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1625 N. French Dr., Hobbs, NM 88240  
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District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

COPY

DEC 05 2011

RECEIVED

WELL API NO.	30-025-03646
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	34592
7. Lease Name or Unit Agreement Name	State "AC" ✓
8. Well Number	1 ✓
9. OGRID Number	217598
10. Pool name or Wildcat	SWD <del>South Crossroads</del> Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐  
2. Name of Operator Aspen Operating Company, LLC  
3. Address of Operator 801 Cherry St Ste 810 Unit 23  
Fort Worth, TX 76102

4. Well Location  
Unit Letter N : 660 feet from the South line and 1980 feet from the West line  
Section 15 Township 10S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4018' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair Tubing Leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Cook TITLE Production Assistant DATE 11/23/11

Type or print name Carla Cook E-mail address: ccook@aspen-oil.com PHONE: 817-882-9063  
For State Use Only

APPROVED BY: [Signature] TITLE STAFF NGR DATE 12-12-2011  
Conditions of Approval (if any):

DEC 12 2011

THURSDAY

ASPEN OPERATING  
STATE AC #1  
N 15-10S-36E  
30-025-03646

POST WORKOVER TEST  
START 5:00  
FLOW 560#  
TIME 31 min  
Malay Brown  
02

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000-S

METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_ M TAKEN OFF \_\_\_\_\_ M

LOCATION \_\_\_\_\_

REMARKS 11/22/2011

AMERICAN VALVE  
METER  
1000# / 60 min  
CALIB 11/15/2011

OKR@  
12.176  
0.4@  
12.253

MONDAY

SUNDAY

SATURDAY

FRIDAY

TUESDAY

WEDNESDAY

**Lease Name:** T P State AC

**AFE or LOE:** N/A

**RRC ID No.**

**TD:**

**CSG Size:** 7"

**Job Description (Stage Desc)** Repair TBG Leak

**Well #:** 1 SWD

**AFE #:**

**ACCTNG Property Number:** NM0008

**Perf Depth:**

**Tbg Size/EOT:** 3.5" Duo-Line/12138

**Well Site Supervisor:** A. Rowland

## **T P State AC 1 SWD**

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**9/7/11**

MI rig @ 12:45 PM. Rig got stuck on location. Worked rig free after 1.5 hrs. Decided that a rig mat was needed due to depth and weight to be pulled. Made rig ready to RU. SDFN.

\*\*\*A. Rowland and J. Villa performed test on well to determine the failure point. After getting power repaired to water station, pump was turned on. After ~30 bbls pumped, tbg on vacuum and csg psi increasing. This means that there is only two scenarios to be expected:

1. Hole in tbg.
2. Packer failure.

We will begin pulling tbg in the AM.

**9/8/11**

Put rig mat in place. RU WTH Inc. pulling unit. NDWH, NU BOP. Began working with pkr in effort to release it. Could not get pkr to release even with hole balanced. Tried multiple tensions and turning with not success. String weight is 122866 lb. Staggered tensions between 120000 and 148000 lb. Will have power swivel and pump truck on location tomorrow in a final effort to release. SI well, SDFN.

**9/9/11**

Received delivery of power swivel only to find they sent one that was too small. Waited for delivery of 3.5 swivel. MIRU larger swivel. NU on tbg. Work with tubing at different tensions to try to release pkr while rotating. No luck. MIRU Gray Wireline. NU free point equipment and TIH to 1600' and set tools to test. Rig pulled on tbg and torque remaining from previous efforts caused tbg to rotate multiple times, wrapping wire line around tbg line and blocks. Worked with wire line to get free. By the time wireline was back in working order, time would not allow for work to progress. SI well, SDFWE.

**9/12/11**

MIRU Gray Wireline. Waited for operator to rig to arrive. Pulled on tbg to check for torque, none noted. RU Free point. TIH and test at 1600'. Tested good. TIH to 11921 and stack out in tbg. Logged collars coming up. TIH to test at 11860 and transmission in wireline truck shelled out. SD for repairs. At this time, there is 12680' of wire in the hole with freepoint at



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end. Wire is still attached to truck. We are supposed to have the truck back in operation by the AM. SI well, SDFN.

**9/13/11**

Wireline truck still being repaired. Last report was at 7:00 PM and they had repaired the truck and retrieved all wireline and tools. Work will commence in the AM after restringing rig to 6 line configuration.

**9/14/11**

Rig put on 6 line by 9:30 AM. Pulled stretch on tbg and tested. Good to proceed. TIH w/ freepoint to 1600'. Set tool and tested. Having trouble with tool staying in place. Worked with tool until working properly. On last stretch, support seal under derrick broke in half. SD and waited for new seal. Seal arrived @ 2:00 PM. TIH w/ free point and stack out @ 12208' (assumed pkr depth). Report showed PKR @ 12165; avg jt of 31.11'. Wireline tag of 12208; avg jt of 31.22'. Pulled free point and showed to be free. TOOH and RU string shot to attempt back off. TIH and set in collar above tool joint. Made 9 rds to left and fired shot. Lost no torque with shot. Continued to try to unscrew with no success. Assume the mandrel of the pkr is turning. TOOH and contact office. Decision made to blast pipe apart. Made up super shot (2.125" OD). TIH and stack out in first collar from surface. During rotation of pipe, it appears the rubber seals in collars have swelled out. SDFN due to darkness. Will have more tool options on location in the AM.

**9/15/11**

Build string shot on location with 90' 100 grain primer cord. TIH and position in top collar of tool joint. Pulled 30 pts over string weight and shot off. Pipe separated 7' according to collar locator and immediately became stuck again. Worked with pipe trying to get free. Pulled stretch and believe pipe to be free to bottom. Made up light string shot to attempt backoff on collar above tool joint. TIH and attempt with no success. SDFN.

**9/16/11**

Ran free point again. Pipe tested 80% free @ 9027'. Made up string shot and TIH. Tried to blow off pipe in collar. First shot no luck. Made up 1 11/16" Super Cutter and TIH. Shot is same collar. Still no luck. Made up second string shot and TIH. Stacked out in collar (liner debris) and shot. Pipe finally parted. RD wireline and swivel. TOOH w/ 2 jts and SDFN.



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**9/17/11**

TOOH w/ 179 jts, laying down. Have not located hole at this time. Collars are extremely tight and requiring hammering on collars to break. Pin ends are showing stressed or pulled threads. Pipe will need to be rethreaded, re-tipped with duoline, and collars bucked and replaced. SDFWE.

**9/19/11**

TOOH w/ remainder of free tbg. 289 of 391 jts recovered thus far. Personal inspection of tbg indicates that a large amount of work will be required to get tbg back in condition for downhole inj. Threads are pulled or rolled off on 75% of the pins and collars. 90-95% of the Duo-Line tips will have to be replaced. A Duo-Line field inspector will be on location Wednesday to determine the full extent of repairs needed. SI well, SDFN.

**9/20/11**

Moved 3.5" Duoline from racks and stacked on seals off location. Received delivery of 414 jts 2 7/8 PH-6 4P. Placed catwalk and racks in place and racked tbg. Cut off well head and bell nipple. Replaced bell nipple and installed new well head due to damage to original well head. NU 5 7/8" concave mill, X-over, 6 3.5" collars, X-over, and bit sub (182.99'). TIH w/ 2 jts over BHA, SI well, SDFN.

**9/21/11**

Continue TIH w/ workstring. Pulling unit operator was suffering from lack of experience resulting in lack of progress. 5 hrs have been removed from the ticket and a new operator will be running the rig tomorrow. TIH with total of 225 joints 2 7/8 PH6. Remainder will be run in the AM. SDFN

**9/22/11**

TIH w/work string and tag on top of fish. NU swivel. Break circulation after 40 bbls. Begin milling. Milled 4.5' before mill wore out. TOOH and found good wear pattern on mill face indicating tbg began @ 4.25" and cleaned up to 3.5". SI well, SDFN.

**9/23/11**

NU overshot, 4 collars, jars, bumper sub, accelerators, 2 collars X-over and tbg. Tagged on and caught fish. Began jarring on fish. After 15 minutes, fish began to move slightly. Continued and worked completely free after ~1 hr. TOOH to 3.5" tbg, SI well, SDFN.



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**Well Site Supervisor:** A. Rowland

**9/26/11**

Installed 3.5" tbg elevators and air slips. Began pulling tbg. After 5 jts, string was wet. Waited 3.5 hrs for vac truck to recover water lost from tbg. Finish TOOH and found collar on end of tbg. We have a 3.5" tbg pin looking up at us. SI well, SDFN.

**9/27/11**

NU 6.25" bit and try to TIH. Could not get bit through bell nipple. Waited 1.5 hrs for 6.125" bit. NU bit and TIH past patch and SD for lunch. Rig is beginning to struggle to get pipe off slips. Power is fading. Called pusher to get mechanic in route to repair rig. TIH with all pipe in derrick and last of tallied pipe on rack. SI well, tallied remainder of work string. SDFN. Rig repairs will begin @ 5:30 PM. Hopefully rig will be ready to work in the AM. If not, we will see what the timing is and determine best way to continue. May have to RDMO and MIRU new rig.

**9/28/11**

SD for rig repairs.

**9/29/11**

SD for rig repairs. Making plans to swap rig if repairs are not competed soon.

**Update:**

We are SD until Monday. Could not find replacement rig and current rig is going to undergo major upgrading over the weekend.

**10/3/11**

TIH w/ bit and tag 80' high. NU swivel, establish circulation after 50 bbl loss in tank. TIH and begin to clean out. Bit immediately plugged off. ND swivel. TOOH until 70 stands from being out and found plugged pipe. SI well, SDFN.

**10/4/11**

TIH with bit to 2 jts from fill. NU swivel and begin circulating. Had to clean up hole multiple times and could not put any weight on fill as we washed down due to trying to plug off. Got cleaned up to top of fish and circulated bottoms up X 2. Got back large amount of scale and formation shale. ND swivel and TOOH w/ 40 stds to get above 9500'. SI well, SDFN.



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**10/5/11**

Continue to TOO H. Got to 40 stds from being out of hole and compressor on rig failed. SDFN for repairs.

**10/6/11**

TOOH with remainder of tbg. NU shoe and wash pipe and find wash pie is swollen on box end of joint 2. Reverse joints and find makeup ok. TIH to ~6000' and wind is increasing causing issues with makeup of tbg. SI well, SDFN.

**10/7/11**

Continue to TIH and stack out @ 11,214'. NU swivel and try to work through. Can not get to rotate through or wash through. As soon as torque is noted, pipe is stuck. Jarred free and TOO H. Made it out w/ 120 jts before wind got too high. SDFWE.

**10/10/11**

Finish TOO H to find that wash pipe and shoe was left in the hole. Waited for spear and stop. NU BHA and TIH to 9500' and SDFN.

**10/11/11**

Finish TIH to fish. Tagged up on top of fish. Engaged spear and pulled on fish. Had to set off jars twice to get free. Fish drug for 60+ feet before coming free. Noticed that draw works are moving up 3" under load. Called mechanic. TOO H and found all wash pipe and shoe were recovered. NU concave mill and TIH w/ mill, collars, and 20 jts tbg. Mechanic arrived for repairs. SDFN. Rig will be back in service by morning.

**10/12/11**

Rig repaired by 1:30 PM. Started TIH w/ tbg. Got half way in and tongs broke. Unable to continue. SI well, SDFN.

We will be rigging this rig down tomorrow after all pipe is out of derrick. There is a 600 series on standby waiting for this rig to get out of the way. Should be swapped out and milling by mid afternoon.

**10/13/11**

TIH w/tbg. Mill stacked out @ 11,202'. TOO H laying down 24 jts. TIH w/ remainder of tbg in derrick. RDMO WTH pulling unit. MIRU Choctaw services pulling unit. NU swivel and made ready to wash down in the AM. SI well, SDFN.



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**Well Site Supervisor:** A. Rowland

**10/14/11**

TIH w/ 1 jt and tag on scale. Wash down to top of fish and begin to mill on fish. Made 1.5" and no more progress made. Tried several different methods to make progress and nothing worked. ND swivel and TOOH w/ 24 jts. SI well, SDFN.

**10/15/11**

TOOH w/ reminder of tbg and find that mill has been completely destroyed. Decision made to NU shoe and wash pipe and TIH. NU BHA and TIH. Stack out at 40' with 6 1/8" shoe. TOOH and ND shoe. Send to machine shop to cut down to 6" OD. SI well, SDFN.

**10/16/11**

NU shoe and washpipe. TIH to 2 jts above fish. NU swivel and begin washing down to fish. Tagged top of tbg. Milled over tbg in 25 minutes. Continue down over fish, washing scale and fill form around tbg. Tagged up on PKR with shoe. Began milling and tbg plugged off. Worked with tbg to try to flush plug loose. Could not get cleared. ND swivel. Begin TOOH w/ tbg. Pulling wet with 140000 string weight. TBG line began separating on drum. SDFN for repairs. Wire rope company will be on location @ 5:30 AM to replace tbg line.

**10/17/11**

Rig SD due to wind and repairs.

**10/18/11**

TOOH w/ remaining tbg. Found all 6 collars filled with scattered plugs of BS and scale. Jars were packed off completely. Inspected shoe and found substantial wear on inside of fluting and tip. Replaced shoe and NU BHA. TIH with tbg to 6500'. SDFN due to darkness.

**10/19/11**

Finish TIH. NU swivel. Try to establish circulation. Once fluid broke around, noted the volume pumped was much more than returns. Stopped pumping and tbg and csg went on screaming vacuum. Waited for more water. Began pumping down csg and dry drilling on PKR. Found bridge off 8' above PKR. Washed through and continued to PKR. Milled on PKR for 30 minutes making 1.5". Got stuck. Worked with tbg for 1.5 hrs and began to get rotation with 15 pts over string weight. Continued to work with tbg. Acted as though PKR had unset. Pulled up 8' and pumped down both sides. Tbg went on screaming vacuum,





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**Well Site Supervisor:** A. Rowland

csg stayed stagnant. Tried to TIH and found it would take weight. Pulled up 30' and appeared to be dragging. TOOH to inspect tools for possible pkr recovery. Got shoe to surface and found no part of fish in BHA. SI well, SDFN.

**10/20/11**

TIH w/ same shoe and BHA. Tag 2' high. Wash down to previous depth after pumping ~60 bbls. Circulation achieved after 90 bbls gone. Continued to mill on PKR. Began getting metal shavings then large amounts of rubber. Shoe stopped cutting with 1 pt. Began fluctuating weight on mill. Could not make more hole. TOOH w/ 30 stds. SI well, SDFWE.

**10/25/11**

TIH and tag up. Begin milling over PKR. Made ~6" additional to last Thursday. Mill stopped torqueing up. TOOH and found face of mill worn down to metal. Inside of mill shows wear ~16" up. SI well, SDFN. New shoe will be on location in the AM.

**10/26/11**

TIH w/ new shoe. Landed on fish and began milling. Milled for 3 hrs before wearing out mill. Returns brought back large amounts of rubber with some metal. Made 14" of hole. TOOH w/ ~ 1/2 of tbg. SI well, SDFN.

**10/27/11**

Finish TOOH. Change out mill shoe and TIH w/ BHA and 1 std. SD due to weather.

**10/28/11**

TIH and tag fish. PU swivel and begin drilling. Made ~ 2" and torque stopped. Could not get torque to appear without 14 pts on shoe. With that no hole could be made. After 4 hrs, TOOH w/ 1/2 of tbg. SDFN.

**10/29/11**

Finish TOOH. Shoe was not worn at all. This confirms that part of the PKR was spinning with us while supporting the weight we applied. NU 5.75" shoe w/ 6" dressed head and 4.5" fluted ID, concave dressed stop sub and TIH to 20 stds off bottom. SDFN.

**10/30/11**

TIH w/ remainder of tbg to fish. PU swivel. Begin milling on top of fish. Milled of 4' in the dress off process. TOOH and found good wear pattern on mill face. SI well, SDFN.

**10/31/11**

NU 5.75" guide w/ 3.5" mill control, 3.45" grapple, jars and collars and TIH. Caught fish. Began jarring. After ~ 12



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**Well Site Supervisor:** A. Rowland

activations of jars, lost string weight. Began working up hole with heavy drag. Let set for 15 minutes and began working again. Drag is much less. Went back down and tagged up 12" lower than prior and was sticking. TOO H w/ 20 stands and hung up in same area as previous loss of wash pipe @ 11,200'. Worked through tight spot and continue out of hole with total of 25 stds. SI well, SDFN.

**11/1/11**

Continue to TOO H. Still seeing drag occasionally. Hung up @ 6300'. Worked through and continued out. Drag had stopped after last hang up. Upon getting tools out, it appears we dug the pkr out of the overshot. Replaced grapple w/ 3.40" catch. TIH to 30 stds from bottom. SDFN.

**11/2/11**

Finish TIH and stack out 2' lower than before. Work over fish and begin to work with it. TOO H w/ tbg to half way out before wind became a major issue. Fish was hanging multiple times on TOO H. SI well, SDFN.

**11/3/11**

Finish TOO H and find that fish has been recovered. After inspection of pkr, it is very obvious why the pkr would not release. Excessive corrosion and rust has affected the tool. NU 6 1/8 bit and collars and TIH to 30 stds off bottom. SDFWE.

**11/8/11**

TIH and begin washing down through scale bridge. Fell through after 3'. Continue in hole to TD busting scale off csg wall to EOCsg. Tag up ~ 20' off TD and begin to wash down. Upon reaching TD, lost circulation and tbg plugged off. ND swivel and begin TOO H laying down work string. TOO H w/ 48 jts before dark. SDFN.

**11/9/11**

Tsg up on scale @ 12202 and begin drilling/washing down. Made it to 8' from TD and lost circulation. Tbg plugged off. Worked with tbg and got moving. Circulated for 30 minutes and TIH. TBG plugged up as soon as we touched TD. Tried to work free with no success. Begin TOO H, laying down work string. Laid down total of 312 jts before dark. SI well, SDFN.

**11/10/11**

TOOH w/ remainder of tbg and BHA. Laid everything down. SI well. First 4300' of tbg arrived on location. Unloaded and racked. PKR will not be here until the AM. Loaded and returned



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**Well Site Supervisor:** A. Rowland

work string. Loaded fishing tools and returned. Emptied and jetted out reverse pit. Received 1 drum each of corrosion inhibitor and biocide. Mixed with 10 bbls water and pumped down csg. SI well, SDFN.

**11/11/11**

Received delivery of remainder of inj string. NU Patriot Arrow Set PKR and TIH. Stacked out @ 40' and could not work through. Called out Basic Fishing and Rental in Artesia, NM. 8 hrs later, NU 6-1/8" string mill, jars, bumper sub, and 1 4-3/4" collar. Tagged on tight spot. Milled off barbs. TOOH and lay down tools. TIH w/ PKR and tbg. Made it in with 40 jts N80 IPC tbg. SI well, SDFN.

**11/12/11**

Continue TIH w/ PKR and tbg. Stacked out @ 8581.4'. Found record of 32# pipe being used. Drift pn 32# is 5.92. OD of PKR is 6" with current configuration. TOOH to change out all parts with 6" OD. SDFN.

**11/13/11**

NU re-dressed pkr for 32# csg. TIH. Started taking weight @ 8581'. Continued to drag and stack out for 30 jts. Fell through and continued in with no other issues. **Set PKR @ 12179.4'**. Loaded backside with 2% KCL for pre test. Pressured to 850 psi and held for 30 minutes with no leak off. Blew down and released on/off tool. SI well SDFN.

**\*\*\*Down hole configuration:** Nickel plated Arrow Set 2-7/8"x7" 32# w/ carbide slips (Right hand set and release), 2.31X Profile Nipple, Nickeled J-Lock On/Off tool (Left hand release), 40 jts (1282.46') 2-7/8 8rd EUE N80 white band IPC, 160 jts (5028.31') 2-7/8 8rd EUE J55 triple yellow band rice lined, 184 jts (5928.53').

**11/14/11**

Pumped 490 bbls pkr fluid. Circulation began 115 bbls into job. Open BOP. TIH and latch back on to on/off tool. Waited for well head parts and acid trucks. NU well head w/ 20 pts pulled into pkr. MIRU Petroplex Acidizing. Began pumping acid. TP was @ 3200 psi w/ 21 bbls gone. Csg began pressuring up. Opened csg valves to monitor flow. Slight trickle seen while pumping that would completely stop occasionally. Acid on formation @ 73 bbls with 2600 psi @ 2.5 BPM. After acid hit perms, TP fell to 850#. Increased rate to 4.5 BPM and tp stabilized @ 1650



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through remainder of job. Closed csg valves a few times during job and CP would climb rapidly. Ended job with ISIP of 790 psi. Had 600 psi on csg that fell off at same rate of tbg. 15 min, 180 psi. Flowed down well. Hooked on to csg and pressured to 600 psi using 25 bbls water. Stopped pump and psi fell to 0 in 1 minute. NDWH and picked up on tbg. Found that pkr has failed to stay in place. Pulled up 12' before catching again. NUWH, SI well, SDFN.

**9/15/11**

TIH and try to reset PKR in same spot. Could not get to set. Continued to try every few feet coming out with top jt. Finally got to set @ 1 jt out. Loaded and pretested. Held good. Release on/off tool and TOOH 3'. Pumped 390 bbls PKR fluid down csg. Did not establish circulation throughout entire job. TIH and latch on to PKR. PKR slid down 2'. Pulled into PKR 30 pts over and held. NUWH. Loaded backside and began to work air out. After multiple attempts, SI well w/ 600 psi on the csg. SDFN. Hope to see air work out by morning.

**11/16/11**

Found csg on vacuum. Loaded with 65 bbls pkr fluid. Attempted to test @ 600 psi. Not test. Released PKR and TOOH w/ 1/2 of joint. Set and loaded w/ 40 bbls pkr fluid. Trickled water in while allowing foam to escape. Pack off well and test. Failed. Tried 5 more times with same result. TOOH to next collar and repeat procedure with same results. TOOH with one more jt and have same procedure and results. Determine something is wrong with PKR. Begin TOOH. Made it past previous tight spot @ 8200 to 8700 with no drag or hanging up. SI well, SDFN.

**11/17/11**

TOOH w/ remainder of tbg and PKR. Found middle gland torn half off and upper gland wore down. Slips and drag blocks looked new. NU csg scraper, jars and collars. **TIH to 12237.21'** and back out. Felt no restriction through tight spots from previous trip with PKR. SI well, SDFWE.



**Lease Name:** T P State AC

**AFE or LOE:** N/A

**RRC ID No.**

**ID:**

**CSG Size:** 7"

**Job Description (Stage Desc)** Repair TBG Leak

**Well #: 1 SWD**

**AFE #:**

**ACCTNG Property Number:** NM0008

**Perf Depth:**

**Tbg Size/EOT:** 3.5" Duo-Line/12138

**Well Site Supervisor:** A. Rowland

**11/21/11**

NU ArrowSet 7"32#X2 7/8" Nickel coated PKR w/ on/off tool. TIH w/ PKR and 385 jts 2 7/8 tbg. Pumped 225 BBLS pkr fluid. Csg loaded. Could not get pkr to set @ 12208'. Lay down 1 jt and **get pkr to set @ 12179.36**. Loaded backside with pkr fluid and let air escape. Packed off wellhead and pressured to 600 psi. Held good. Could see air movement in csg. Bled down to 300 psi and SI well. SDFN.

**11/22/11**

Found well w/ 800# SICP. Bled air off to pit. RU reverse unit and load hole w/6.5 bbls. Pressured to 600 psi and held for 20 minutes. Slight fall off. Bled back and pressured up again. Held 600 psi steady. Bled down, RU chart recorder. Maxey Brown of the NM OCD was on location to witness test. Pressured well to ~600 psi and SI well. After stabilizing, psi was @ 560#. Held for 32 minutes with no bleed off at all. Stopped test with passing results per OCD instruction. Bled off well. Released all service companies and associated equipment. **RDMO.**

XS	JT/STD	TBG	EOT	TBG	STRING	TBG	ANNULAR	JT/STD	TJ/STD.	TBG	EOT	TBG	STRING	TBG	ANNULAR	JT/STD	TJ/STD.	TBG	EOT	TBG	STRING	TBG	ANNULAR	JT/STD	TJ/STD.	TBG	EOT	TBG	STRING	TBG	ANNULAR
		LENGTH	LENGTH	WEIGHT	WEIGHT	VOLUME	VOLUME		LENGTH	LENGTH	WEIGHT	WEIGHT	VOLUME	VOLUME	LENGTH		LENGTH	VOLUME	LENGTH	LENGTH	WEIGHT	WEIGHT	VOLUME		VOLUME	LENGTH	LENGTH	VOLUME	LENGTH	LENGTH	WEIGHT
1	3265	32.65	37.95	219	1019	0.20	1.15	76	3227	2413.02	2418.32	16167	16967	12.67	73.03	151	3096	4780.41	4785.71	32029	32829	25.08	144.53	1	3265	32.65	37.95	219	1019	0.20	1.15
2	3128	63.93	69.23	428	1228	0.36	2.09	77	3095	2443.97	2449.27	16375	17175	12.83	73.97	152	3122	4811.63	4816.93	32238	33038	25.24	145.47	2	3128	63.93	69.23	428	1228	0.36	2.09
3	3268	96.61	101.91	647	1447	0.53	3.08	78	3128	2475.25	2480.55	16584	17384	13.00	74.91	153	3103	4842.66	4847.96	32246	33246	25.40	146.41	3	3268	96.61	101.91	647	1447	0.53	3.08
4	3248	129.09	134.39	865	1665	0.70	4.06	79	3101	2506.26	2511.56	16792	17592	13.16	75.85	154	3159	4874.25	4879.55	32657	33457	25.57	147.36	4	3248	129.09	134.39	865	1665	0.70	4.06
5	3270	161.79	167.09	1084	1884	0.88	5.05	80	3255	2538.81	2544.11	17010	17810	13.33	76.83	155	3145	4905.7	4911	32868	33668	25.73	148.31	5	3270	161.79	167.09	1084	1884	0.88	5.05
6	3255	194.34	199.64	1302	2102	1.05	6.03	81	3141	2570.22	2575.52	17220	18020	13.50	77.78	156	3128	4936.98	4942.28	33078	33878	25.90	149.26	6	3255	194.34	199.64	1302	2102	1.05	6.03
7	3247	226.81	232.11	1520	2320	1.22	7.01	82	3228	2602.5	2607.8	17437	18237	13.66	78.76	157	3100	4967.98	4973.28	33285	34085	26.06	150.19	7	3247	226.81	232.11	1520	2320	1.22	7.01
8	3245	259.26	264.56	1737	2537	1.39	7.99	83	3150	2634	2639.3	17648	18448	13.83	79.71	158	3161	4999.59	5004.89	33497	34297	26.23	151.15	8	3245	259.26	264.56	1737	2537	1.39	7.99
9	3268	291.94	297.24	1956	2756	1.56	8.98	84	3246	2666.46	2671.76	17865	18665	14.00	80.69	159	3148	5031.07	5036.37	33708	34508	26.39	152.10	9	3268	291.94	297.24	1956	2756	1.56	8.98
10	3262	324.56	329.86	2175	2975	1.73	9.96	85	3142	2697.88	2703.18	18076	18876	14.16	81.64	160	3145	5062.52	5067.82	33919	34719	26.56	153.05	10	3262	324.56	329.86	2175	2975	1.73	9.96
11	3260	357.16	362.46	2393	3193	1.90	10.95	86	3208	2729.96	2735.26	18261	19061	14.33	82.60	161	3035	5092.87	5098.17	34122	34922	26.71	153.96	11	3260	357.16	362.46	2393	3193	1.90	10.95
12	3263	389.79	395.09	2612	3412	2.07	11.93	87	3243	2762.39	2767.69	18508	19308	14.50	83.58	162	3148	5124.35	5129.65	34333	35133	26.88	154.92	12	3263	389.79					

# ASPEN OPERATING CO., L.L.C.

LEASE:	T P State	BBLs/FT. Depth	TTL Vol.	CSG SZ 17"	Csg lb/ft	26
WELL:	AC 1 SWD	0 0382	12494	477 3	Tbg lb/ft	6.7
DATE	11/11/2011	ANULAR VOL	0 0302	0	0 0	
TD	12494	TBG VOL	0.00524	0	0 0	
PERFS	12253-12494	VOL BELOW TBG	0 0382	12494	477 3	
KB	4			BHA	Length	Weight
					9.3	800

JT/STD	JT/STD LENGTH	TBG LENGTH	EOT LENGTH	TBG WEIGHT	STRING WEIGHT	TBG VOLUME	ANNUAL VOLUME	JT/STD	JT/STD LENGTH	TBG LENGTH	EOT LENGTH	TBG WEIGHT	STRING WEIGHT	TBG VOLUME	ANNUAL VOLUME	JT/STD	JT/STD LENGTH	TBG LENGTH	EOT LENGTH	TBG WEIGHT	STRING WEIGHT	TBG VOLUME	ANNUAL VOLUME	JT/STD	JT/STD LENGTH	TBG LENGTH	EOT LENGTH	TBG WEIGHT	STRING WEIGHT	TBG VOLUME	ANNUAL VOLUME
226	3118	7118.18	7123.48	47692	48492	37.33	215.13	301	3254	9475.75	9481.05	63488	64288	49.68	286.33	376	3242	11916	11921.3	79837	80637	62.47	360.02								
227	3123	7149.41	7154.71	47901	48701	37.49	216.07	302	3241	9508.16	9513.46	63705	64505	49.85	287.31	377	3258	11948.6	11953.9	80055	80855	62.64	361.01								
228	3117	7180.58	7185.88	48110	48910	37.65	217.01	303	3265	9540.81	9546.11	63923	64723	50.02	288.29	378	3238	11981	11986.3	80272	81072	62.81	361.98								
229	3132	7211.9	7217.2	48320	49120	37.82	217.96	304	3244	9573.25	9578.55	64141	64941	50.19	289.27	379	3245	12013.4	12018.7	80490	81290	62.98	362.96								
230	3165	7243.55	7248.85	48532	49332	37.98	218.92	305	3273	9605.98	9611.28	64360	65160	50.36	290.26	380	3268	12046.1	12051.4	80709	81509	63.15	363.95								
231	3055	7274.1	7279.4	48736	49536	38.14	219.84	306	3251	9638.49	9643.79	64578	65378	50.53	291.24	381	3260	12078.7	12084	80927	81727	63.32	364.94								
232	3125	7305.35	7310.65	48946	49746	38.31	220.78	307	3263	9671.12	9676.42	64797	65597	50.70	292.23	382	3254	12111.2	12116.5	81145	81945	63.49	365.92								
233	3026	7335.61	7340.91	49149	49949	38.47	221.70	308	3245	9703.57	9708.87	65014	65814	50.87	293.21	383	3042	12141.6	12146.9	81349	82149	63.65	366.84								
234	3078	7366.39	7371.69	49351	50151	38.63	222.63	309	3253	9736.1	9741.4	65232	66032	51.04	294.19	384	3242	12174.1	12179.4	81566	82366	63.82	367.82								
235	3121	7397.6	7402.9	49564	50364	38.79	223.57	310	3265	9768.75	9774.05	65451	66251	51.22	295.18	385		12174.1	12179.4	81566	82366	63.82	367.82								
236	3000	7427.6	7432.9	49765	50565	38.95	224.47	311	3240	9801.15	9806.45	65668	66468	51.39	296.15	386		12174.1	12179.4	81566	82366	63.82	367.82								
237	3145	7459.05	7464.35	49976	50776	39.11	225.42	312	3268	9833.83	9839.13	65887	66687	51.56	297.14	387		12174.1	12179.4	81566	82366	63.82	367.82								
238	3019	7489.24	7494.54	50178	50978	39.27	226.34	313	3264	9866.47	9871.77	66105	66905	51.73	298.13	388		12174.1	12179.4	81566	82366	63.82	367.82								
239	3143	7520.67	7525.97	50388	51188	39.44	227.28	314	3244	9898.91	9904.21	66323	67123	51.90	299.11	389		12174.1	12179.4	81566	82366	63.82	367.82								
240	3022	7550.89	7556.19	50591	51391	39.59	228.20	315	3276	9931.67	9936.97	66542	67342	52.07	300.10	390		12174.1	12179.4	81566	82366	63.82	367.82								
241	3044	7581.33	7586.63	50795	51595	39.75	229.12	316	3238	9964.05	9969.35	66759	67559	52.24	301.07	391		12174.1	12179.4	81566	82366	63.82	367.82								
242	3055	7611.88	7617.18	51000	51800	39.91	230.04	317	3244	9996.49	10001.79	66976	67776	52.41	302.05	392		12174.1	12179.4	81566	82366	63.82	367.82								
243	3110	7642.98	7648.28	51208	52008	40.08	230.98	318	3243	10028.9	10034.2	67194	67994	52.58	303.03	393		12174.1	12179.4	81566	82366	63.82	367.82								
244	3110	7674.08	7679.38	51416	52216	40.24	231.92	319	3268	10061.6	10066.9	67413	68213	52.75	304.02	394		12174.1	12179.4	81566	82366	63.82	367.82								
245	3109	7705.17	7710.47	51625	52425	40.40	232.86	320	3256	10094.2	10099.5	67631	68431	52.92	305.00	395		12174.1	12179.4	81566	82366	63.82	367.82								
246	2958	7734.75	7740.05	51823	52623	40.56	233.75	321	3262	10126.8	10132.1	67849	68649	53.09	305.99	396		12174.1	12179.4	81566	82366	63.82	367.82								
247	3074	7765.49	7770.79	52029	52829	40.72	234.68	322	3235	10159.1	10164.4	68066	68866	53.26	306.97	397		12174.1	12179.4	81566	82366	63.82	367.82								
248	3147	7796.96	7802.26	52240	53040	40.88	235.63	323	3235	10191.5	10196.8	68283	69083	53.43	307.94	398		12174.1	12179.4	81566	82366	63.82	367.82								
249	3168	7828.64	7833.94	52452	53252	41.05	236.58	324	3240	10223.9	10229.2	68500	69300	53.60	308.92	399		12174.1	12179.4	81566	82366	63.82	367.82								
250	3128	7859.92	7865.22	52661	53461	41.21	237.53	325	3270	10256.6	10261.9	68719	69519	53.77	309.91	400		12174.1	12179.4	81566	82366	63.82	367.82								
251	3126	7891.18	7896.48	52871	53671	41.38	238.47	326	3257	10289.2	10294.5	68937	69737	53.94	310.89	401		12174.1	12179.4	81566	82366	63.82	367.82								
252	3120	7922.38	7927.68	53080	53880	41.54	239.42	327	3273	10321.9	10327.2	69157	69957	54.11	311.88	402		12174.1	12179.4	81566	82366	63.82	367.82								
253	3120	7953.58	7958.88	53289	54089	41.70	240.36	328	3255	10354.4	10359.7	69375	70175	54.28	312.86	403		12174.1	12179.4	81566	82366	63.82	367.82								
254	3174	7985.32	7990.62	53502	54302	41.87	241.32	329	3236	10386.8	10392.1	69591	70391	54.45	313.84	404		12174.1	12179.4	81566	82366	63.82	367.82								
255	3157	8016.89	8022.19	53713	54513	42.04	242.27	330	3271	10419.5	10424.8	69811	70611	54.63	314.83	405		12174.1	12179.4	81566	82366	63.82	367.82								
256	3132	8048.21	8053.51	53923	54723	42.20	243.22	331	3265	10452.2	10457.5	70029	70829	54.80	315.81	406		12174.1	12179.4	81566	82366	63.82	367.82								
257	3121	8079.42	8084.72	54132	54932	42.36	244.16	332	3266	10484.8	10490.1	70248	71048	54.97	316.80	407		12174.1	12179.4	81566	82366	63.82	367.82								
258	3082	8110.24	8115.54	54339	55139	42.53	245.09	333	3260	10517.4	10522.7	70467	71267	55.14	317.79	408		12174.1	12179.4	81566	82366	63.82	367.82								
259	3144	8141.68	8146.98	54549	55349	42.69	246.04	334	3275	10550.2	10555.5	70686	71486	55.31	318.77	409		12174.1	12179.4	81566	82366	63.82	367.82								
260	3124	8172.92	8178.22	54759	55559	42.85	246.98	335	3251	10582.7	10588	70904	71704	55.48	319.76	410		12174.1	12179.4	81566	82366	63.82	367.82								
261	3152	8204.44	8209.74	54970	55770	43.02	247.93	336	3265	10615.3	10620.6	71123	71923	55.65	320.74	411		12174.1	12179.4	81566	82366	63.82	367.82								
262	3116	8235.6	8240.9	55179	55979	43.18	248.88	337	3230	10647.6	10652.9	71339	72139	55.82	321.72	412		12174.1	12179.4	81566	82366	63.82	367.82								
263	2916	8264.76	8270.06	55374	56174	43.34	249.76																								



Aspen Operating Co., L.L.C.

Wellbore Diagram

Well Name: TP State AC #1

County/State: Lea, New Mexico

Location: 660' FSL & 1980' FWL

Section 15, Twp. 10 S, Range 36 E

API: 30-025-03646

Field: Crossroads South SWD

Elevation: 4018' (GR)

