Submit To Appropri	ate District	Office	LICOR	DC O	S	tate of Nev	w M	exic	0					,			m C-105
Two Copies District I 1625 N French Dr., Hobbs, NM 88240 HOBBS OCD Energy, Minerals and Natural Resources 1. WELL API NO.											Jl	ıly 17, 2008					
District II 30-025-39900																	
District III										AN							
District IV 3 State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4 Reason for file		LIION	OICI	(LOO	VII							Lease Name		nit Agreei	ment Nair	ne	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										T ANDERSON 6 Well Number							
C-144 CLOS	URE AT	TACHMEN to the C-144	T (Fill	in boxes e report i	#1 thro	ough #9, #15 Da dance with 19.1	te Rıg 5 17 1	Releas 3 K NI	sed a MAC	nd #32 and/o		005					
#33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC) 7 Type of Completion NEW WELL WORKOVER DEEPENING DEEPENING DIFFERENT RESERVOIR OTHER 19 OGRID																	
8 Name of Operator APACHE CORPORATION																	
10. Address of O	10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705									11 Pool name or Wildcat MONUMENT;ABO,SE Monu;Tubb Weir;Drinkard							
12.Location	Unit Ltr	Section		Townsl	nip	Range Lot		Feet from		Feet from th	e i	1					
Surface:	N		8		s	37E				895		S		1835		/	LEA
BH:		_															
13 Date Spudded	13 Date Spudded 14 Date T D. Reached 15 Date Rig Released 16 Date Completed (Ready to Produce) 17 Elevations (DF and READ) (1907) 12(2) (2) (2) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4								4 GR								
18 Total Measur 7704		19 Plug Back Measured Depth				20 Was Direction			nal Survey Made? 21 Ty			Type Electric and Other Logs Run					
22 Producing In ABO 6949-71	terval(s),	of this compl	etion - 7	Top, Bot	tom, Na	me 91-6810.			_								
23	30, DIG	110111001	00 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CAS	ING REC	OR	D (R	lepo	ort all str	ing	s set in w	ell)				
CASING SI	IZE	WEIGH	IT LB /			DEPTH SET		HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					
13.375			48	1209				17.5 12.25				1010 SX CLASS C 2100 SX CLASS C					
8.625			32 17			4825 7704				7.875		1200 SX CLASS C					
5.5			SN			7143											
			ΓAC			6700									ODD		
24.						ER RECORD	(E) IT	Lecn	TEEN	т	25	SIZE TO		UBING RECORD DEPTH SET		PACK	ER SET
SIZE	TOP	BOI		ОТТОМ		SACKS CEMENT		SCREEN			SIL	2-7/8		7226			
	_		_														
26. Perforation	n record (nterval, size	and nu	mber)							FR.	ACTURE, CI	EMEN	VT, SQL	JEEZE, I	ETC.	· :
ABO 6946-7130, 2 JSPF, 196 HOLES - OLD PRODUCING DEPTH INTERVAL AMOUNT AND KIND MATERIAL USEL																	
DRINKARD 6758-6836, 1 JSPF, 34 HOLES - NEW PRODUCING TUBB 6391-6810, 1 JSFP, 36 HOLES - NEW PRODUCING TUBB 6391-6810, 1 JSFP, 36 HOLES - NEW PRODUCING 6391-6810 AT w/3000g 15%NEFE HCL; FT W/43134g FF; 89,121#,20/40 Wi																	
1022 0001	0010, 1																
28.										TION		SHC-C		5 <u>5</u>	t in)		
	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) O9/22/2011 PMPG Prod										.*						
Date of Test		rs Tested	Ch	oke Sıze	;	Prod'n For		Oil	- Bb	1	Gas	s - MCF	W	ater - Bb	1	Gas - (Oil Ratio
10/17/201	11 :	24				Test Period		12			50		6			4167	
Flow Tubing Press.	Tiow ruoms			Calculated 24- Oil - Bbl. Hour Rate					Gas	Gas - MCF		Water - Bbl.		Oil Gravity - API		PI - (Coi	rr)
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								1	Test Witn	essed By Corp.		,					
31 List Attachr	nents C1	02 's; C10	3, C10	04's, (D	HC 44	455		<u> </u>					·`				
32 If a tempora				١.	t with th	ne location of th	e tem	orary	pit								
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																	
I hereby cer	tifo that	the inform	ation	shown	on bot	Latitude In sides of thi	is for	m is t	rue	and comp	lete	to the best	of my	knowle	edge and	d belie	f
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Signature Signature Title SR STAFF Regulatory TECH Name Date 11/05/2011																	
E-mail Address beverly.hatfield@apachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2415	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2673	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3139	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3434	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3862	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5024	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5094	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5706	T. Gr. Wash	T. Dakota						
T.Tubb 6222	T. Delaware Sand	T. Morrison						
T. Drinkard 6525	T. Bone Springs	T.Todilto						
T. Abo 6834	T. RUSTLER 1037	T. Entrada						
T. Wolfcamp	T. TNSL 2249	T. Wingate						
T. Penn	T. PNRS 3241	T. Chinle						
T. Cisco (Bough C)	T. BLNB MKR 5706	T. Permian	07 07 040					
1. 0.000 (2.0081. 0)			OIL OR GAS					

From	То	Thickness In Feet	Lithology	om	То	Thickness In Feet	Lithology
		III Peet					
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