

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCC

OIL CONSERVATION DIVISION

DEC 07 2011

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-20803

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1608

7. Lease Name or Unit Agreement Name
EAST VACUUM (GSA) UNIT

8. Well Number 110

9. OGRID Number

217817

10. Pool name or Wildcat

VACUUM GLORIETA Grayburg, SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator 3300 N "A" St

Midland, TX 79705

4. Well Location

Unit Letter L : 2314' feet from the SOUTH line and 333' feet from the WEST line

Section 26

Township 17S

Range 35E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3929' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Csg repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/12/11 MIRU. Unhand well. TOH w/rods & pump. NDWH & NUBOP. POOH w/tbg.

4/14/11 Pump brine down csg. TIH w/4 1/2" csg scrapper & run down to 4490'. POOH w/scrapper.

4/18/11 Isolated hole in csg @ 1735' to 1760'. 4/19/11 Spot 2 sx sand on top of BP. 4/20/11 Run bond log f/2650' to surf.

4/21/11 Spot cmt plug @ 1813' to 859' by pumping 60 sx class C cmt & disp w/3 bbls FW. 4/26/11 Pump 60 sx class C cmt & disp w/3 bbls FW. 4/28/11 TIH & tag cmt @ 1377'. DO cmt

to 1650'. Circ clean. 4/29/11 DO cmt f/1650' to 1814'. Circ clean. Run PT 500#/30 mins on squeeze - held. 5/2/11 Isolated csg leak f/1726' to 1755'. 5/3/11 Spot 60 sx class C w/1% CACL2

& flush w/3 bbls FW. TIH w/tension pkr & set @ 512' & stage ssqueeze. 5/4/11 TOH w/tension pkr. WOC 5/5/11 TIH & tag cmt @ 1540' & DO cmt to 1813'. Circ clean. PT squeeze to

500#/10 mins - held. 5/6/11 Run charted MIT PT to 550#/30 mins - test good. (See attached Chart). Trip down to BP & clean off. TIH & retrieve BP & LD. 5/9/11 TIH w/pkr & set @ 4292'.

Pump 2000 gals 15% acid. Release pkr & LD. NDBOP & NUWH. TIH rods & pump & space out. Hang well. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 11/30/2011

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

[Signature]

TITLE

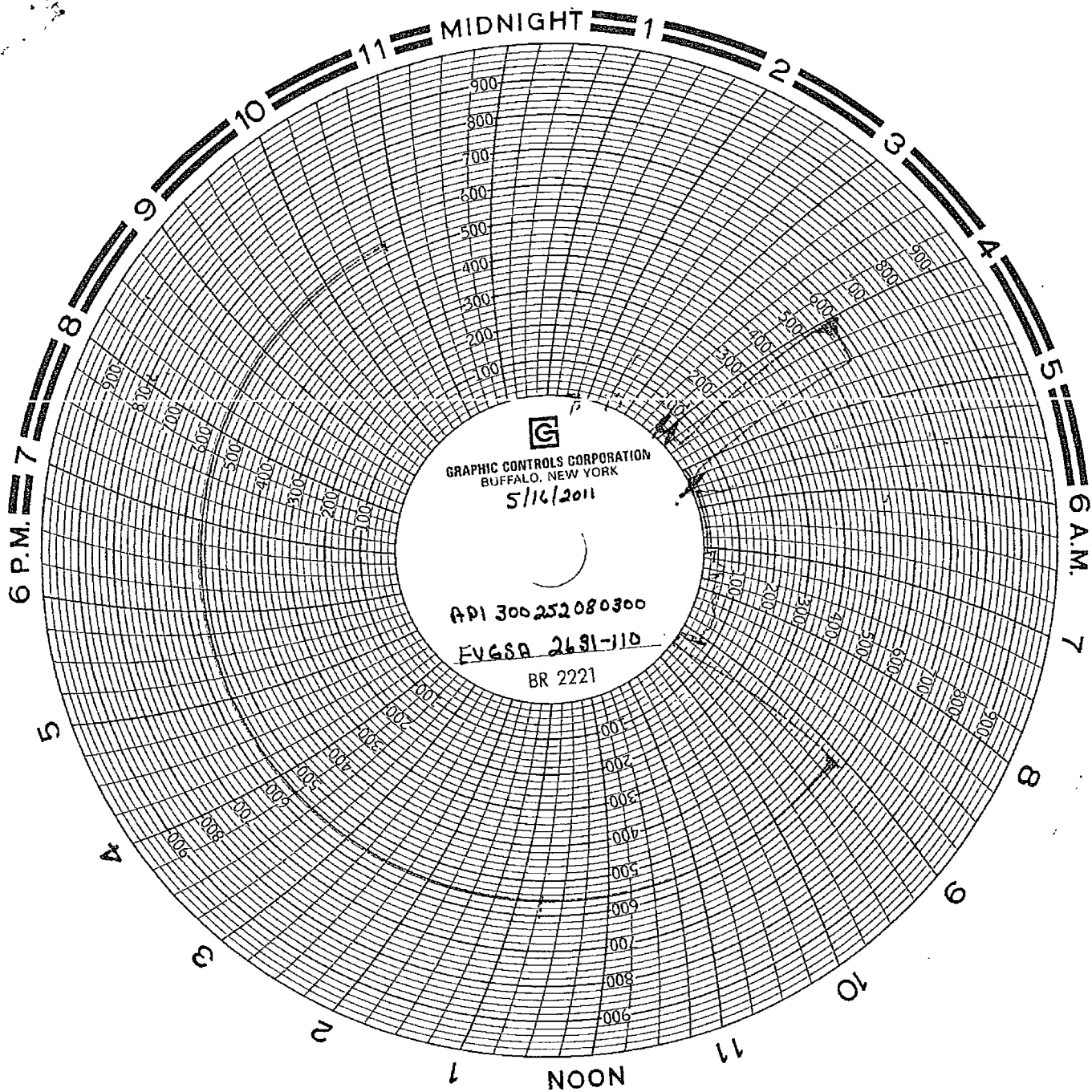
STAFF MGR

DATE

12-8-2011

Conditions of Approval (if any):

DEC 08 2011



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5/14/2011

API 300252080300

EVGSA 2691-110

BR 2221