
Midland, TX 79705

4. Well Location

Unit Letter H : 2450' feet from the North line and 150' feet from the FEL line
Section 27 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add Pay ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to add perfs @ 4629'-4649' & @ 4659'-4665' to the San Andres formation per attached procedures.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 11/28/2011

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

DATE

DEC 08 2011

Conditions of Approval (if any):

DEC 08 2011

EVGB-SA 2720-7
API #30-025-26776
Procedures to Add pay to San Andres

RU WSU, NDWH, NUBOP

TOOH with tubing and ESP, stand tubing back. Have Centrlift take in ESP and cable to be inspected.

RIH w/6 1/8 bit and scraper to PBTD and TFF. Cleanout to TD if needed.

RIH with CCL/GR and make a perforating depth control log run from +-4700 - +- 4300. Perforate as follows with 3 1/8"

Apollo Guns as follows :-

4629-4649 2spf 40 holes

4659-4665 2spf 10 holes

RIH w/ tubing and treating packer. Set packer @ 4600'. Load annulus w/fresh water and pressure to 500#. MIRU Acid pump. Test surface lines to 3500#. Will

need 3500 gal 15% NEFe Acid and 1500# rock salt.

a. Pump 1000 gals acid

b. Pump 500# rock salt in gelled brine

c. Repeat steps a & b

d. Pump 1000 gals acid

e. Pump 500# rock salt in gelled brine

f. Pump 500 gals acid

g. Displace w/35 bbls produced brine

Pump at 3bpm, with max pressure 1850psi

TIH with ESP, cap string w/non-ported check valve and tubing

TIH w/138 jts, 2 7/8", 6 5#, J-55 tbg & set approx 4331'