

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OLD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 07 2011

WELL API NO. 30-025-29576
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 329
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3598' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter K : 1980' feet from the South line and 2080' feet from the West line Section 7 Township 21S Range 36E NMPM County Lea
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. RIH w/2 3/8" notched collar on WS to CIBP @ 3700', circ w/9 ppg mud (min 90 bbls).
- Spot balanced cement plug (25 sx) from CIBP (3700') to 3520', WOC 4 hrs. tag cmt @ 3520'.
- Spot balanced cement plug (25 sx) from 2890 - 2720', WOC 4 hrs. tag cmt @ 2720'.
- Spot balanced cement plug (60 sx) from 410' to surface, WOC 4 hrs. **spot 25 sx at 1500'**
- RDMO PU cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Spud Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 12/6/2011

Type or print name Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only
APPROVED BY Mark White TITLE Compliance Officer DATE 12-8-2011

Conditions of Approval (if any):

DEC 08 2011



WELL DATA SHEET

LEASE: EMSU WELL: 329
LOC: 1980' F S L & 2080' F WL SEC: 7
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: ST: N.M.

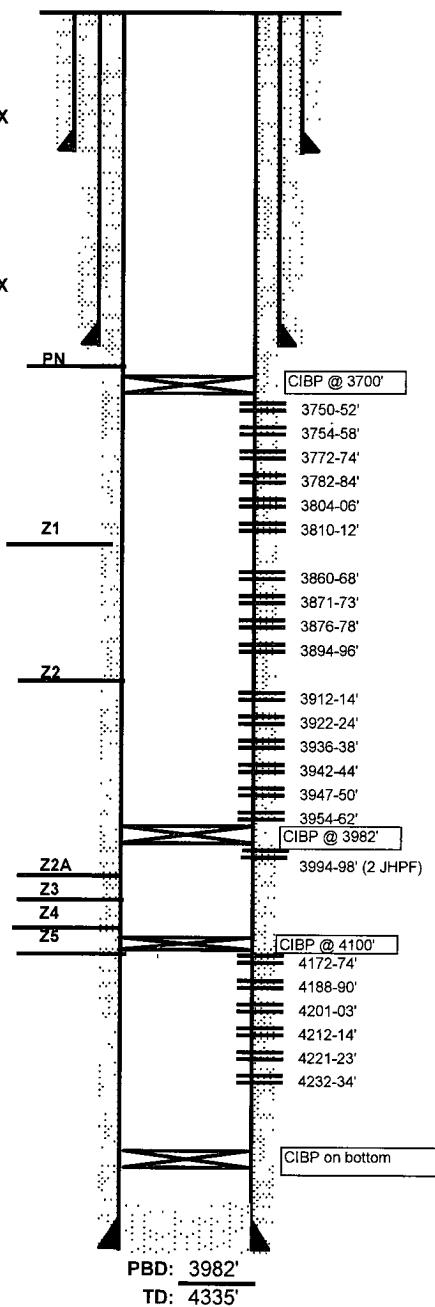
FORM: Grayburg / San Andres DATE: 1/8/2006
GL: 3583' STATUS: Producer
KB: 3598' API NO: 30-025-29576
DF: CHEVNO: FV70560.01

Date Completed: 7/23/34
Initial Production: 7924 BOPD
Initial Formation: Grayburg
FROM: 3772' to 3929' / GOR ---

11-3/4" OD
42# CSG
Set @ 353' W/ 350 SX
Cmt circ.? Yes
TOC @ by

8-5/8" OD
24# & 32# CSG
Set @ 2800' W/ 800 SX
Cmt circ.? Yes
TOC @ by

5-1/2" OD
15.5# CSG
Set @ 4334' W/ 550 SX
Cmt circ.? Yes
TOC @ by



Completion Data

Perf 4172-74, 4188-90, 4201-03, 4212-14, 4221-23 & 4232-34' w/ 2-1/2" JHPF. Break down w/ 500 gals 15% NeFeA. Put on prod. Last test 0 BO/ 321 BW/ ETSTM FL - 2664' ASN GIH w/ CIBP. Didn't set (3996'), left in hole. Set 2nd CIBP @ 3996'. Perf 3871-73, 3894-96, 3912-14, 3922-24, 3936-38' w/ 2-1/2" JHPF. ACDZ w/ 4500 gals 15% NeFeA & RCNBs. Chem sqzd Put on prod. Test 69 BO/ 205 BW/ 77 MCFCG FL - 30' ASN

Subsequent Workover or Reconditioning:

8/89 Chem sqzd
5/90 Chem sqzd.
10/90 1000 gal 15% NeFeA dump acid Tst 33 BO/ 207 BW/ 8 mcf. B/4 - 28 BO/ 170 BW/ 11 mcf. FL=0' ASN
12/90 Chem sqzd
11/93 Tag @ 3926'. D/O CIBP @ 3396' Set CIBP @ 4100'. Perf 3750-52, 3754-58, 3772-74, 3804-06, 3810-12, 3860-68, 3876-78, 3942-44, 3947-50, 3954-62, 3994-98 w/ 2 JHPF Acdz 3942-98' w/ 1150 gal 15% and comm. PUH w/ pkr to 3840' Swb 74 BW FeR = 12 BPH FFL @ 2800'. ONCITP = 250 psi FL additives w/ GRS as diverter. Swb SFL 900' EFL = 2300' Rec'd 0 BO/ 101 BW. FER = 19 BPH. Mor pkr & swb perfs 3994=98' SFL =2000' EFL = 2000' Rec 24 BW FER=24 BPH. ONCITP = 50 psi ONCICP = 250#. Swb SFL = 1500'. EFL = 1900' Rec'd 20 BW. Acdz perfs 109 Bw. Set CIBP @ 3982'. Put on prod (rod pmp) Tst 5 BO/ 499 BW/ 15 MCFCG. POH w/ rod & pmp. GIH w/ sub pump Test B - 29 BO/ 139 BW/ 12 mcfg A - 43 BO/ 1216 BW/ 53 mcfg. FL = 62' ASN.
7/2002 Tagged @ 3982'. Set pkr @ 3698'. Tstd csg to 500#. Held ok. Acidize w/5000 gals 15% HCl in 4 stgs w/3000# rock salt. Max/min/avg psi=3280/0/1400 Max/min/avg rate (bpm)=5/1/4. 202 BLWTR. SITP=0# SFL=1200', EFL=1300' 36 Swab Runs
12/2002 Set CIBP @ 3700'. Well TA'd

Additional Data:

T/Queen @ 3498'
T/Penrose @ 3658'
T/Grayburg Zone 1 @ 3838'
T/Grayburg Zone 2 @ 3900'
T/Grayburg Zone 2A @ 4004'
T/Grayburg Zone 3 @ 4065'
T/Grayburg Zone 4 @ 4098'
T/Grayburg Zone 5 @ 4147'
T/Grayburg Zone 6 @ 4242'
T/San Andres @ 4305'
KB @ 3598'

FILE: EMSU329WB.XLS

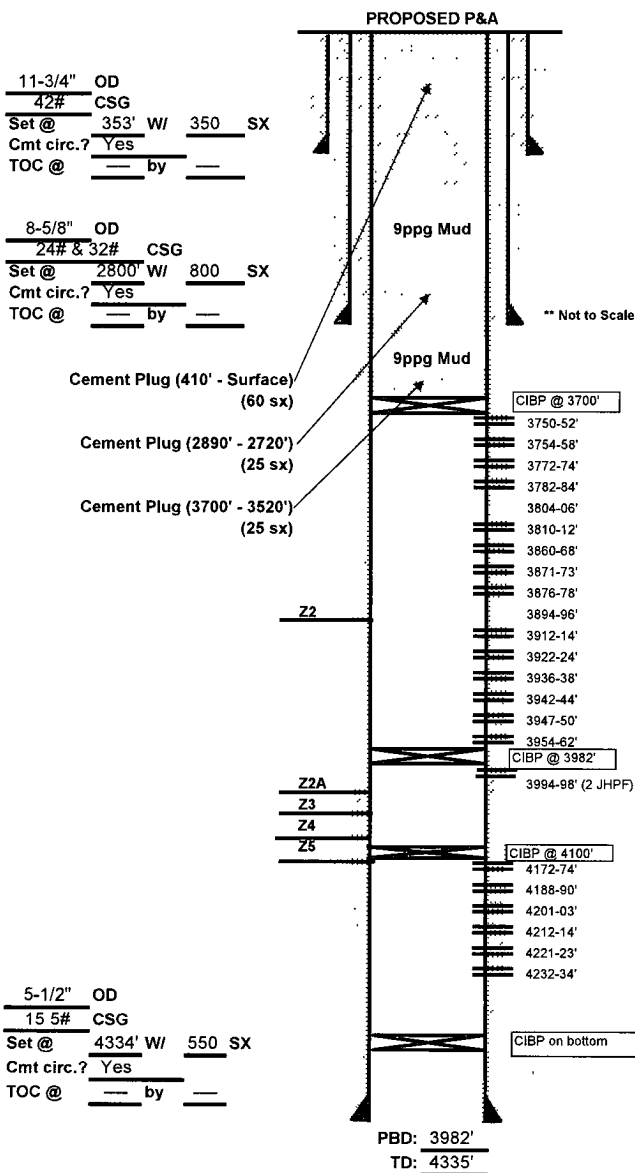


WELL DATA SHEET

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RANGE: 36E UNIT ST N.M.

FORM: Grayburg / San Andres DATE: 1/8/06
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KB: 3598' API NO: 30-025-29576
DF: CHEVNO: FV 70560 01

Date Completed: 7/23/34
Initial Production: F/924 BOPD
Initial Formation: Grayburg
FROM: 3772' to 3929' / GOR ---



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