

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Geology, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		<b>RECEIVED</b> NOV 15 2011				1. WELL API NO. 30-025-40116				
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mark Owen						
				6. Well Number:  028						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat BlineO&G(Oil)/TubbO&G(Oil)/Drinkard						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	35	21S	37E		1310	S	467	W	Lea
BH:										
13. Date Spudded 05/08/2011	14. Date T.D. Reached 05/15/2011	15. Date Rig Released 05/17/2011		16. Date Completed (Ready to Produce) 07/21/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3381' GR				
18. Total Measured Depth of Well 7200'		19. Plug Back Measured Depth 7140'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CPhDen/SGR/DLL/BHP/CSSGR				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5459'-5943'; Tubb 6057'-6153'; Drinkard 6384'-6522'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1213'		12-1/4"		700 sx Class C		
5-1/2"		17#		7185'		7-7/8"		1285 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	2-7/8"		6692'							
<b>26. Perforation record (interval, size, and number)</b>										
Blinebry 5459'-5943' (2 SPF, 104 holes) Producing Tubb 6057'-6153' (4 SPF, 56 holes) Producing Drinkard 6384'-6522' (2 SPF, 52 holes) Producing										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
Blinebry 5459'-5943'						8338 gal acid, 139,313 gal SS-25; 175,504# sand; 9836 gal linear gel				
Tubb 6057'-6153'						3000 gal acid, 50,601 gal SS-25; 83,825# sand; 4788 gal linear gel				
Drinkard 6384'-6522'						7000 gal acid, 83,105 gal SS-35; 107,825# sand, 5153 gal linear gel				
<b>28. PRODUCTION</b>										
Date First Production 07/21/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 07/26/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 97	Water - Bbl. 158	Gas - Oil Ratio 1902			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32.4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 5/23/2011)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Staff Engr Tech			Date 11/10/2011	
E-mail Address Reesa.Holland@apachecorp.com										

DEC 13 2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2505'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2756'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3312'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3642'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3870'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5043'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5114'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5425'	T. Gr. Wash	T. Dakota	
T. Tubb 5860'	T. Delaware Sand	T. Morrison	
T. Drinkard 6270'	T. Bone Springs	T. Todilto	
T. Abo 6524'	T. Rustler 1148'	T. Entrada	
T. Wolfcamp	T. Tansill 2363'	T. Wingate	
T. Penn	T. Penrose 3452'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology