

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

DEC 09 2011 220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter A : 660' feet from the North line and 460' feet from the East line
Section 24 Township 12S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3878' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair Casing Leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-16-11 - 12-1-11

MIRU. Set RBP @ 2004' and tested the 9 5/8" casing to 500 psi for 15" w/ no pressure loss. Loaded 9-5/8" x 7" annulus w/ 5 bfw and tested to 500 psi for 15" w/ 10 psi increase w/ surface and 7" casing valve opened. Loaded 13-3/8" x 9-5/8" annulus w/ 1-1/4 bfw and water came up outside the surface casing almost immediately. Dug out around casing head and found surface casing parted 1' below the 13-3/8" casing head. Continued to dig 6' down to have room for the welder to work. Welder cut off 13-3/8" surface casing and cut windows in 9-5/8" x 7" annulus and cut off 7" and fell 43".

Please see sundry notice attachment for further details.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 12-8-2011

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Staff PR DATE 12-12-2011

Conditions of Approval (if any):

DEC 12 2011

Fasken Oil and Ranch, Ltd.
Wingerd No. 5
Repair Casing Leak
Sundry Notice Attachment

11-16-11 – 12-1-11

Dressed casing stubs and welded 7" N-80 slip x slip collar to 12' of 7" 29# N-80 LT&C casing w/ casing collar on top and welded 1/2" plate on top of collar w/ 1" nipple, 1" valve and pressure gauge. Welder welded 9-5/8" J-55 slip x slip collar to 9' of 9-5/8" 40# J-55 casing and installed 9-5/8" over 7" casing stub and welded to 9-5/8" casing. Welded 13-3/8" J-55 slip x slip collar to 5' of 13-3/8" 48# J-55 casing, fitted and welded to "A" section of wellhead and installed over 9-5/8" and welded to 13-3/8" casing. Roustabouts coated casing and wellhead to ground level and the backhoe covered and packed dirt around wellhead. Downing Wellhead Tech cut 9-5/8" casing and installed the slips. Roustabouts installed the "B" section of the wellhead. Tested surface wellhead to 100 psi w/ no pressure loss and intermediate wellhead to 1900 psi w/ no pressure loss. Roustabouts piped and coated surface and intermediate casing valves above ground. Downing wellhead tech cut off 7" casing and installed "C" section of WH. Tested WH to 3000 psi w/ no pressure loss. Released RBP @ 2004'. RIW w/ 95 jts- 2-7/8" EUE 8RD L-80 tubing @ 3041'. RIW w/ pump and rods. RDPU and cleaned location. Started well and left running on hand to battery.

The 24 hour Potential Test after repairing casing leak is shown below.

12-5-2011

36 bbls of Oil, 0 MCF, and 956 bbls of Water.