

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD
HOBBSFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 12 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC059152
2. Name of Operator LINN OPERATING, INC.		6. If Indian, Allottee or Tribe Name
Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	8. Well Name and No. CAPROCK MALJAMAR UNIT 060
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R32E Mer NMP 1980FSL 620FWL 32.818184 N Lat, 103.726488 W Lon		9. API Well No. 30-025-00676
		10. Field and Pool, or Exploratory MALJAMAR; GRAYBURG-SAN AND
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN proposes to MIRU on the CMU #60 and repair if needed and RTP.

After 2-6-2012 the well must be online
or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct Electronic Submission #121446 verified by the BLM Well Information System For LINN OPERATING, INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/28/2011 ()	
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 10/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>J.D.W. Little</u>	Title <u>CPET</u>	Date <u>12/6/11</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CF0</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DEC 14 2011

Well Name: Caprock Majamar Unit 60
Location: L-24-17S-32E 1980 FSL 620
Lea County, NM
API #: 30-025-00676

Wellbore Schematic

Date Prepared 12-Oct-11 K. Murphy
Last Updated:
Spud Date: 29-Apr-11
RR Date:
Spud Date to RR Date:
Completion Start Date:
Completion End Date:
Completion Total Days:
Co-ordinates:

Elevations. DF: 4047'

Depths (KB): PBD: TD: 4330'

Surf Csg
10-3/4"
Set @ 671'

Hole size
12-1/2"

Surface Casing():
10-3/4" 40.5# set from 671' -153'
No sxs of cmt recorded

Hole size
9-1/2"

Intermediate Casing ():
8-5/8", 28# csg set at 1055'
Cmt'ed w/ 100 sxs Halliburton
TOC at 137' - calculated w/ 1.18 yd and 70% eff

Hole size
8-3/4"

Production Casing ().
7", 22# csg set at 3758'
Cmt'ed w/ 100 cmt
TOC at 3010' - CBL ran on 8/24/02

Liner:
4-1/2" OD, 9 5#, J-55, 8r from 3670'-4298'
TOC @ 3320'

Tbg & Rods:
2-7/8" BP MA
4' perf sub
SN
106 jls 2-7/8" tbg
Set SN @ 3392'
BOS @ 3428'
2-1/2" x 1-1/4" x 8' pmp
134 7/8" rods
1-6', 1-4', 3-2' (7/8) subs
1-1/4" x 22' x PR w/ 10' liner

Notes:

Perforations:
3855-3922, 4015-4059, 4145-4168, 4219-4232, 4284-4307 Sqz'ed with 150 sxs CI C
4070-75, 4089-92, 4097-4100, 4141-43, 4148-55 - 40 3/8" holes
3341-3363

3855-430: Sqz'ed perf with 150 sxs Incor CI C cmt

Intermediate
8-5/8"
Set @ 3758'
TOC @ ~137'

Production Csg
7"
Set @ 3758'
TOC @ 3207'

Liner
4.5"
Set from 3670'-4298'
TOC @ 3320'

PBD:
TD: 4330'