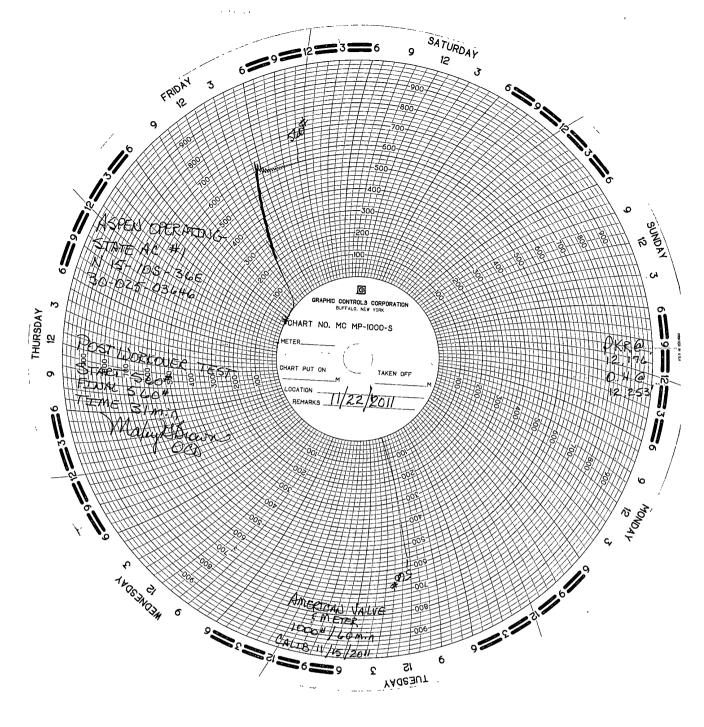
Submit 1 Copy To Appropriate District	State of Ne	ew Mexico		Form C-103
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District III (505) 334-6178	1220 South S	t. Francis Probbs	STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460	Santa Fe, l	NM 87505	6. State Oil &	Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM C 87505	COPY	DEC 0 5	34592	
SUNDRY NOTI	CES AND REPORTS ON V	WELLS	7. Lease Nam	e or Unit Agreement Name
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PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other		8. Well Numb	- 1
2. Name of Operator Aspen (y, LLC	9. OGRID Nu	umber 217598
3. Address of Operator 801 C	herry St Ste 810	Unit 23	10. Pool name	e or Wildcat SWD
	Worth, TX 76102	-	South Cr	ossroads Devonian
4. Well Location				
Unit Letter N :		South line and		from the West line
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DEC 0 5 2011

RECEIVED

Lease Name: T P State AC

AFE or LOE: N/A

RRC ID No.

TD:

CSG Size: 7"

Job Description (Stage Desc)

itate AC Well #: 1 SWD

Repair TBG Leak

AFE #:

ACCTNG Property Number: NM0008

Perf Depth:

<u>Tbg Size/EOT:</u> 3.5" Duo-Line/12138
Well Site Supervisor: A. Rowland

T P State AC 1 SWD

9/7/11

MI rig @ 12:45 PM. Rig got stuck on location. Worked rig free after 1.5 hrs. Decided that a rig mat was needed due to depth and weight to be pulled. Made rig ready to RU. SDFN.

***A. Rowland and J. Villa performed test on well to determine the failure point. After getting power repaired to water station, pump was turned on. After ~30 bbls pumped, tbg on vacuum and csg psi increasing. This means that there is only two scenarios to be expected:

- 1. Hole in tbg.
- 2. Packer failure.

We will begin pulling tbg in the AM.

9/8/11

Put rig mat in place. RU WTH Inc. pulling unit. NDWH, NU BOP. Began working with pkr in effort to release it. Could not get pkr to release even with hole balanced. Tried multiple tensions and turning with not success. String weight is 122866 lb. Staggered tensions between 120000 and 148000 lb. Will have power swivel and pump truck on location tomorrow in a final effort to release. SI well, SDFN.

9/9/11

Received delivery of power swivel only to find they sent one that was too small. Waited for delivery of 3.5 swivel. MIRU larger swivel. NU on tbg. Work with tubing at different tensions to try to release pkr while rotating. No luck. MIRU Gray Wireline. NU free point equipment and TIH to 1600' and set tools to test. Rig pulled on tbg and torque remaining from previous efforts caused tbg to rotate multiple times, wrapping wire line around tbg line and blocks. Worked with wire line to get free. By the time wireline was back in working order, time would not allow for work to progress. SI well, SDFWE.

9/12/11

MIRU Gray Wireline. Waited for operator to rig to arrive. Pulled on tbg to check for torque, none noted. RU Free point. TIH and test at 1600'. Tested good. TIH to 11921 and stack out in tbg. Logged collars coming up. TIH to test at 11860 and transmission in wireline truck shelled out. SD for repairs. At this time, there is 12680' if wire in the hole with freepoint at



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Perf Depth:

Tbg Size/EOT: 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

end. Wire is still attached to truck. We are supposed to have the truck back in operation by the AM. SI well, SDFN.

9/13/11

Wireline truck still being repaired. Last report was at 7:00 PM and they had repaired the truck and retrieved all wireline and tools. Work will commence in the AM after restringing rig to 6 line configuration.

9/14/11

Rig put on 6 line by 9:30 AM. Pulled stretch on tbg and tested. Good to proceed. TIH w/ freepoint to 1600'. Set tool and tested. Having trouble with tool staying in place. Worked with tool until working properly. On last stretch, support seal under derrick broke in half. SD and waited for new seal. Seal arrived @ 2:00 PM. TIH w/ free point and stack out @ 12208' (assumed pkr depth). Report showed PKR @ 12165; avg jt of 31.11'. Wireline tag of 12208; avg jt of 31.22'. Pulled free point and showed to be free. TOOH and RU string shot to attempt back off. TIH and set in collar above tool joint. Made 9 rds to left and fired shot. Lost no torque with shot. Continued to try to unscrew with no success. Assume the mandrel of the pkr is turning. TOOH and contact office. Decision made to blast pipe apart. Made up super shot (2.125" OD). TIH and stack out in first collar from surface. During rotation of pipe, it appears the rubber seals in collars have swelled out. SDFN due to darkness. Will have more tool options on location in the AM.

9/15/11

Build string shot on location with 90′ 100 grain primer cord. TIH and position in top collar of tool joint. Pulled 30 pts over string weight and shot off. Pipe separated 7′ according to collar locator and immediately became stuck again. Worked with pipe trying to get free. Pulled stretch and believe pipe to be free to bottom. Made up light string shot to attempt backoff on collar above tool joint. TIH and attempt with no success. SDFN.

9/16/11

Ran free point again. Pipe tested 80% free @ 9027'. Made up string shot and TIH. Tried to blow off pipe in collar. First shot no luck. Made up 1 11/16" Super Cutter and TIH. Shot is same collar. Still no luck. Made up second string shot and TIH. Stacked out in collar (liner debris) and shot. Pipe finally parted. RD wireline and swivel. TOOH w/ 2 jts and SDFN.



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Tbg Size/EOT: 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

9/17/11

TOOH w/ 179 jts, laying down. Have not located hole at this

time. Collars are extremely tight and requiring hammering on collars to break. Pin ends are showing stressed or pulled threads. Pipe will need to be rethreaded, re-tipped with duoline,

and collars bucked and replaced. SDFWE.

Repair TBG Leak

9/19/11

TOOH w/ remainder of free tbg. 289 of 391 jts recovered thus

far. Personal inspection of tbg indicates that a large amount of work will be required to get tbg back in condition for downhole inj. Threads are pulled or rolled off on 75% of the pins and collars. 90-95% of the Duo-Line tips will have to be replaced. A Duo-Line field inspector will be on location Wednesday to

determine the full extent of repairs needed. SI well, SDFN.

9/20/11

Moved 3.5" Duoline from racks and stacked on seals off location.

Received delivery of 414 jts 2 7/8 PH-6 4P. Placed catwalk and racks in place and racked tbg. Cut off well head and bell nipple. Replaced bell nipple and installed new well head due to damage to original well head. NU 5 7/8" concave mill, X-over, 6 3.5" collars, X-over, and bit sub (182.99'). TIh w/ 2 jts over BHA, SI

well, SDFN.

9/21/11

Continue TIH w/ workstring. Pulling unit operator was suffering

from lack of experience resulting in lack of progress. 5 hrs have been removed from the ticket and a new operator will be running the rig tomorrow. TIH with total of 225 joints 2 7/8

PH6. Remainder will be run in the AM. SDFN

9/22/11

TIH w/work string and tag on top of fish. NU swivel. Break

circulation after 40 bbls. Begin milling. Milled 4.5' before mill wore out. TOOH and found good wear pattern on mill face indicating the began @ 4.25" and cleaned up to 3.5". SI well,

SDFN.

9/23/11

NU overshot, 4 collars, jars, bumper sub, accelerators, 2 collars

X-over and tbg. Tagged on and caught fish. Began jarring on fish. After 15 minutes, fish began to move slightly. Continued and worked completely free after ~1 hr. TOOH to 3.5" tbg, SI

well, SDFN.

Page: 3



AFE or LOE: N/A

RRC ID No.

<u>TD:</u>

CSG Size: 7"

Job Description (Stage Desc)

Well #: 1 SWD

AFE #:

ACCTNG Property Number: NM0008

Perf Depth:

Tbg Size/EOT: 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

9/26/11 Installed 3.5" tbg elevators and air slips. Began pulling tbg.

Repair TBG Leak

After 5 jts, string was wet. Waited 3.5 hrs for vac truck to recover water lost from tbg. Finish TOOH and found collar on end of tbg. We have a 3.5" tbg pin looking up at us. SI well,

SDFN.

9/27/11 NU 6.25" bit and try to TIH. Could not get bit through bell

nipple. Waited 1.5 hrs for 6.125" bit. NU bit and TIH past patch and SD for lunch. Rig is beginning to struggle to get pipe off slips. Power is fading. Called pusher to get mechanic in route to repair rig. TIH with all pipe in derrick and last of tallied pipe on rack. SI well, tallied remainder of work string. SDFN. Rig repairs will begin @ 5:30 PM. Hopefully rig will be ready to work in the AM. If not, we will see what the timing is and

determine best way to continue. May have to RDMO and MIRU

new rig.

9/28/11 SD for rig repairs.

9/29/11 SD for rig repairs. Making plans to swap rig if repairs are not

competed soon.

Update: We are SD until Monday. Could not find replacement rig and

current rig is going to undergo major upgrading over the

weekend.

10/3/11 TIH w/ bit and tag 80' high. NU swivel, establish circulation

after 50 bbl loss in tank. TIH and begin to clean out. Bit immediately plugged off. ND swivel. TOOH until 70 stands

from being out and found plugged pipe. SI well, SDFN.

10/4/11 TIH with bit to 2 jts from fill. NU swivel and begin circulating.

Had to clean up hole multiple times and could not put any weight on fill as we washed down due to trying to plug off. Got cleaned up to top of fish and circulated bottoms up X 2. Got back large amount of scale and formation shale. ND swivel and

TOOH w/ 40 stds to get above 9500'. SI well, SDFN.



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RRC ID No.

TD:

CSG Size: 7"

Job Description (Stage Desc)

Well #: 1 SWD

AFE #:

ACCTNG Property Number: NM0008

Perf Depth:

Tbg Size/EOT: 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

10/5/11 Continue to TOOH. Got to 40 stds from being out of hole and

Repair TBG Leak

compressor on rig failed. SDFN for repairs.

10/6/11 TOOH with remainder of tbg. NU shoe and wash pipe and find

wash pie is swollen on box end of joint 2. Reverse joints and find makeup ok. TIH to ~6000' and wind is increasing causing

issues with makeup of tbg. SI well, SDFN.

10/7/11 Continue to TIH and stack out @ 11,214'. NU swivel and try to

work through. Can not get to rotate through or wash through. As soon as torque is noted, pipe is stuck. Jarred free and TOOH. Made it out w/ 120 jts before wind got too high.

SDFWE.

10/10/11 Finish TOOH to find that wash pipe and shoe was left in the

hole. Waited for spear and stop. NU BHA and TIH to 9500' and

SDFN.

10/11/11 Finish TIH to fish. Tagged up on top of fish. Engaged spear and

pulled on fish. Had to set off jars twice to get free. Fish drug for 60+ feet before coming free. Noticed that draw works are moving up 3" under load. Called mechanic. TOOH and found all wash pipe and shoe were recovered. NU concave mill and TIH w/ mill, collars, and 20 its tbg. Mechanic arrived for repairs.

SDFN. Rig will be back in service by morning.

10/12/11 Rig repaired by 1:30 PM. Started TIH w/ tbg. Got half way in

and tongs broke. Unable to continue. SI well, SDFN.

We will be rigging this rig down tomorrow after all pipe is out of derrick. There is a 600 series on standby waiting for this rig to get out of the way. Should be swapped out and milling by mid

afternoon.

10/13/11 TIH w/tbg. Mill stacked out @ 11,202'. TOOH laying down 24

jts. TIH w/ remainder of tbg in derrick. RDMO WTH pulling unit. MIRU Choctaw services pulling unit. NU swivel and made

ready to wash down in the AM. SI well, SDFN.



Repair TBG Leak

Lease Name: T P State AC

AFE or LOE: N/A

RRC ID No.

TD:

CSG Size: 7"

Job Description (Stage Desc)

Well #: 1 SWD

<u>AFE #:</u>

ACCTNG Property Number: NM0008

Perf Depth:

Tbg Size/EOT: 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

10/14/11

TIH w/ 1 jt and tag on scale. Wash down to top of fish and begin to mill on fish. Made 1.5" and no more progress made. Tried several different methods to make progress and nothing worked. ND swivel and TOOH w/ 24 jts. SI well, SDFN.

10/15/11

TOOH w/ reminder of tbg and find that mill has been completely destroyed. Decision made to NU shoe and wash pipe and TIH. NU BHA and TIH. Stack out at 40' with 6 1/8" shoe. TOOH and ND shoe. Send to machine shop to cut down to 6" OD. SI well, SDFN.

10/16/11

NU shoe and washpipe. TIH to 2 jts above fish. NU swivel and begin washing down to fish. Tagged top of tbg. Milled over tbg in 25 minutes. Continue down over fish, washing scale and fill form around tbg. Tagged up on PKR with shoe. Began milling and tbg plugged off. Worked with tbg to try to flush plug loose. Could not get cleared. ND swivel. Begin TOOH w/ tbg. Pulling wet with 140000 string weight. TBG line began separating on drum. SDFN for repairs. Wire rope company will be on location @ 5:30 AM to replace tbg line.

10/17/11

Rig SD due to wind and repairs.

10/18/11

TOOH w/ remaining tbg. Found all 6 collars filled with scattered plugs of BS and scale. Jars were packed off completely. Inspected shoe and found substantial wear on inside of fluting and tip. Replaced shoe and NU BHA. TIH with tbg to 6500'. SDFN due to darkness.

10/19/11

Finish TIH. NU swivel. Try to establish circulation. Once fluid broke around, noted the volume pumped was much more than returns. Stopped pumping and tbg and csg went on screaming vacuum. Waited for more water. Began pumping down csg and dry drilling on PKR. Found bridge off 8' above PKR. Washed through and continued to PKR. Milled on PKR for 30 minutes making 1.5". Got stuck. Worked with tbg for 1.5 hrs and began to get rotation with 15 pts over string weight. Continued to work with tbg. Acted as though PKR had unset. Pulled up 8' and pumped down both sides. Tbg went on screaming vacuum,



AFE or LOE: N/A

RRC ID No.

TD:

CSG Size: 7"

Job Description (Stage Desc) Repair TBG Leak

Well #: 1 SWD

AFE #:

ACCTNG Property Number: NM0008

Perf Depth:

<u>Tbg Size/EOT:</u> 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

csg stayed stagnant. Tried to TIH and found it would take weight. Pulled up 30' and appeared to be dragging. TOOH to inspect tools for possible pkr recovery. Got shoe to surface and found no part of fish in BHA. SI well, SDFN.

10/20/11

TIH w/ same shoe and BHA. Tag 2' high. Wash down to previous depth after pumping ~60 bbls. Circulation achieved after 90 bbls gone. Continued to mill on PKR. Began getting metal shavings then large amounts of rubber. Shoe stopped cutting with 1 pt. Began fluctuating weight on mill. Could not make more hole. TOOH w/ 30 stds. SI well, SDFWE.

10/25/11

TIH and tag up. Begin milling over PKR. Made $\sim\!6''$ additional to last Thursday. Mill stopped torqueing up. TOOH and found face of mill worn down to metal. Inside of mill shows wear $\sim\!16''$ up. SI well, SDFN. New shoe will be on location in the AM.

10/26/11

TIH w/ new shoe. Landed on fish and began milling. Milled for 3 hrs before wearing out mill. Returns brought back large amounts of rubber with some metal. Made 14" of hole. TOOH w/ $\sim 1/2$ of tbg. SI well, SDFN.

10/27/11

Finish TOOH. Change out mill shoe and TIH w/ BHA and 1 std. SD due to weather.

10/28/11

TIH and tag fish. PU swivel and begin drilling. Made $\sim 2''$ and torque stopped. Could not get torque to appear without 14 pts on shoe. With that no hole could be made. After 4 hrs, TOOH w/ 1/2 of tbg. SDFN.

10/29/11

Finish TOOH. Shoe was not worn at all. This confirms that part of the PKR was spinning with us while supporting the weight we applied. NU 5.75" shoe w/ 6" dressed head and 4.5" fluted ID, concave dressed stop sub and TIH to 20 stds off bottom. SDFN.

10/30/11

TIH w/ remainder of tbg to fish. PU swivel. Begin milling on top of fish. Milled of 4' in the dress off process. TOOH and found good wear pattern on mill face. SI well, SDFN.

10/31/11

NU 5.75" guide w/ 3.5" mill control, 3.45" grapple, jars and collars and TIH. Caught fish. Began jarring. After ~ 12



AFE or LOE: N/A

RRC ID No.

TD:

CSG Size: 7"

Job Description (Stage Desc) Repair TBG Leak

Well #: 1 SWD

<u> AFE #:</u>

ACCTNG Property Number: NM0008

Perf Depth:

<u>Tbg Size/EOT:</u> 3.5" Duo-Line/12138 <u>Well Site Supervisor</u>: A. Rowland

activations of jars, lost string weight. Began working up hole with heavy drag. Let set for 15 minutes and began working again. Drag is much less. Went back down and tagged up 12" lower than prior and was sticking. TOOH w/ 20 stands and hung up in same area as previous loss of wash pipe @ 11,200'. Worked through tight spot and continue out of hole with total of 25 stds. SI well, SDFN.

11/1/11

Continue to TOOH. Still seeing drag occasionally. Hung up @ 6300'. Worked through and continued out. Drag had stopped after last hang up. Upon getting tools out, it appears we dug the pkr out of the overshot. Replaced grapple w/ 3.40" catch. TIH to 30 stds from bottom. SDFN.

11/2/11

Finish TIH and stack out 2' lower than before. Work over fish and begin to work with it. TOOH w/ tbg to half way out before wind became a major issue. Fish was hanging multiple times on TOOH. SI well, SDFN.

11/3/11

Finish TOOH and find that fish has been recovered. After inspection of pkr, it is very obvious why the pkr would not release. Excessive corrosion and rust has affected the tool. NU 6 1/8 bit and collars and TIH to 30 stds off bottom. SDFWE.

11/8/11

TIH and begin washing down through scale bridge. Fell through after 3'. Continue in hole to TD busting scale off csg wall to EOCsg. Tag up ~ 20 ' off TD and begin to wash down. Upon reaching TD, lost circulation and tbg plugged off. ND swivel and begin TOOH laying down work string. TOOH w/ 48 jts before dark. SDFN.

11/9/11

Tsg up on scale @ 12202 and begin drilling/washing down. Made it to 8' from TD and lost circulation. Tbg plugged off. Worked with tbg and got moving. Circulated for 30 minutes and TIH. TBG plugged up as soon as we touched TD. Tried to work free with no success. Begin TOOH, laying down work string. Laid down total of 312 jts before dark. SI well, SDFN.

11/10/11

TOOH w/ remainder of tbg and BHA. Laid everything down. SI well. First 4300' of tbg arrived on location. Unloaded and racked. PKR will not be here until the AM. Loaded and returned



Repair TBG Leak

Lease Name: T P State AC

AFE or LOE: N/A

RRC ID No.

<u>TD:</u>

CSG Size: 7"

Job Description (Stage Desc)

Well #: 1 SWD

<u> AFE #:</u>

ACCTNG Property Number: NM0008

Perf Depth:

Tbg Size/EOT: 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

work string. Loaded fishing tools and returned. Emptied and jetted out reverse pit. Received 1 drum each of corrosion inhibitor and biocide. Mixed with 10 bbls water and pumped down csq. SI well, SDFN.

11/11/11

Received delivery of remainder of inj string. NU Patriot Arrow Set PKR and TIH. Stacked out @ 40' and could not work through. Called out Basic Fishing and Rental in Artesia, NM. 8 hrs later, NU 6-1/8" string mill, jars, bumper sub, and 1 4-3/4" collar. Tagged on tight spot. Milled off barbs. TOOH and lay down tools. TIH w/ PKR and tbg. Made it in with 40 jts N80 IPC tbg. SI well, SDFN.

11/12/11

Continue TIH w/ PKR and tbg. Stacked out @ 8581.4'. Found record of 32# pipe being used. Drift pn 32# is 5.92. OD of PKR is 6" with current configuration. TOOH to change out all parts with 6" OD. SDFN.

11/13/11

NU re-dressed pkr for 32# csg. TIH. Started taking weight @ 8581'. Continued to drag and stack out for 30 jts. Fell through and continued in with no other issues. **Set PKR @ 12179.4'.** Loaded backside with 2% KCL for pre test. Pressured to 850 psi and held for 30 minutes with no leak off. Blew down and released on/off tool. SI well SDFN.

***Down hole configuration: Nickel plated Arrow Set 2-7/8"x7" 32# w/ carbide slips (Right hand set and release), 2.31X Profile Nipple, Nickeled J-Lock On/Off tool (Left hand release), 40 jts (1282.46') 2-7/8 8rd EUE N80 white band IPC, 160 jts (5028.31') 2-7/8 8rd EUE J55 triple yellow band rice lined, 184 jts (5928.53').

<u>11/14/11</u>

Pumped 490 bbls pkr fluid. Circulation began 115 bbls into job. Open BOP. TIH and latch back on to on/off tool. Waited for well head parts and acid trucks. NU well head w/ 20 pts pulled into pkr. MIRU Petroplex Acidizing. Began pumping acid. TP was @ 3200 psi w/ 21 bbls gone. Csg began pressuring up. Opened csg valves to monitor flow. Slight trickle seen while pumping that would completely stop occasionally. Acid on formation @ 73 bbls with 2600 psi @ 2.5 BPM. After acid hit perfs, TP fell to 850#. Increased rate to 4.5 BPM and tp stabilized @ 1650



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Perf Depth:

<u>Tbg Size/EOT:</u> 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

through remainder of job. Closed csg valves a few times during job and CP would climb rapidly. Ended job with ISIP of 790 psi. Had 600 psi on csg that fell off at same rate of tbg. 15 min, 180 psi. Flowed down well. Hooked on to csg and pressured to 600 psi using 25 bbls water. Stopped pump and psi fell to 0 in 1 minute. NDWH and picked up on tbg. Found that pkr has failed to stay in place. Pulled up 12' before catching again. NUWH, SI well, SDFN.

9/15/11

TIH and try to reset PKR in same spot. Could not get to set. Continued to try every few feet coming out with top jt. Finally got to set @ 1 jt out. Loaded and pretested. Held good. Release on/off tool and TOOH 3'. Pumped 390 bbls PKR fluid down csg. Did not establish circulation throughout entire job. TIH and latch on to PKR. PKR slid down 2'. Pulled into PKR 30 pts over and held. NUWH. Loaded backside and began to work air out. After multiple attempts, SI well w/ 600 psi on the csg. SDFN. Hope to see air work out by morning.

11/16/11

Found csg on vacuum. Loaded with 65 bbls pkr fluid. Attempted to test @ 600 psi. Not test. Released PKR and TOOH w/ ½ of joint. Set and loaded w/ 40 bbls pkr fluid. Trickled water in while allowing foam to escape. Pack off well and test. Failed. Tried 5 more times with same result. TOOH to next collar and repeat procedure with same results. TOOH with one more jt and have same procedure and results. Determine something is wrong with PKR. Begin TOOH. Made it past previous tight spot @ 8200 to 8700 with no drag or hanging up. SI well, SDFN.

11/17/11

TOOH w/ remainder of tbg and PKR. Found middle gland torn half off and upper gland wore down. Slips and drag blocks looked new. NU csg scraper, jars and collars. **TIH to 12237.21'** and back out. Felt no restriction through tight spots from previous trip with PKR. SI well, SDFWE.



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Well #: 1 SWD

AFE #:

ACCTNG Property Number: NM0008

Perf Depth:

Tbg Size/EOT: 3.5" Duo-Line/12138

Well Site Supervisor: A. Rowland

11/21/11

NU ArrowSet 7"32#X2 7/8" Nickel coated PKR w/ on/off tool. TIH w/ PKR and 385 jts 2 7/8 tbg. Pumped 225 BBLS pkr fluid. Csg loaded. Could not get pkr to set @ 12208'. Lay down 1 jt and **get pkr to set @ 12179.36**. Loaded backside with pkr fluid and let air escape. Packed off wellhead and pressured to 600 psi. Held good. Could see air movement in csg. Bled down to 300 psi and SI well. SDFN.

11/22/11

Found well w/ 800# SICP. Bled air off to pit. RU reverse unit and load hole w/6.5 bbls. Pressured to 600 psi and held for 20 minutes. Slight fall off. Bled back and pressured up again. Held 600 psi steady. Bled down, RU chart recorder. Maxey Brown of the NM OCD was on location to witness test. Pressured well to ~600 psi and SI well. After stabilizing, psi was @ 560#. Held for 32 minutes with no bleed off at all. Stopped test with passing results per OCD instruction. Bled off well. Released all service companies and associated equipment. RDMO.

ASPEN OPERATING CO., L.L.C.

LEASE: T P State BBLS/FT. Depth TTL Vol. CSG SZ 7" Csg lb/ft 26										
WELL: AC 1 SWD CSG VOL 0 0382 12494 477.3 TBG SZ 2 875 Tbg lb/fl 6 7 DATE 11/11/2011 ANULAR VOL 0302 9448 51 285 3 TD 12494 TBG VOL 00524 9448 51 49 5 Length Weight	КВ	4								•
WELL: AC 1 SWD CSG VOL 11/11/2011 0.382 12494 477.3 TBG SZ 2 875 Tbg lb/fl 6 7 DATE 11/11/2011 ANULAR VOL 0 0302 9448 51 285 3	PERFS	12253-12494	VOL BELOW TBG	0 0382	3045 49	116 3	BHA	9 3	800	
WELL: AC 1 SWD CSG VOL 0 0382 12494 477.3 TBG SZ 2 875 Tbg lb/ff 6 7	TD	12494	TBG VOL	0 00524	9448 51	49 5		Length	Weight	
	DATE	11/11/2011	ANULAR VOL	0 0302	9448 51	285 3				
LEASE: T P State BBLS/FT. Depth TTL Vol. CSG SZ 7" Csg lb/ft 26	WELL:	AC 1 SWD	CSG VOL	0 0382	12494	477.3	TBG SZ	2 875	Tbg lb/f	6 7
	LEASE:	T P State		BBLS/FT.	Depth	TTL Vol.	CSG SZ	7"	Csg lb/fi	26

JT/S	3T/STD LENGTH 1 3265 2 3128 3 3268 4 3248 5 3270	32 65 63 93	LENGTH 37.95	WEIGHT	STRING WEIGHT		ANNULAR		JT/STD.	TBG	EOT '	TBG :	STRING T	BG	ANNULAR			TBG	EOT	TBG	STRING		ANNULAR
	1 3265 2 3128 3 3268 4 3248	32 65 63 93	37.95						LENGTH	LENGTH	LENGTH 1	WEIGHT	WEIGHT IN	OLUME!	VOLUME ID	IT/ST d	LENGTH	LENGTH	LENGTH	WEIGHT	WEIGHT	VOLUME	OLUME
	3 3268 4 3248			219	1019	0 20	1 15	76	3227	2413.02	2418.32	16167	16967	12.67	73.03	151	3096	4780 41	4785.71	32029	32829	25.08	144.53
	4 3248	96 61	69 23 101.91	428 647	1228 1447	0 36 0.53	2 09 3 08	77 78	3095 3128i	2443 97 2475.25	2449 27 2480.55	16375 16584	17175 17384	12 83 13.00	73 97 74.91	152 153	3122 3103	4811 63 4842.66	4816 93 4847.96	32238 32446	33038 33246	25 24 25 40	145 47 146 41
	5 3270	129 09	134 39	865	1665	0 70	4 06	79	3101	2506 26	2511 56	16792	17592	13 16	75 85	154	3159	4874 25	4879.55	32657	33457	25.57	147.36
1	6 3255	161.79 194 34	167.09	1084 1302	1884 2102	0.88 1 05	5 05 6 03	80 81	3255 3141	2538 81 2570 22	2544.11 2575 52	17010 17220	17810 18020	13.33 13 50	76 83 77.78	155 156	3145 3128	4905.7 4936 98	4911 4942.28	32868 33078	33668 33878	25 73 25.90	148 31 149.26
	7 3247	226.81	199 64 232.11	1520	2320		7 01	82	3228	2602.5	2607.8	17437	18237	13 66	78 76	157	3100	4967.98	4973 28	33285	34085	26 06	150.19
1	3245	259 26	264 56	1737	2537		7 99	83	3150	2634	2639 3	17648	18448	13 83	79.71 80 69	158 159	3161 3148	4999 59 5031.07		33497 33708	34297 34508	26 23 26.39	151 15 152.10
1 :	9 3268 .0 3262	291 94 324 56	297.24 329 86	1956 2175	2756 2975		8.98 9 96	84 85	3246 3142	2666 46 2697 88	2671 76 2703 18	17865 18076	18665 18876	14.00 14 16	81 64	160	3145	5062 52	5067 82	33919	34719	26 56	153 05
1 :	1 3260	357 16	362 46	2393	3193	1.90	10 95	86	3208	2729.96	2735 26	18291	19091	14.33	82.60	161	3035	5092.87	5098 17	34122	34922	26 71	153 96
	3263 3270	389 79 422 49	395.09 427 79	2612 2831	3412 3631		11.93 12 92	87 88	3243 3149	2762 39 2793.88	2767 69 2799.18	18508 18719	19308 19519	14 50 14.67	83 58 84.54	162 163	3148 3120	5124 35 5155.55	5129 65 5160 85	34333 34542	35133 35342	26 88 27 04	154 92 155.86
	4 3265	455 14	460.44	3049	3849	2 41	13.91	89	3250	2826 38	2831 68	18937	19737	14 84	85 52	164	3102	5186 57	5191 87	34750	35550	27 21	156 79
	3262 6 3272	487 76 520.48	493 06 525 78	3268 3487	4068 4287		14 89 15.88	90 91	3222 3224	2858.6 2890 84	2863 9 2896 14	19153 19369	19953 20169	15 01 15 18	86.49 87 46	165 166	3127 3111	5217.84 5248 95	5223.14 5254 25	34960 35168	35760 35968	27 37 27.53	157.74 158.68
	. 7 3265	553 13	558 43	3706	4506	2.93	16.86	92	3184	2922 68	2927 98	19582	20382	15.34	88 42	167	3103	5279.98	5285.28	35376	36176	27.69	159.62
	18 3245 1 9 3243	585 58 618 01	590.88 623 31	3923 4141	4723 4941		17 84 . 18.82	93 94	3145 3118	2954.13 2985 31	2959 43 2990 61	19793 20002	20593	15.51 15 67	89.37 90.32	168 169	3150 3125	5311 48 5342 73	5316 78 5348.03	35587 35796	36387 36596	27 86 28.02	160 57 161.51
	3255	650.56	655 86	4359	5159	3 44	19 81	95	3 <u>2</u> 57	3017.88	3023 18	20220	21020	15.84	91 30	170	3104	5373 77	5379 07	36004	36804	28 19	162 45
	21 3245 22 3255	683 01 715.56	688 31 720 86	4576 4794	5376 5594		20.79 21 77	96 97	3165 3259	3049.53 3082 12	3054.83 3087 42	20432 20650	21232 21450	16 01 16 18	92.26 93 24	171 172	3144 3105	5405.21 5436 26	5410 51 5441 56	36215 36423	37015 37223	28 35 28 51	163.40 164 34
	22 3255 23 3240	747 96	753.26	5011	5811		22.75	98	3100	3113.12	3118.42	20858	21658	16 34	94.18	173	3119	5467.45	5472.75	36632	37432	28.68	165.28
	3115	779 11	784 41		6020		23 69	99 100	3116 3055	3144 28 3174.83	3149 58 3180.13	21067 21271	21867	16 50 16.66	95 12 96.04	174 175	3140 3094	5498 85 5529.79	5504 15 5535.09	36842 37050	37642 37850	28 84 29.00	166 23 167.16
	25 3110 26 3235	810.21 842.56	815.51 847.86		6228 6445	4.27 4.44	24.63 25.61	101	3145	3206 28	3211 58	21482	22282	16 83	96 99	176	3142	5561.21	5566.51	37260	38060	29 17	168 11
1	3260	875.16	880 46	5864	6664		26.59	102	3214	3238.42	3243.72	21697	22497	17.00	97.96 98.91	177 178	3145 3104			37471 37679	38271, 384791	29.33 29.50	169.06 170.00
	28 3260 29 3060	907 76 938.36	913 06 943 66		6882		27.57 28.50	103 104	3152 3112	3269 94 3301 06		21909 22117	22709	17 16 17.33	98.91	179	3104	5623 7 5654.73	5629 5660.03	37887	38687	29.56	170.00
T .	3022	968 58	973 88	6489	7289	5 10	29 41	105	3243	3333 49	3338 79	22334	23134	17.50	100 83	180	3070	5685 43	5690 73	38092	38892	29 82	171 86
	3130 3172	999 88	1005 18 1036 9		7499 7712		30.36 31 31	106 107	3115 3252	3364.64 3397 16	3369.94 3402 46	22543 22761	23343	17.66 17.83	101.77 102.75	181 182	3064 3167	5716.07 5747 74	5721.37 5753 04	38298 38510	39098	29.98 30 15	. 172.79 173.74
-	3134	1062.94	1068.24	7122	7922	5.60	32 26	108	3255	3429.71	3435.01	22979	23779	. 18 00	103 74	183	3152	5779.26	5784.56	38721	39521	30 31	174 69
	3134 3164	1094 28 1125.92	1099 58 1131 22	7332 7544	8132 8344	5.76 5.93	33 21 34.16	109 110	3152 3112	3461.23 3492 35	3466 53 3497.65	23190 23399	23990 24199	18.16 18.33	104 69 105 63	184 185	3074 3126	5810 5841.26	5815 3 5846.56	38927 39136	39727 39936	30.47	175.62 176.57
	3156	1157 48	1162.78	7755	8555	6 09	35 12	111	3218	3524 53	3529 83	23614	24414	18 50	106 60	Ĩ8Ĝ	3149	5872 75	5878 05	39347	40147	30 80	177 52
	3158 3080		1194.36 1225 16	7967 8173	8767 8973		36 <u>07</u> 37.00	112 113	3133 3112	3555.86 3586 98	3561.16 3592.28	23824 24033	24624	18.66 18.82	107.55 108 49	187	3087 3123	5903 62 5934 85	5908.92 5940 15	39554 39763	40354	30.96	178.45 179 39
	3100	1250.86	1256.16	8381	9181	6.58	37.94	114	3260	3619 58	3624 88	24251	25051	18.99	109.47	189	3151	5966.36	5971.66		40775	31 29	180.34
	10 3160 11 3120	1282 46	1287.76 1318 96	8592 8802	9392 9602	6 75 6.91	38 89 39.83	115 116	3258 3216	3652 16 3684.32	3657 46 3689.62	24469 24685	25269 25485	19 17 19 33	110 46 111.43	190 191	3142 3143	5997 78 6029.21		40185 40396	40985	31 46 31.62	181 29 182.24
	3065	1344.31	1349 61	9007	9807	7 07	40.76	117	2675	3711 07	3716 37	24864	25664	19 47	112 23	192 193	3104 3151	6060 25 6091.76			41404	31 78	183.18
	3106 3255	1375 37 1407 92			10015 10233		41.70 42.68	118 119	3120 3150	3742.27 3773.77	3747.57 3779 07	25073 25284	25873 26084	19.64 19.80	113 18 114.13	194	3150	6123 26	6128 56	41026	41615 41826	31.95	185 08
	3212	1440.04	1445 34	9648	10448	7 57	43.65	120	3191	3805 68	3810 98	25498	26298	19 97	115 09	195	3127	6154.53	6159.83	41235	42035	32.28	186.03
	3189 7 3115	1471 93 1503.08			10662		44 61 45.55	121 122	3000 3176	3835 68 3867.44	3840 98 3872.74	25699 25912	26499	20.13	116 00 116.96	196 197	3154 3147	6186 07 6217.54	6191 37 6222.84	41447 41658	42247	32 44	186 98 187.93
	3130	1534 38	1539 68	10280	11080	8 07	46 50	123	3133	3898.77	3904 07	26122	26922	20.46	117 90	198	3151	6249 05	6254 35	41869	42669	32 77	188 88
	3263 3211	1567.01 1599 12	1572.31 1604 42	10499 10714	11299 11514		47:48	124 125	3293 3248	3931 7 3964.18	3937 3969 48	26342 26560	27142 27360	20.80	118.90 119.88	199 200	3104 3068	6280.09 6310 77	6285.39 6316 07	42077 42282	42877 43082	32.94 33.10	189.82 190 75
	3163	1630 75	1636.05	10926	11726	8 57	49.41	126	3040	3994 58	3999.88	26764	27564	20.96	120.80	201	3138	6342.15		42492	43292	33 26	191.69
****	3256 3109	1663.31	1668 61		11944 12152		50 39 51.33	127 128	3148 3160	4026.06 4057.66	4031 36 4062 96	26975 27186	27775	21 12 21.29	121.75 122.70	202	3145 3127	6373 6 6404.87	6378 9 6410.17	42703 42913	43503 43713	33.43	192 64 193.59
	2938	1723.78	1729 08	11549	12349	9 06	52.22	129	3125	4088 91	4094.21	27396	28196	21.45	123.65	204	3142	6436.29	6441 59	43123	43923	33 75	194.54
	3258 3167	1			12568 12780		53 20 54 16	130 131	3225 3171		4126.46	27612 27824	28412	21 62 21 79	124 62 125.58	205 206	3082 3134	6467.11 6498.45	6472.41 6503 75	43330 43540	44130 44340	33 92 34 08	195.47 196.41
	3024			12182	12982	9.56	55 07	132	3287	4185 74	4191 04	28044	28844	21 96	126.57	207	3007	6528 52	6533 82	43741	44541,	34.24	197.32
	3156 3144		1855.13 1886.57		13194 13405		56.02 56.97	133 134	3254 3069	4218 28 4248.97	4223 58 4254.27	28262 28468	29062 29268	_22 13 _22.29	127.55 128 48	208 209	3043 3161	6558.95 6590.56		43945 44157	44745 44957	34 40 34.56	198 24 199:19
	3142	1912 29	1917 59	12812	13612	10 05	57 91	135	3160		4285 87	28680	29480	22 46	129.43	210	3078	6621.34	6626 64	44363	45163	34 72	200 12
	3133	1943.62	1948.92	13022	13822 14040		58.86 59.84	136 137	2923 3156		4315.1. 4346 66	28876 29087	29676 29887	22.61 22.78	130 32 131 27	211 212	3135 3124	6652 69 6683.93			45373 45582	34.89 35.05	201 07 202 01
	52 3250 63 3251	1976 12	1981 42 2013.93		14258		60.82	138	3112		4377.78	29296	30096	22.94	132.21	213	2947	6713 4		44980	45780	35 21	202.90
	3105	2039.68	2044 98	13666	14466	10 72	61 76	139	3148	4403 96	4409 26	29507	30307 30516	· 23 10	133 16	214 215	3122 3085	6744 62 6775.47		45189 45396	45989 46196	35.37	203 85
	65 3128 66 3070				14675 14881		62.70	140 141	3122 3127	4435.18 4466.45		29716 29925	30725	23.27 23 43	134.10 135.05	216	3153	6807	6812 3		46407	35.70 35.70	205 73
	306	2132.31	2137 61	14286	15086	11.20	64.56	142	3147	4497.92	4503.22	30136	30936	23 60	136.00	217	3125	6838 25	6843.55	45816	46616	35.86	206.68
	68 2966 69 3120				15285			143	3139 3158	4529 31 4560.89	4534 61 4566.19	30346 30558	31146 31358	23.76 23 93	136 95 137.90	218 219	3041 3138	6868.66 6900 04	6873 96 6905.34	46020 46230	46820 47030	36.02 36.18	207 59 208.54
s three	70 3058	2223 75	2229 05	14899	15699	11 68	67.32	145	3104	4591 93	4597 23	30766	31566	24.09	138 84	220	3120	6931.24	6936 54	46439	47239		209 48
	71 3118 72 3174		2260.23 2291 97		15908 16121		68.26	- 146 147	3147 3155	4623.4 4654 95	4628.7 4660 25	30977 31188	31777 31988	24.25	139.79 140 74	221	3140 3112	6962 64 6993 76			47450 47658	36.51 36.68	210 43 211 37
	73 311	2317.84	2323,14	15530	16330	12,17	70.16	~~148	3150	4686.45	4691.75	31399	32199	24 58	141.69		3145	7025.21	7030.51	47069	47869	36.84	212.32
	74 3166 75 3125				16542 16751			149 150		4717 93 4749.45	4723,23 4754.75	31610 31821	32410 32621	24 75 24.91	142 64 143.59	224 225	3123 3056			47278 47483	48078 48283	37 00 37 16	213.26 214.19

ASPEN OPERATING CO., L.L.C.

	T P State		BBLS/FT.	Depth	TTL Vol.	CSG SZ:	7"	Csg lb/fl	26
WELL:	AC 1 SWD	CSG VOL	0 0382	12494	477 3	TBG SZ:	2 875	Tbg lb/f	6.7
DATE	11/11/2011	ANULAR VOL	0 0302	0	0.0				
TD	12494	TBG VOL	0.00524	0	0.0		Length	Weight	
PERFS	12253-12494	VOL BELOW TBG	0 0382	12494	477 3	ВНА	9.3	800	
кв	4						Ī	i	

PERFS KB	12253-124 4	94	VOL BEL	OW TBG	0.00324	12494	477 3	ВНА	9.3	800													
				TBG WEIGHT	STRING WEIGHT	TBG VOLUME	ANNULAR VOLUME	IT/STD					STRING		ANNULAR VOLUME	1T/ST		TBG	EOT	TBG	STRING	TBG VOLUME	ANNULAR
226	3118	7118 18	7123 48	47692	48492	37 33	215 13	301	3254	9475.75	9481 05	63488	64288	49.68	286 33	376	3242	11916	11921 3	79837	80637	62 47	360 02
227 228	3117	7149 41 7180.58	7185 88	47901 48110	48701 48910	37.65	216 07 217,01	302 303	3241 3265	9508 16 9540.81		. 63705 63923	64505 64723	49 85 50 02	287 31 288 29	377 378	3258 3238	11948 6 11981	11953 9 11986 3		80855 81072		361 01 361 98
229 230	3132 3165	7211 9 7243.55	7217.2 7248 85	48320	49120 49332	37 82 37.98	217 96 218 92	304 305	3244 3273				64941, 65160	50 19 50 36	289 27 290 26	379 380	3245 3268	12013 4 12046 1		80490 80709	81290 81509		361 98 362.96 363 95
231	3055	7274 1	7279 4	48736	49536	38 14	219.84	306	3251	9638 49	9643.79	64578	65378	50 53	291 24	381	3260	12078.7	12084	80927	81727	63 32	364 94
232 233	3125 3026	7305.35 7335 61	7310 65 7340 91	48946 49149	49746 49949	38.31 38.47	220 78 221 70	307 308	3263 3245	9671.12 9703 57	9676 42 9708 87	64797 65014	65597 65814	50.70 50 87	292 23 293 21	382 383	3254 3042	12111 2	12116 5 12146 9	81145 81349	81945 82149	63.49 63.65	365 92 366 84
234	3078	7366.39	7371 69	49355	50155	38 63	222 63	309	3253	9736.1	9741 4	65232	66032	51.04	294 19	384	3242	12174.1	12179.4	81566	82366	63 82	367 82
235 236	3121 3000	7397 6 7427 6	7402.9 7432 9		50364 50565	38 79 38 95	223 57 224 47	310 311	3265 3240	9768 75 9801.15	9774 05 9806 45	65451 65668	66251 66468	51 22 51.39	295.18 296 15	385 386		12174 1	12179 4 12179.4	81566 81566	82366 82366	63 82 63 82	367 82 367.82
237	3145	7459 05	7464 35	49976	50776	39 11	225 42	312	3268	9833 83	9839 13	65887	66687	51 56	297 14	387		12174 1	12179 4	81566	82366	63.82	367 82 367 82
238 239	3019 3143	7489 24 7520 67	7494 54 7525 97	50178 50388	50978 51188		226 34 227 28	313 314	3264 3244	9866.47 9898 91	9871 77 9904.21	66105 66323	66905	51.73 51 90	298.13 299 11	388 389			12179 4 12179.4	81566 81566	82366 82366	63.82 63.82	367 82 367 82
240 241	3022 3044	7550 89 7581 33	7556 19 7586 63	50591 50795	51391 51595	39 59 39 75	228 20 229.12	315 316	3276 3238	9931 67 9964 05	9936 97 9969.35	66542 66759	67342 67559	52.07 52 24	300.10 301 07	390 391		12174 1	12179 4 12179 4	81566 81566	82366 82366	63.82	367.82 367.82
242	3055	7611 88	7617 18	51000	51800	39.91	230 04	317	3244	9996.49	10001 8	66976	67776	52 41	302.05	392		12174 1	12179 4	81566	82366		367.82
243 244	3110 3110	7642 98 7674 08	7648.28 7679.38		52008 52216		230 98 231.92	318 319	3243 3268	10028 9 10061.6		67194 67413	67994 68213	52 58 52 75	303 03 304.02	393 394		12174.1	12179 4 12179 4	81566 81566	82366 82366	63 82 63.82	367 82 3 67.82
245	3109	7705 17	7710.47	51625	52425	40 40	232 86	320	3256	10094 2	10099 5	67631	68431	52.92	305 00	395		12174.1	12179 4	81566	82366	63 82	367.82 367.82
246 247	2958 3074	7734 75 7765.49	7740 05 7770.79		52623 52829		233.75 234 68	321 322	3262 3235	10126 8 10159 1		67849 68066	68649 68866	53.09 53 26	305 99 306 97	396 397			12179.4 12179 4	81566 81566	82366 82366	63 82 63 82	367.82 367.82
248	3147	7796 96	7802 26 7833 94	52240	53040	40 88	235.63	323	3235 3240	10191 5	10196 8	68283	69083	53,43	307 94	398		12174 1	12179.4	81566	82366	63.82	367.82
249 250	3168 3128	7828 64 7859 92	7865.22		53252 53461		236 58 237.53	324 325	3270	10223.9 10256 6		68500 68719	69300 69519	53 60 53.77	308.92 309 91	399 400		12174.1 12174 1	12179 4 12179 4	81566 81566	82366 82366	63 82 63.82	367 82 367 82
251 252	3126 3120	7891 18 7922.38	7896 48 7927.68		53671 53880	41 38 41.54	238 47 239.42	326 327	3257 3273	10289.2 10321.9	10294.5 10327.2	68937 69157	69737 69957	53 94 54.11	310 89 311.88	401 402		12174 1 12174.1	12179.4	81566 81566	82366 82366	63 82 63.82	367.82
253	3120	7953 58	7958 88	53289	54089	41 70	240.36	328	3255	10354 4	10359 7	69375	70175	54 28	312 86	403	- '	12174 1	12179 4	81566	82366	63 82	367.82 367.82
254 255	3174 3157	7985.32 8016 89	7990.62 8022.19	53502 53713	54302 54513		241.32 242.27	329 330	3236 3271	10386 <u>.</u> 8 10419 5	10392.1 10424 8	. 69 <u>591</u> 69811	70391 70611	54.45 54.63	313.84 314.83	404 405		12174.1 12174 1		81566 81566	82366 82366	63 82 63.82	367.82 367.82
256	3132	8048 21	8053.51	53923	54723	42 20	243.22	331	3265	10452 2	10457.5	70029	70829	54.80	315 81	406		12174 1	12179 4	81566	82366	63.82	367 82
257 258	3121 3082	8079 42 8110.24	8084 72 8115.54		54932 55139		244 16 245 09	332 333	3266 3260	10484 8 10517.4	10490 1 10522 7	70248 70467	71048	54 97 55.14	316 80 317.79	407 408		12174 1 12174.1	12179.4 12179.4	81566 81566	82366 82366	63.82	367.82 367.82
259 260	3144	8141 68	8146 98	54549	55349 55559	42 69	246 04	334	3275	10550 2	10555 5	70686	71486	55.31	318 77	409		12174 1	12179 4	81566	82366	63 82	367 82
261	3124 3152	8172 92 8204 44	8178.22 8209.74	54970	55770	43 02	246 98 247 93	335 336	3251 3265	10582 7 10615 3	10588 10620 6	70904 71123	71704 71923	55 48 55 65	319 76 320.74	410 411		12174 <u>1</u> 12174 1		81566 81566	82366 82366	63.82	367.82 367.82
262 263	3116 2916	8235.6 8264 76	8240.9 8270 06		55979 56174	43 18 43 34	248.88 249.76	337 338	3230 3270	10647 6 10680 3	10652 9	71339 71558	72139 72358	55.82 55.99	321 72 322 71	412 413		12174.1 12174.1	12179 4 12179.4	81566 81566	82366 82366	63 <u>82</u>	367 82
264	3160	8296.36	8301.66	55586	56386	43.50	250.71	339	3252	10712.8	10718.1	71776	72576	56 16	323.69	414		12174.1	12179.4	81566	82366	63 82	367 82 367 82
265 266	3146 3151	8327.82 8359.33	8333 12 8364.63	55796 56008	56596 56808		251 66 252.61	340 341	3238 3262	10745.2 10777 8	10750 5 10783.1	71993 72212	72793 73012	56.33 56.50	324 67 325 65	415 416	-Pa 1676 -	12174.1 12174.1	12179 4 12179.4	81566 81566	82366 82366	63 82 63 82	367.82 367.82
267 268	3128 3130	8390 61 8421.91	8395 91	56217	57017	43.99	253.56	342	3261	10810 5	10815.8,	72430	73230	56 67	326 64	417		12174 1	12179 4	81566	82366	63 82	367.82
269	3007	8451 98	8427.21 8457 28	56628	57227 57428	44 32	254 50 255 41	343 344	3261 3234	10843.1	10848 4 10880 7	72649 72865	73449 73665	56.85 57.01	327.62 328 60	418 419	7 7 7	12174.1 12174.1	12179 4	81566 81566	82366 82366		367.82 367.82
270 271	3037	8482 35 8513 62	8487 65 8518 92	56832 57041	57632 57841	44.48 44.64	256 33 257 27	345 346	3235 3248	10907 8 10940 2	10913.1 10945 5	73082 73300	73882 74100	57.18 57.35	329.57 330 56	420 421		12174 <u>1</u> 12174 1	12179.4	81566 81566	82366 82366	_63 82	367.82 367.82
272	3048	8544 1	8549 4	57245	58045	44.80	258.19	347	3237	10972.6	10977.9	73516	74316	57.52	331.53	422		12174 1	12179.4	81566	82366		367 82
273 274	3142 3151	8575.52 8607.03	8580.82 8612.33		58256 58467		259 14 260.09	348 349	3271 3237	11005.3 11037.7	11010 6	73736 73952	74536 74752	57.70 57.87	332 52 333.50	423 424		12174.1 12174.1	12179 4 12179.4	81566 81566	82366 82366	63.82 63.82	367 82 367 82
275	3128	8638 31	8643 61	57877	58677	45 29	261 04	350	3270	11070 4	11075 7	74172	74972	58.04	334 49	425		12174.1	12179 4	81566	82366	63.82	367 82
276 277	3146 3124	8669.77 8701 01	8675.07 8706 31	58087 58297	58887 59097	45.46 45.62	261.99 262.93	351 352	3260 3245		11108.3	74390 74607	75190 75407	58.21	335.47 336.45	426 427		12174.1 12174.1	12179.4 12179 4	81566 81566	82366 82366	63.82 63.82	367.82 367.82
278 279	3146 3140	8732.47 8763 87	8737.77 8769 17	58508 58718	59308 59518		263 88 264.83	353 354	3245	11167,9	11173.2 11205 6	_74825 75042	75625	58.55	337.43	_428 429		12174.1	12179 4	81566	82366	63.82	367.82
280	3135	8795.22	8800.52	58928	59728	46 11	265 78	355	3241 3265	11200 3 11232.9	11238.2	75261	75842 76061	58.72 58.89	338 41 339.39	430		12174 1 12174.1	12179 4 12179 4	81566 81566	82366 82366	63.82	367.82 367.82
281 282	3143 3126	8826 65 8857 91	8831 95 8863.21	59139 59348	59939 60148	46.28 46.44	266 72 267.67	356 357	3255 3245	11265 5 11297.9	11270 8 11303 2	75479 75696	76279 76496	59 06 59 23	340 38 341.36	431 432		12174 1 12174 1	12179.4 12179 4	81566 81566	82366 82366	63 82 63.82	367 82
283	3147	8889 38	8894 68	59559	60359	46.61	268 62	358	3256	11330 5	11335 8	75914	76714	59 40	342 34	433		12174.1	12179.4	81566	82366	63 82	367.82 367.82
284 285	3266 3262	8922.04 8954 66	8927 34 8959.96	59778 59996	60578 60796	46.78 46.95	269.61 270.59	359 360	3242 3258	11362 9 11395 5	11368 2 11400.8	76132 76350	76932	59.57 59.74	343 32 344 30	434		12174 1 12174 1	12179 4 12179 4	81566 81566	82366 82366	63.82	367.82 367.82
286	3265	8987.31	8992.61	60215	61015	47 12	271.58	361	3246	11428	11433.3	76567	77367	59.91	345 28	436		12174.1	12179.4	81566	82366	63 82	367.82
287 288	3252 3255	9019 83 9052.38	9025 13 9057.68	60433 60651	61233 61451	47 29 47.46	272 56 273.54	362 363	3257 3237	11460.5 11492.9	11465 8 11498.2	76786 77002	77586 77802	60.08	346.27 347 25	437 438		12174.1 12174 1	12179 4 12179.4	81566 81566	82366 82366	63.82	367.82 367.82
289 290	3235 3257	9084.73 9117 3	9090 03 9122 6	60868	61668	47 63	274 52	364 365	3253 3258	11525 4 11558	11530.7	77220 77439	78020 78239	60.42	348 23	439		12174.1	12179 4	81566	82366	63.82	367 82
291	3262	9149 92	9155.22	61304	62104	47 97	275.50 276 49	366	3230	11590 3	11595.6	77655	78455	60 59 60.76	349 21 350 19	440 441		12174 1 12174 1		81566 81566	82366 82366	63.82	367 82 367 82
292 293	3263 3241	9182.55 9214 96		61523 61740	62323 62540	48.14 48.31	277.47 278 45	367 368	3269 3254	11623 11655 5	11628 3 11660.8	77874 78092	78674 78892	60.93	351.17 352.16	442 443		12174.1 12174.1	12179.4	81566 81566	82366 82366	63.82	367.82 367.82
	3266	9247,62	9252.92	61959	62759	48 49	279.44	`369	3255	11688 1	11693 4	78310	79110	61 27	353.14	444		12174 1	12179.4	81566	82366	63 82	367.82
295 296	3263 3267	9280 25 9312 92	9285 55 9318.22	62178 62397	62978 63197		280 42 281.41	370 371	3260 3255	11720 7 11753 2	11726 11758 5	78529 78747	79329 79547	61.61	354 12 355.11	445 446	, -	12174.1 12174.1	12179 4 12179.4	81566 81566	82366 82366	63.82 . 63.82	367 82 367.82
297	3266	9345 58	9350 88	62615	63415	49 00	282 40	372	3266	11785 9	11791.2	78966	79766	61.79	356 09	447		12174.1	12179 4	81566	82366	63.82	367 82
298 299	3253 3235		9383.41 9415 76		63633 63850		283.38 284.36	373 374		11818.4 11851 1			79983 80202	61 96 62 13	357.07 358.06	448 449		12174 1	12179.4 12179.4	81566 81566	823 <u>6</u> 6 82366	63.82 63.82	367.82 367.82
300		9443 21			64070		285.35	375		11883 6		79620	80420	62.30	359.04	450		12174.1		81566	82366	63.82	367.82



Well Name: TP State AC #1 County/State: Lea, New Mexico Location: 660° FSL & 1980° FWL

Section 15, Twp. 10 S. Range 36 E

API: 30-025-03646

Field: Crossroads South SWD

Elevation: 4018' (GR)

