## New Mexico Oil Conservation Division, District 1

Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

·	1625 N. French Drive <sub>ORM APPROVED</sub> Hobbs, NM 882400MB No. 1004-0137					
HOBBS	SOCD	5. Lease S	Expires: July 31, 2010 erial No.			

1.	Expires: July 31, 2010
Lease Serial No.	
LC 070336	

			LC 070330	
SUNDRY No Do not use this fo abandoned well.	6. If Indian, Allottee or	Tribe Name		
SUBMIT	7. If Unit of CA/Agreen	nent, Name and/or No.		
1. Type of Well		9 995 47 600 9 6012		
X Oil Well Gas W	ell Other		8. Well Name and No. Drickey Queen Sand Unit #50	
2. Name of Operator			9. API Well No.	/
Celero Énergy II, LP 3a. Address	3h Phone I	No. (include area code)	30-005-01133 10 Field and Pool or Ex	vnloratory Area
•		,	Caprock Queer	
400 W. Illinois, Ste. 1601 M 4. Location of Well (Footage, Sec., T., K	$R_{\star}M_{\star}$ or Survey Description) (43.	2)686-1883	11. Country or Parish, S	
660' FNL & 1988' FWL (C) Sec 22, T14S, R31E			Chaves, NM	
. 12. CHEC	K THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOT	ICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF AC	CTION	
Notice of Intent	Acidize D	eepen Pro	oduction (Start/Resume)	Water Shut-Off
Notice of Intent		·	clamation	Well Integrity
X Subsequent Report	Casing Repair N	ew Construction Re	complete	X Other Unsuccessful
Subsequent Report	Change Plans	ug and Abandon Te	mporarily Abandon	attempt to TA
Final Abandonment Notice	Convert to Injection Pl	ug Back W	nter Disposal	
testing has been completed. Final / determined that the site is ready for 11/2 - 11/8/11  MIRU. PU 4 <sup>3</sup> / <sub>4</sub> " bit, BS, 6-paraffin in returns. Circ hole WS to 3005'. Set pkr & atteup to 8 5/8" x 5 ½" annulus test. Did not test. Inj rate 1. 677', test ok. Move pkr up thad large rocks & red bed: CIBP to 3000' w/ 93 jts 2 7/NDBOP. Install 1 jt w/ valve	3 ½" DC's, x-over & TIH w/ 90 e clean & TOH w/ bit. Make so empt to test csg. Csg would not, load & pressure up. Unseat of 87 BPM @ 400#. Move RBP do 612', no test, hole between stuck in pkr. TIH to recover R 8" WS. Set CIBP & TOH. Load & NUWH. SWI. RD.	ofter all requirements, including the property of the pressure up. Establisher & TOH. TIH & set town to 774', re-test & 1612' & 645'. Inj rate 1 BP. Had to wash over	g reclamation, have been of 3087'. C/O to TD @ J 5 ½" AS1-X pkr & shed inj rate of 2.2 ERBP @ 645', load hest RBP to 700#, te BPM @ 200#. Pulle RBP to latch on. TO	20 3102'. Recovered TIH w/ 93 jts 2 7/8" BPM @ 250#. Hook nole & attempt to est ok. Set pkr @ d pkr out of hole. DH w/ RBP. TIH w/
14. I hereby certify that the foregoing is tro				
Lisa Hunt	Title Regulatory Ar	alyst		
Bignature Lua "	Hunt	Date 11/28/2011		
ACCEPTED FOR I	RECORIS SPACE FOR FEI	DERAL OR STATE O	FFICE USE	
Approved by/S/DAVID	R. GLASS	Title	   D.	nta
Conditions of approval, if any, are attached	Approval of this notice does not warrant	or certify	POSMEI LEIELDO	ate FEICE
bot the conditional Idealds lead on a section 1-1-1-1	الثالث ومناهديا المستواجسية كالإقافات والمساهمين	month loca.	RELAMBEL PIPE SELE	1 'T '4X T.

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 100 and filled 3 U.S.C. Section 12 12, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fiaudulent-statements of representations as to any matter within its jurisdiction. (Instructions on page 2)