Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137

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U	5 Lease Serial No			
	USA LC 033706			
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SUNDRY	NOTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter CEIVED
abandoned well	Use Form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name N/A

4547.44			
SUBMI	T IN TRIPLICATE – Other	7 If Unit of CA/Agreement, Name and/or No. N/A	
Type of Well			8 Well Name and No
Oil Well Gas W	/ell Other		C P Falby B Federal #6
2 Name of Operator Chevron U S A , Inc.			9 API Well No 30-025-39981
3a Address		3b Phone No (include area cod	
15 Smith Road Midland, Texas 79706		(432) 687-7375	Blinebry Oil and Gas (06660), Drinkard (19190)
4 Location of Well (Footage Sec. T.R., M., or Survey Description) Section 8, T-22S, R-37E NMPM			11. Country or Parish, State
			Lea, New Mexico
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURI	E OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION
	Acidize	Deepen	Production (Start/Resume) Water Shut-Off
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclamation Well Integrity
	Casing Repair	New Construction	Recomplete Other
Subsequent Report	✓ Change Plans	Plug and Abandon	Temporarily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal
the proposal is to deepen direction	ally or recomplete horizonta	illy, give subsurface locations and	d starting date of any proposed work and approximate duration thereof If measured and true vertical depths of all pertinent markers and zones. 31 M/RIA Required subsequent reports must be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

It is proposed to cement the 5-1/2" production casing string in two stages as opposed to a single stage as submitted and approved in the original permit. The requested change is as follows

- 1. Run a DV collar in the string at +/- 3,800'.
- 2. First stage cement as follows:
 - a. 480 sxs of VersaCem PBSH2 (as per APD) lead
 - b 50 sxs of HalCem C mixed at 14 8 ppg, 1 33 cf/sx tail
 - c. Displace cement and shift DV collar circulating cement above DV to surface.
- 2 Second stage cement as follows.
 - a. 375 sxs EconoCem C (as per APD) lead
 - 65 sxs of HalCem C mixed at 14.8 ppg, 1.33 cf/sx tail (as per APD)
 - c. Displace and Close DV circulating cement to surface.

Verbol approval
3/18/2011

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Larry Buster	Title Advising Drilling Engineer	
Signature	Date 03/22/2011 A	PPROVED
THIS SPACE FOR FE	EDERAL OR STATE OFFICE USE	ncc 6 2011
Approved by	PETER ENGINEER	DEC
Conditions of approval, if any, are attached Approval of this notice does not warrar that the applicant holds legal or equitable title to those rights in the subject lease whi entitle the applicant to conduct operations thereon	ot or certify ch would Office DEC 1 3 2011	WESLEY W. INGRAM ETROLEUM ENGINEER

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction