

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 21 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39400
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☒
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name Taylor D
4. Well Location Unit Letter <u>G</u> : <u>2210</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>9</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4101' GR		9. OGRID Number 229137
		10. Pool name or Wildcat Maljamar; Yeso, West -- 44500

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/11 MIRU. Test casing to 4500 psi for 30 mins. Ok.

7/21/11 Perf Lower Blinbry @ 6660 - 6854 w/ 1SPF, 52 holes.

7/23/11 Acidize w/ 7,000 gals acid. Frac w/117,266 gals gel, 148,940# 16/30 White Sand, 39,132# 16/30 CRC. CBP @ 6620.

Perf Middle Blinbry @ 6390 - 6590 w/1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/ 113,830 gals gel, 146,382# 16/30 White Sand, 34,105# 16/30 CRC. CBP @ 6350.

Perf Upper Blinbry @ 6120 - 6320 w/ 1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/ 110,451 gals gel, 142,936# 16/30 White sand, 26,755# 16/30 CRC. CBP @ 5770

Perf Paddock @ 5566 - 5730 w/ 1 SPF, 26 holes. Acidize w/3,000 gals acid. Frac w/ 101,900 gals gel, 114,600# 16/30 White sand, 15,000# 16/30 CRC.

7/27/11 Drill out plugs. Clean out to PBTD 6963.

7/28/11 RIH w/209jts 2-7/8" J55 6.5# tbq, EOT @ 6818.

7/29/11 RIH w/ 2-1/2"x2"x24" pump. Hang on well.

Spud Date:

6/15/11

Rig Release Date:

7/3/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 9/16/11
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319
For State Use Only

APPROVED BY: [Signature] TITLE State Engineer DATE 12-12-2011
Conditions of Approval (if any):

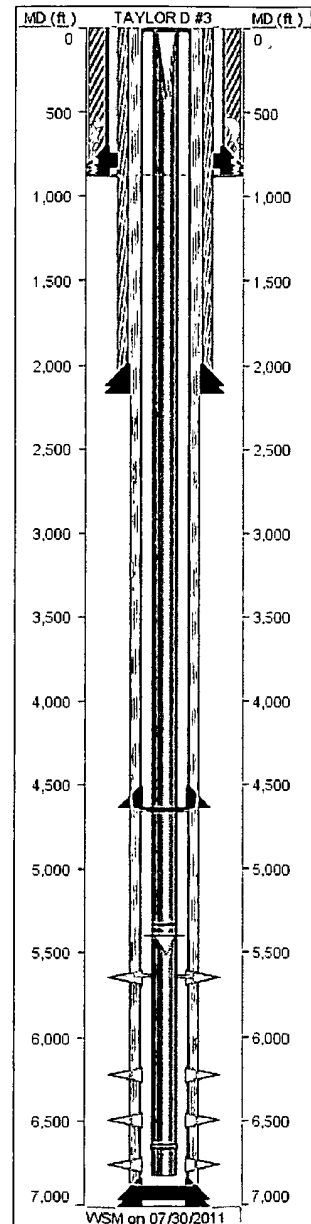
DEC 12 2011

Well ID: 30-025-39400

Well Name: TAYLOR D #3

Event#: 2.00

Report Dates: 07/30/2011

**PIPE SPECIFICATION**

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
CONDUCTOR				0.00	0.00					
SURFACE	GUIDE SHOE		876.88	878.00	1.12					
SURFACE	CASING	1	832.77	876.88	44.11	13.38	12.71	48.0	H-40	STC
SURFACE	FLOAT COLLAR		831.59	832.77	1.18					
SURFACE	CASING	19	-3.37	831.59	834.96	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		7006.58	7008.00	1.42	5.50				LTC
PRODUCTION	CASING	1	6964.63	7006.58	41.95	5.50	4.89	17.0	L80	LTC
PRODUCTION	FLOAT COLLAR		6963.27	6964.63	1.36	5.50				LTC
PRODUCTION	CASING	55	4657.30	6963.27	2305.97	5.50	4.89	17.0	L80	LTC
PRODUCTION	MARKER JOINT	1	4635.26	4657.30	22.04	5.50	4.89	17.0	L80	LTC
PRODUCTION	CASING	109	19.46	4635.26	4615.80	5.50	4.89	17.0	L80	LTC
PRODUCTION	LANDING COLLAR	1	-3.00	19.46	22.46	5.50	4.89	17.0	L80	LTC
TUBING	BULL PLUG		6818.06	6818.86	0.80					
TUBING	TUBING	5	6655.51	6818.06	162.55	2.88	2.44	6.5	J55	
TUBING	CAVIN DESANDER		6635.81	6655.51	19.70	3.00	1.25	6.5	J55	
TUBING	SEATING NIPPLE		6634.71	6635.81	1.10	2.88	2.23	6.5	J55	
TUBING	TUBING	38	5401.23	6634.71	1233.48	2.88	2.44	6.5	J55	
TUBING	TUBING ANCHOR		5398.43	5401.23	2.80	4.50	2.44	6.5	J55	
TUBING	TUBING	2	5333.35	5398.43	65.08	2.88	2.44	6.5	J55	
TUBING	MARKER JOINT		5331.15	5333.35	2.20	2.88	2.44	6.5	J55	
TUBING	TUBING	164	0.00	5331.15	5331.15	2.88	2.44	6.5	J55	
INTERMEDIATE	GUIDE SHOE		2161.86	2163.00	1.14					
INTERMEDIATE	CASING	1	2119.34	2161.86	42.52	8.63	7.92	32.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2118.12	2119.34	1.22					
INTERMEDIATE	CASING	51	-2.45	2118.12	2120.57	8.63	7.92	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		
PLUG BACK	1	250.0			

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	07/22/2011	LOWER BLINBRY	6660.00	6850.00	0.34	25.00	N

Well ID: 30-025-39400

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PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
2	07/24/2011	MIDDLE BLINEBRY	6390.00	6590.00	0.34	25.00	N
3	07/24/2011	UPPER BLINEBRY	6120.00	6320.00	0.34	25 00	N
4	07/24/2011	PADDOCK	5566 00	5730.00	0.34	25 00	N