

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Barbee LL
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Austin; Mississippian

**RECEIVED**  
DEC 08 2011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line  
Section 18 Township 14S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc)  
3976' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/11 - RIH to fish at 10,677'. Latched onto fish. Top of fish at 10,708'. Latched onto fish and jarred for 15 min.  
11/9/11 - Top of fish at 11,719'. Latched onto fish and jarred for 1 hr, pulled free. Top of fish at 13,176'.  
11/10/11 - RIH to top of fish at 13,203'. Pumped down tubing. Circulated well clean.  
11/13/11 - RIH to top of fish at 13,204'. Washed and rotated over tubing to 13,280'. Circulated clean. Pulled shoe above top of fish at 13,204'.  
11/14/11 - Washed and rotated over tubing to 13,320' top of XL on/off tool. Circulated clean.  
11/15/11 - Latched onto fish and jarred loose.  
11/16/11 - RIH to fish at 13,321'.  
11/17/11 - RIH to top of packer at 13,325'. Milled over packer to 13,327' and circulated clean.  
11/20/11 - Attempted to mill over packer, did not make any hole. Circulated clean. RIH to 13,325'.  
11/21/11 - Reamed over packer to 13,328', quit making hole. Circulated clean. Nothing inside shoe.

**CONTINUED ON NEXT PAGE:**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 7, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

**For State Use Only**

APPROVED BY [Signature] TITLE STATE REG DATE 12-12-2011

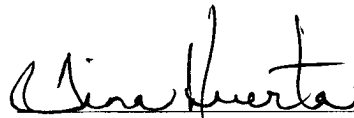
Conditions of Approval (if any):

DEC 12 2011

Yates Petroleum Corporation  
Barbee LL #1  
Section 18-T14S-R36E  
Lea County, New Mexico  
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**Form C-103 continued:**

11/22/11 – RIH to top of fish at 13,328'. Latched onto fish. Attempted to release packer, jarred for 5 hrs with 30 pts over string weight.  
11/27/11 – Jarred on fish for 4 hrs. Attempted to release from overshot, did not. RIH to 13,324'. New fish top at 13,323'.  
11/28/11 – RIH with 4.5" wireline set CIBP to top of fish at 13,323' (tubing measurement). Pulled 10". Set the CIBP at 13,313'. Loaded well with 24 bbls. Tested to 2000 psi for 15 min, good. Dumped 35' cement on top of CIBP. RIH with tubing as follows: 311 jts of 2-3/8" old tubing, 100 jts 2-3/8" new L-80 tubing to 12,975'. ND BOP and flanged well up.

  
Regulatory Compliance Supervisor  
December 7, 2011