

Submit to Appropriate

District Office

State Lease

- 6 copies

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88201

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

HOBBBS OCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

DEC 12 2011

RECEIVED

WELL API NO

30-025-03137

5. Indicate Type of Lease

State ☐Fee ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Reeves '26'

8. Well No.

4

9. Pool Name or Wildcat

SWD Vacuum Wolfcamp/Devonian, South

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☐

SWD

b. Type of Completion:

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF RESVR ☐OTHER ☐

Deepen SWD

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location

Unit Letter

K

1654

Feet From The

South

Line and

1654

Feet From the

West

Section

26

Township

18S

Range

35E

NMPM

Lea,

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl (Ready to Prod)

11/29/2011

13. Elevation (DF&amp;RKB, RT, GR, etc.)

3861' GR

14. Elev. Casinghead

15. Total Depth

11,730'

16. Plug Back T.D.

17. If Multiple Compl How

18. Intervals

Rotary Tools

Cable Tools

X

19. Producing Interval(s) of this completion - Top, Bottom, Name

Devonian 11,510-730'

20. Was Directional Survey Made

No

21. Type Electric and Other Log

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	451'	17-1/2"	475 sacks	
8-5/8"	32# & 24#	3,802'	12-1/4"	1488 sacks	
5-1/2"	26 & 29 #	11,730'	7-7/8"	320 sacks	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"		9805'

26. Perforation record (interval, size, and number)

9,883-10,002' (Wolfcamp)

11,515 - 696' (Devonian)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4000 gal, 15% HCL

## Open hole section from 11,730' - 12,230'

## 28. PRODUCTION

Date of First Production		Production Method ( <i>Flowing, gas lift, pumping - size and typ pump</i> )				Well Status ( <i>Prod Or Shut-in</i> )	
						SWD	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
		open					
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil garvity - API ( <i>Corr</i> )	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

David Plaisance

Title VP Exploration &amp; Prod.

Date 12/7/2011

Signature

ELG 12-13-2011

DEC 14 2011