Office	te of New Mexico	Form C-103
Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 OBS OCD District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-39900
1301 W Gland Ave, Artesia, IVW 88218	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Drs Desgrap Dd. Agress NIM 977 to V. V. J.	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM		
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		T ANDERSON /
1. Type of Well: (Ma) Well Gas Well Other		8. Well Number ₀₀₅
2. Name of Operator APACHE CORPORATION	,	9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 VETERANS ÅIRPARK LANE, STE 3000; MIDLAN	D, TX 79705	Monu;Abo,SE Monu;Tubb Weir;Drinkard
4. Well Location Unit Letter N: 895 feet from the S line and 1835 feet from the W line		
	m the <u>S</u> line and <u>183</u> hip 20S Range 37E	5 feet from the W line NMPM County LEA
	now whether DR, RKB, RT, GR, etc.,	
3544' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA	_	_
TEMPORARILY ABANDON ☐ CHANGE PLAN- PULL OR ALTER CASING ☐ MULTIPLE CON		
DOWNHOLE COMMINGLE		DHC 4455
OTHER.		BB AND DRINKARD DHC w/ABO
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
8-18-2011: PERF DRINKARD 6758-6762, 6770-6774, 6782-6788, 6794-6798, 6808-6814, 6832-6836 1 SPF 34 HOLES. ACIDIZE DRINKARD PERFS 6758'-6836' w/3000 GALS 15% HCL NE/FE ACID, 68 BS. AT DRINKARD PERFS w/3000g 15% HCL, 68 BS.		
8-25-2011; FRAC DRINKARD: PMP 13986g SPECTRAFRAC 3000, PMPD 11046g 2-6 PPG RAMP WHT 20/40 26 BBLS/MIN @		
6872# WITH 3# SD ON FORMA PRESS TO 7987# SAFETY KILL SHUT ENGINES DWN STARTED BU-1 BBL/MIN PRESS TO 7468# COULD NOT PMP INTO FORMATION 21,650 POUNDS OF SAND IN FORMATION 7900# IN TBG CI WASHED PMPS TO		
PIT. TAG UP @ 2940' WASHED DWN TO 6875' PBTD CIRC HOLE CLEAN.		
8-30-2011: PERF TUBB: 6391, 97, 99, 6412,14,16,18,33,35,46,48,61,68,70,78,83,85, 6502, 04,08,10,12,14,16,26,32,34,38,44, 6570, 6588,92, 6604,06,08,6810 w/1 SPF 36 holes. ACIDIZE TUBB PERFS 6391'-6610' w/ 3000 GALS 15% HCL NE/FE, 60 BS.		
9-15-2011: FRAC TUBB: SRT PAD EST INJ RATE 29 2 BBLS/MIN @ 5306# PMPD 13860g 29.1 BBLS/MIN @ 5598# OF SPECTRA STAR 3000 PAD PMP 22512g 29.1 BBLS/MIN'@ 5862# 2-6# RAMP OF 20/40 WHT 70388# SD PMP 4410g 29.1 @ 6371#6# HOLD		
OF SUPER LC 18737# SD PMP 2352g 29.1 BBLS/MIN @ 36650# 2-0# KAMP OF 20/40 WHI 70366# 3D PMP 4410g 29.1 @ 6371#6# HOLD		
9-26-2011: PUSH CBP @ 6900'; PUSH PLUGS TO 9-22-2011: EOT TBG 7226 4, 7146 SN, 6700 TAC.	7445'; CIRC HOLE CLEAN. PBTD 7	7445'.
9-22-2011. EO1 1BG 7220 4, 7140 SN, 6700 TAC.	TORN WELL TO FACILITY.	
Spud Date: 11/28/2010	Rig Release Date: 12/24/2010	
7/120/2010	1.15.10.10.10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DES NOTEFIELD	TITLE SR. STAFF REGULATOR	RY TECH DATE 12/05/2011
Type or print name BEV HATFIELD	E-mail address: beverly hatfield@apa	checorp.com PHONE: 432-818-1906
For State Use Only		
ADDDOVED DV	TITLE CERTAIN AND AND AND AND AND AND AND AND AND AN	DATE DEC 0 8 2011
APPROVED BY:	_111LE	DATE DEO (1 0 ZU)