

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

DEC 12 2011

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		5 Lease Serial No. USA LC 033706
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name N/A
2 Name of Operator CHEVRON U.S.A. INC		8 Well Name and No C.P. FALBY 'B' FEDERAL #6
3a Address 15 SMITH ROAD MIDLAND, TEXAS 79705	3b Phone No (include area code) 432-687-7375	9 API Well No 30-025-39981
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1880' FWL, UL N, SEC 8, T-22S, R-37E		10 Field and Pool or Exploratory Area BLINEBRY/DRINKARD
		11 Country or Parish, State LEA COUNTY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SPUD REPORT &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CSG & CMT REPORT

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-10-11: Spud well @ 01:30. Drill 55-340,924,1140 3-11-11: Run 8 5/8", 24#, J-55 STC csg set @ 1140'. Reported cmt job to Paul Flowers on 3-10-11 @ 18 00 hrs. WOC. Cmt w/440 sx CI C Lead. 13.5 ppg, yield-1.75. Followed by 200 sx, CI C Tail cmt, 14.8ppg, yield-1.34. 186 sx cmt returns to surface. Paul Flowers w/BLM was on location to verify cmt to surface. WOC 8 hrs before cutting csg. 3-12-11: Drill 1140-2193, 2522, 2606, 3182, 3406, 3611, 3639, 4058, 4476, 452, 4716, 4937, 5136, 5346, 5468, 5670, 6035,438, 6800 TD well on 3-17-11.  
3-18-11: Run 5 1/2", 17#, L-80, LTC prod csg set @ 6793 Reported csg & cmt job to Debbie Parker, BLM @ 13:50 hrs on 3/18/11.  
3-19-11: Cmt Stage 1: pump 480 sx CI H Tail cmt, 13 2ppg, yield-1.61, followed by 50 sx Halcem CI C Neat, 14 8ppg, yield,1.33.  
NOTE: Verbal permission given by Wesley Ingram @ 13:51 hrs on 3/18/11 for 2 stage cmt job. Condition of approval was adding 50 sx 14.8ppg tail cmt on stage 1. Contacted Debbie Parker, BLM, @ 14:00 hrs on 3/18/11. 157 sx cmt to surface. Stage 2 cmt: pump 900 sx CI C Lead cmt. 11.9 ppg, yield-2 42, followed by 65 sx CI C Tail cmt. circ 293 sx cmt back to surface.  
3-19-11: Release Rig @ 19.00 hrs Final report. Wait on completion.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE PINKERTON		Title Regulatory Specialist
Signature: <i>Denise Pinkerton</i>		Date 03/21/2011
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>ACCEPTED FOR RECORD</b>  DEC 6 2011  WESLEY W. INGRAM  PETROLEUM ENGINEER </div>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Title Office <i>KE</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

DEC 13 2011