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DEC 0 8 2011

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Submit One Copy To Appropriate District Office State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources RECEIVED		WELL API NO. 30-005-00857
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA	TION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Rock Queen Unit
1. Type of Well: Noil Well Gas Well Other		8. Well Number 57
2. Name of Operator Celero Energy II, LP		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		10. Pool name or Wildcat
		Caprock; Queen
4. Well Location		
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line		
Section 25 Township 13S Range 31E NMPM County Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT OF:
<u></u>	REMEDIAL WORK	
- -	COMMENCE DRII	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
OTHER:	☐	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
☐ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service		
company equipment, has been removed from lease and well location.		
When all work has been completed, return this form to the appro	priate District office to sche	edule an inspection.
SIGNATURE Jua Hunt TIT	LE Regulatory Analyst	DATE 12/05/2011
	MAIL: <u>lhunt@celeroenerg</u>	y.com PHONE: (432)686-1883
For State Use Only	1	
APPROVED BY: Maley Mouth TIT	rle Complianc	elfu DATE 12/9/2011,
Conditions of Approval (if any):	I	DEC 1 2 2011
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