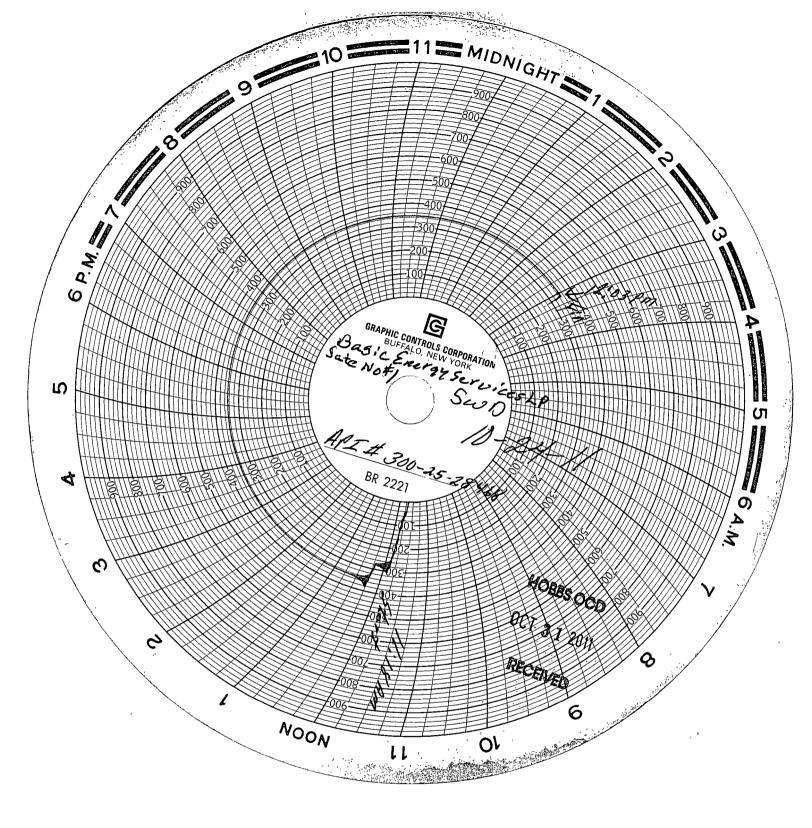
Submit 1 Copy To Appropriate District Office Finergy Minerals and 1		Form C-103 October 13, 2009	
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		
District II 1301 W Grand Ave , Artesia, NM 88210 CONSERVAT	OIL CONSERVATION DIVISION		
District III 1000 Rio Brazos Rd, Aztec, NM 87410 1301 W Grand Ave, Artesia, NM 88210 1220 South St.	5. Indicate Type of Lease STATE X FEE XXX		
District IV 1220 S St Francis Dr, Santa Fe, NMCT 31 2011 87505	6. State Oil & Gas Lease No. VA-928		
SUNDRY NOTICES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROBABATION FOR PERMIT" (FORM C-10 PROPOSALS)	State NO SWE		
1. Type of Well: Oil Well Gas Well xxx Other SW	′D	8. Well Number 1	
2. Name of Operator Basic Energy Services, LP	9. OGRID Number 018862 246 368・		
3. Address of Operator P.O Box 10460 Midland Tx, 79702	10. Pool name or Wildcat SWD Deleware -		
4. Well Location		•	
	N line and6		
Section 7 Township 19 Sout	th Range 36 East	NMPM County Lea	
11. Elevation (Snow whether	DR, RRD, RT, OR, etc.		
12. Check Appropriate Box to Indica	te Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING C.			
TEMPORARILY ABANDON	1	ILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	CASING/CEMEN	IT JOB L	
-		_	
OTHER Inspection of PC 2 7/8 J-55 and scraper run treat well change	OTHER:		
pkr.			
 Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 19.15.7.14 N proposed completion or recompletion. 			
9-26-11 MIR RU PSI on well 860# Open to Gas buster tank start flov	v back due to trucking avai	ilability flow back when possible.	
10-7-11 NU BOP& Enviro pan released Pkr. POH with 4 joints 2 7/8 10-8-11 Pump 125 bbls 10# kill well POH with 25 joints flow continu			
10-10-11 POH with Tbg. / Pkr. tally pipe on rack packer was set at 57	717' TIH with B/S to 7735	' no tag on recorded plug TOH SDFN	
10-11-11 TIH with PKR / RBP test recorded squeezed perfs 5775'- 5 10-12-11 Called OCD Hobbs communicated with Mr Gonzalez on so			
8440' TOH with B/S TIH with PKR set at 7304' psi 300# on cas			
TIH with bail dump 35' top of CIBP WOC TOH with bailer. 10-13-11 TIH with packer to 7304 test okay. TOH set PKR @ 6360't	ested annulus to 300 # oka	ay SDFN wait on Xylene and Acid availability time	
10-17-11 MIRU Acid Equipment pump 20 bbls 10# brine establish 2.	.7 bbls / min rate 960psi / 7	712 gal Xylene 10 / balls / 3000 gal 15% NEFE 3	
staged 10 balls each stage. Rate 3bbs / min psi 650#, ISIP @ 280 10-18-11 Bleed down well released Pkr continue to flow back well to		d dropping. RD SIFN	
10-21-11 TOH with Pkr laid down working string called in for new 2	7/8 J-55 PC pipe. SDFN	AND AN ARMATERS AND AND C	
10-24-11 TIH W/ 2 7/8 X 5 ½ T-2 Arrow set O/O tool with 2 1/4" 6366' off on tool circulated Pkr fluid pre tested casing to 300 okay ca			
340# psi tested good RD unit cleaned location. Placed back to			
<u> </u>			
Smud Data:	alaga Data		
Spud Date: Rig R I hereby certify that the information above is true and complete to t	elease Date: the best of my knowledg	ge and belief.	
around) Old-II laws a			
SIGNATURE Comment of the Control of TITLE R	EGUNAL MANAGER	DATE10/25/2011	
Type or print name <u>DAVIDALVARADO</u> E-mail address: <u>davi</u>	d.alvarado@basicenerg		
APPROVED BY: TITLE	Somena	DATE/2-12-2011	
Conditions of Approval (if any):	· ——	DEC 1 2 2011	



Basic Energy Services
State "NO" #1
1980' FNL & 660' FWL Sec 7 T192-R36E

API #: 30-025-28468

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Surface Hole	11		ı	H	ļ	Surface Casing:	13-3/8" 48 & 72 # Csg
Bit Size: 17.5"	11		ı		ļ		450 sks circulated
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Inter. Hole	11		ı				
Bit Size: 11"	11		ı	Ιį		Squeeze 25 sks 4202	
			ı	Ιį			
i I	11		ı	Ιí		Interm. Casing:	8-5/8" 32# & 24# Casing
i J			ı	Ιí			2,400 sks circulated
i4 1	11	- 1	1	Ni		Setting Depth:	4,140'
_i	11	-	ı				
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i	1 1		ı	i		TOC - 5,900 ¹	
i	-	- 1		i		Squeeze 50 sks @ 5886	0'-5600'
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i	11	L	┸	<u>i </u>		2-7/8" J55	IPC set @ 6,366 ¹
i	\square	k,	4	i			
i	\bowtie		4	i -			20# X 2 7/8 AS1-X W/CARBIDES
i	1'	ı	1	i			PLATED 5 1/2 X 2 7/8 ON/OFF TOOL P SUB 2 1/4 "F' SS PROFILE 2 7/8 FRAME
Cement Data:			1	i		,	
Lead -	•		ı	i			
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Tail -				i		Perfs. @ 6,409' to 7	,248'
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Note			I	i			
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i			1	i			@ 7,400' 10/12/11
į			ı	ì			of plug 10/12/11
i			ı	i		Troduction Csg:	5-1/2" 17# & 15.5# Casing
į			I	i		Setting Depth @	975 sks w TOC 5,900' temp survey 11,040'
Bit Size: 7-7/8"	◢		1	i		orume pehin a	22,020
7-1/0	_			ة أ			
=	TD @	11,04	io' -	•			



American Valve & Meter, Inc.

1113 W. BROADWAY P.O. BOX 166 **HOBBS, NM 88240**

TO: _£	2516		DATE: 09- 22-1)					
	Collins		Technicism for American Valve & Meter,					
			following instrument		a ama			
8 Kr	essure	record	<u>/c> Serial No</u>	: <u>]] 0988</u>	36001-			
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Remark	s:				·			

Signature Bed Colli