Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135

	Expires:	July	31,
Lease Seri	al No.		
NIBAL COC	10 40E A		

SUNDRY NOTICES AND REPORTS ON WELLS. Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			2011 6. If Indian,		
SUBMIT IN TRIPLICATE - Other instructions on reverse ਤੀਰੋਉਂਟ੍ਰਿVED		7. If Unit or	7. If Unit or CA/Agreement, Name and/or No		
I. Type of Well			8. Well Nam	e and No.	
Oil Well Gas Well Oth	ner ,		BC FEDI		
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Well 30-025-	No. 40098-00-S1	
3a. Address       3b. Phone No. (include area code)         550 WEST TEXAS AVENUE SUITE 1300       Ph: 432-685-4332         MIDLAND, TX 79701-4287       Ph: 432-685-4332			MALJA	10 Field and Pool, or Exploratory MALJAMAR MALJAMAR-YESO	
4 Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	II. County of	or Parish, and State	
Sec 20 T17S R32E NENW 11	05FNL 2015FWL		LEA CC	DUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen	Production (Start/Res	sume) Water Shut-Off	
<del></del>	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abando	n Drilling Operations	
	☐ Convert to Injection	Plug Back	■ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for f 07/26/11 Test BOP to 5000 ps 07/27/11 Perf Blinebry @ 655 07/28/11 Acidize w/2,500 gals white sand, 27,618# 16/30 CF CBP @ 6500. Perf Blinebry @ 2,500 gals acid. Frac w/ 117,0 35,731# 16/30 CRC. CBP @ 6170. Perf Blinebry @ 2,500 gals acid. Frac w/ 120,0 34,448# 16/30 CRC. CBP @ 5570. Perf Paddock @ 3,000 gals acid. Frac w/ 101,0	inal inspection.) si, ok. 0 - 6750 w/ 1 SPF, 26 holes. s acid. Frac w/111,000 gals ge 3C. 0 6210 - 6480 w/1 SPF, 27 ho 000 gals gel, 148,651# 16/30 v 0 5885 - 6140 w/1 SPF, 27 ho 000 gals gel, 148,446# 16/30 v 0 5390 - 5540 w/1 SPF, 26 ho	el,144,467# 16/30 les. Acidize w/ white les. Acidize w/ white bles. Acidize w/	ling reclamation, have been of	ompleted, and the operator has	
14 Thereby certify that the foregoing is  Commi Name(Printed/Typed) KANICIA	Electronic Submission #1176 For COG OPE itted to AFMSS for processing l	RATING LLC, sent to the I	lobbs on 09/15/2011 (11DLM077)	0SE)	
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·	Date 09/15/2			
	THIS SPACE FOR F	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED	JAMES A TitleSUPERVIS		Date 09/23/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or oppositely would entitle the applicant to condition.	ritable title to those rights in the subject (perations thereon Z - Z)	Office Hobbs			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to an	te for any person knowingly and ny matter within its jurisdiction	i willfully to make to any depa	artment or agency of the United	

## Additional data for EC transaction #117672 that would not fit on the form

## 32. Additional remarks, continued

23,406# 16/30 CRC.
08/01/11 Drill out plugs. Clean out to PBTD @ 7107.
08/02/11 RIH w/200jts 2-7/8" 6.5# J55 tbg, EOT @ 6699'.RIH w/ 2-1/2"x2'x24' PC pump.
08/04/11 Hang on well.