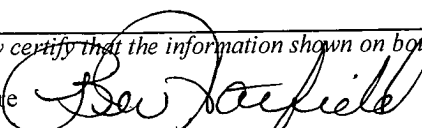



Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>HOBBES OGD</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>		Form C-105 July 17, 2008																																		
		1. WELL API NO. 30-025-39900		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																		
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name T ANDERSON																																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		6. Well Number 005		4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)																																		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER add Drinkard Tubb DHC w/Abo		9. OGRID 873																																				
8. Name of Operator APACHE CORPORATION		11. Pool name or Wildcat MONUMENT; ABO, SE Monu; Tubb Weir; Drinkard																																				
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>N</td> <td>8</td> <td>20S</td> <td>37E</td> <td></td> <td>895</td> <td>S</td> <td>1835</td> <td>W</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>				12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	N	8	20S	37E		895	S	1835	W	LEA	BH:										
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BH:																																						
13. Date Spudded 11/28/2010		14. Date T D. Reached 12/23/2010		15. Date Rig Released 12/24/2010																																		
16. Date Completed (Ready to Produce) 09/22/2011		17. Elevations (DF and RKB, RT, GR, etc ) 3544 GR																																				
18. Total Measured Depth of Well 7704		19. Plug Back Measured Depth 7445		20. Was Directional Survey Made? NO																																		
21. Type Electric and Other Logs Run NA		22. Producing Interval(s), of this completion - Top, Bottom, Name ABO 6949-7130, DRINKARD 6758-6836, TUBB 6391-6810.																																				
<b>23. CASING RECORD (Report all strings set in well)</b>																																						
CASING SIZE		WEIGHT LB /FT		DEPTH SET																																		
13.375		48		1209																																		
8.625		32		4825																																		
5.5		17		7704																																		
SN		7143																																				
TAC		6700																																				
<b>24. LINER RECORD</b>																																						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																																	
					2-7/8																																	
<b>25. TUBING RECORD</b>																																						
SIZE		DEPTH SET		PACKER SET																																		
2-7/8		7226																																				
26. Perforation record (interval, size, and number) ABO 6946-7130, 2 JSFP, 196 HOLES - OLD PRODUCING DRINKARD 6758-6836, 1 JSFP, 34 HOLES - NEW PRODUCING TUBB 6391-6810, 1 JSFP, 36 HOLES - NEW PRODUCING																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6758-6836</td> <td>AT w/3000g 15%NEFE HCL; FT w/25,032g FF; 29,550# 20/40 WHT SD.</td> </tr> <tr> <td>6391-6810</td> <td>AT w/3000g 15%NEFE HCL; FT W/43134g FF; 89,121# 20/40 WHT SD</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6758-6836	AT w/3000g 15%NEFE HCL; FT w/25,032g FF; 29,550# 20/40 WHT SD.	6391-6810	AT w/3000g 15%NEFE HCL; FT W/43134g FF; 89,121# 20/40 WHT SD																											
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<b>28. PRODUCTION DHC-4455</b>																																						
Date First Production 09/22/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG		Well Status (Prod. or Shut-in) Prod																																		
Date of Test 10/17/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 50																																	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		30. Test Witnessed By Apache Corp.																																				
31. List Attachments C102 's; C103, C104's, (DHC 4455)																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial																																						
Latitude Longitude NAD 1927 1983																																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
Signature 		Printed Name BEV HATFIELD		Title SR STAFF Regulatory TECH																																		
E-mail Address beverly.hatfield@apachecorp.com		Date 11/05/2011																																				

DEC 08 2011

