

Office

HOBBS

Geology, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

NOV 15 2011

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40116

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mark Owen

8. Well Number 028

9. OGRID Number

873

10. Pool name or Wildcat

Bline(6660)/Tubb(60240)/Drinkard(19190)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter M : 1310 feet from the South line and 467 feet from the West lineSection 35 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3381' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows: 7/08/2011 MIRUSU DO DV tool; lower bit to PBTD @ 7140'; circ clean.

7/11/2011 Log; ETOC @ surface. Perf Drinkard @ 6384', 85', 92', 6400', 05', 14', 16', 23', 30', 33', 35', 43', 45', 62', 64', 69', 73', 78', 90', 94', 96', 99', 6502', 09', 20', 22' w/2 SPF, 52 holes. 7/12/2011 Acidize Drinkard w/6000 gal HCL.

7/13/2011 Frac Drinkard w/83,105 gal SS-35; 107,825# 20/40 sand, flush w/1000 gal HCL & 5153 gal linear gel.

7/14/2011 Set CBP @ 6330'. Perf Tubb @ 6057', 61', 77', 82', 86', 90', 95', 6103', 05', 10', 15', 22', 27', 53' w/4 SPF, 56 holes. Acidize Tubb w/2000 gal acid. Frac Tubb w/69,818 gal SS-25; 83,825# 20/40 SLC, flush w/1000 gal HCL & 4788 gal linear gel. Set CBP @ 5960'. Perf Lower Blinebry @ 5834-38', 55-57', 85-87', 96-98', 5906-08', 11-13', 36-43' w/2 SPF, 54 holes. Acidize L. Blinebry w/2000 gal acid. Frac L. Blinebry w/50,601 gal SS-25; 41,320# 20/40 sand, flush w/1000 gal 15% HCL & 4578 gal linear gel. RIH & set CBP @ 5734'. Perf Upper Blinebry @ 5459', 68', 74', 82', 86', 96', 5510', 14', 16', 20', 68', 73', 76', 79', 90', 92', 5627', 29', 40', 45', 49', 54', 63', 72', 74' w/2 SPF, 50 holes. Acidize U. Blinebry w/5338 gal 15% acid. Frac U. Blinebry w/88,712 gal SS-25; 35,387# 20/40 sand & 98,797# 16/30 siber prop, flush w/5258 gal 10# linear gel.

7/15/2011 CO & DO plug @ 5734'. 7/18/2011 Continue DO & DO plugs @ 5960', 6334' & CO to PBTD @ 7140'.

7/19/2011 RIH w/prod tbg. 7/20/2011 RIH w/pump & rods. 7/21/2011 Set 640 Pumping Unit & POP.

Spud Date:

05/08/2011

Rig Release Date:

05/17/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr Staff Engr Tech

DATE 11/10/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

TITLE PETROLEUM ENGINEERDATE DEC 13 2011

Conditions of Approval (if any):

DEC 13 2011