Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natur		Form C-103 May 27, 2004			
Interview 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 85 BS OCD IL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 85 BS OCD IL DIStrict III 1220 South St. Francis Dr. Santa Fe, NM 87410 DEC 1 2 2011 District IV DEC 1 2 2011 Santa Fe, NM 87505 87505			WELL API NO. 30-025-03137 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
SUNDRY NOTIFIED ND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD			 7. Lease Name or Unit Agreement Name Reeves 26 8. Well Number 004 			
2. Name of Operator			9. OGRID Number			
PALADIN ENERGY CORP.			164070			
 Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229 			10. Pool name or Wildcat 47880 South Vacuum, Wolfcamp/Devonian SWD			
4. Well Location SWD:						
Unit Letter K : 1654 feet from the South line and 1654 feet from the West line						
Section 26 Town		NMPM	Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3861'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR			ALTERING CASING			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A						
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB				
OTHER:			Devonian open hole section			
OTHER: Deepen Devonian open hole section						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						

Move in and Rig Up pulling unit with closed loop drilling system. Picked up 4-3/4" bit and bottom hole assembly. WIH, Cleaned and circ to end of 5-1/2" casing at 11,730'. Drilled open hole to 12,230'. Acidized with 4,000 gal of 15% NEFE. Lay down work string. (Shut down,waiting on coated tubing.) WIH w/ 3-1/2" plastic coated N-80 9.3 and 10# tubing, and 5-1/2" plastic coated packer. Set Packer at 9,805', above Wolfcamp perforations at 9,883-10,002' & Devonian perforations from 11,515-696', and open hole section from 11,730' to 12,230'. Tested casing annulus to 380# for forty-five minutes. Test held, no bleedoff. N/D tree. MOL, clean site. Return well to SWD operations.

Administrati	ve Order SWD-1092-A						
Spud Date:	9/20/2011	Completion Date:					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit i or an (attached) alternative OCD-approved plan .							
SIGNATURE	David Plaisance	TITLEV	P. Exploration & Production	_DATE <u>12/7/2011</u>			
Type or print		E-mail addre	ess: dplaisance@paladinenergy.com	Telephone No. 214-654-0132			
For State Use		TITLE	STAH MEZ	DATE /2-13-2011			
	Approval (if any):	111LC		DAIE / C - / J - CD // a			

Signature Page to the Wellbore Assignment and Bill of Sale, Stipulation of Interest, and Salt Water Well Agreement dated November 17, 2011.

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AGREED AND ACCEPTED THIS _ 8 th DAY OF December, 2011.

Paladin Energy Corp.

HOBBS OCD

DEC 1 2 2011

RECEIVED

·

George G. Fenton President

Tax Identification Number: $\underline{75 - 2706005}$

Wellbore Assignment and Bill of Sale, Stipulation of Interest, and Salt Water Well Agreement Page 14 of 36 Pages

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