

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

DEC 08 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-24817
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No. 10266
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name State P
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 32 Township 22S Range 38E NMPM County Lea		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3364 GR		9. OGRID Number 192463
		10. Pool name or Wildcat Brunson Dr. and Abo, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: **Temporarily Abandon, MIT** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 10/5/11 MI RUPU, Loaded & tested tbgs. Tbg leaked, Unhung well, RD stuffing box and polish rod, Unseated pump, Rods had lots of paraffin, Had hard time laying down 1 rod, RU polish rod and stuffing box. SION.
- 10/6/11 RU Hot Oil Truck. Pumped 75bbls hot water down casing and 50 bbls hot water down tubing mixed w/10 gal 6495 and 5 gal surfactant & worked tbgs while pumping down csg. We were able to unseat pump. POOH w/ rods and pump. LD 31-3/4" rods due to pitting. NDWH, TAC was not set. NU BOP. RIH w/5 jts and tagged at 7640. Layed down 5 jts. SION.
- 10/7/11 MI RU, tbgs scanners. POOH scanning tbgs, RD tbgs scanners. SION
- 10/10/11 RIH w/ 2-3/8" SN and prod tbgs. NDBOP, NUWH. RIH w/ 165 - 3/4" rods. RU stfng box and polish rod.
- 10/11/11 RD stuffing box and polish rod. Cont RIH w/production rods. POOH LD rods. RDPU, cleaned loc.
- 11/28/11 MI RUPU, Bled well off. NDWH, NU BOP, SION.
- 11/29/11 Bled well off. POOH w/ 232jts 2-3/8" tbgs. RIH w/ 5-1/2" CIBP and set @ 6870'. Displaced well w/180 bbls of brine. Tested casing and plug to 500 psi. Held, SION.
- 11/30/11 Bled well off. Displaced well w/180 bbl pkr fluid. POOH LD tbgs & setting tool. ND BOP, NUWH, SION.
- 12/1/11 RDPU, clean loc, run MIT chart, witnessed by Mark Whitaker, NMOCD.

This Approval of Temporary
Abandonment Expires **12-1-2016**

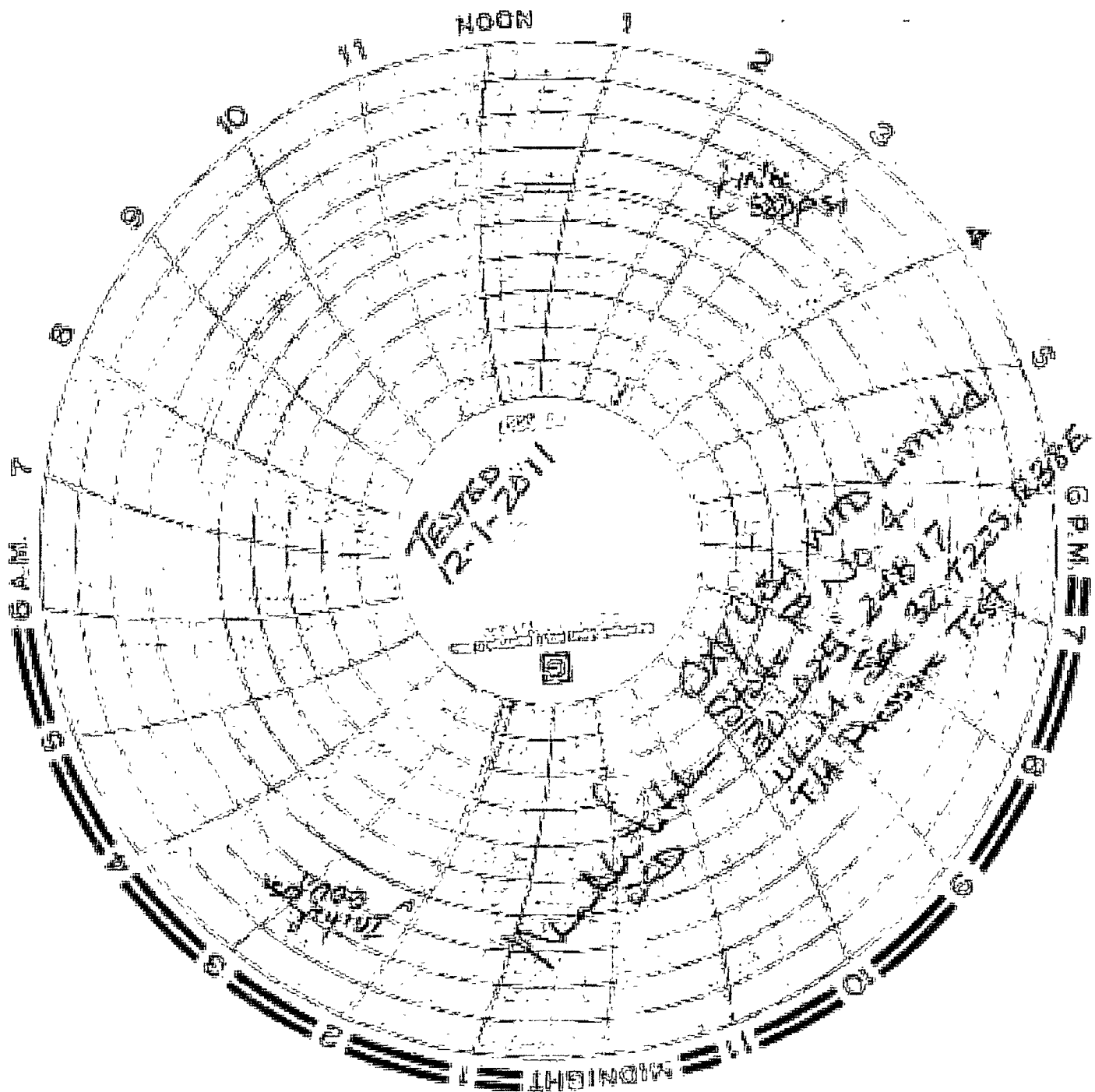
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Advisor DATE 12/7/11Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY  TITLE STAFF MEMBER DATE 12-8-2011

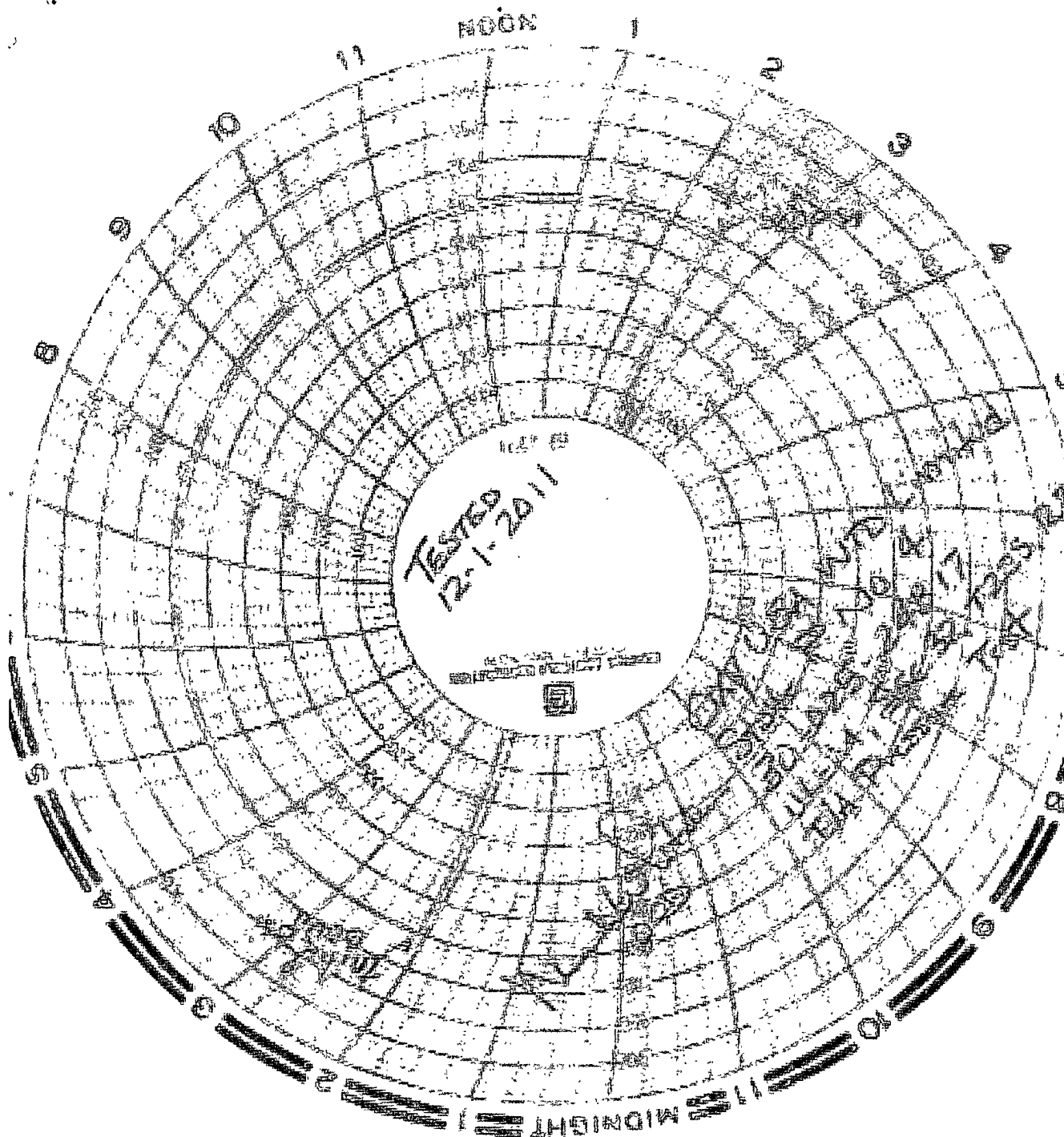
Conditions of Approval (if any):



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OXY USA WTP LP
State P #4
API No. 30-025-24817

11" hole @ 1334'
8-5/8" csg @ 1334'
w/ 600sx-TOC-Surf-Cir

CIBP @ 6870'

Perfs @ 6916-7437'

7-7/8" hole @ 7937'
5-1/2" csg @ 7935'
w/ 600sx-TOC-4500'-TS

CR @ 7622'

Perfs @ 7746-7922' sqz w/ 170sx

TD-