Form 3160-5~ (August 2007)

Approved By JAMES A AMOS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

OMB NO. 1004-01
Expires July 31, 20
Lease Serial No.
NMNM17807

SUNDRY NOTICES AND REPORTS ON WELLS $_{\rm DO}$ not use this form for proposals to drill or to re-enter all C 13	2011
Do not use this form for proposals to drill or to re-enter an -	
bandoned well. Her form 2460 2 (ADD) for ough proposals	

6. If Indian, Allottee or Tribe Name

abandoned wei	i. Use form 3160-3 (APL) tor sucn proposals.	-n /ef7			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre NMNM91005X	ement, Name and/or No.		
1. Type of Well			8. Well Name and No			
Oil Well Gas Well Oth	er: INJECTION		QPQAS UNIT 17			
Name of Operator Contact. JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com			9. API Well No. 30-025-24455-	00-S1		
3a. Address 3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool, or QUERCHO PL			
HOBBS, NM 88240			QUENCITO FE	AINS Qn -		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description) /	11 County or Parish,	and State		
Sec 23 T18S R32E SESW 660FSL 1980FWL			LEA COUNTY,	LEA COUNTY, NM		
J						
				/		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	IOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	. TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	orarily Abandon		
	Convert to Injection	Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Mewbourne Oil Company is asking for a 90 day extention for the plugging procedure that was approved on 06/19/11. This extention is being sent per Jim Amos. Bond on file: NM 1693, Nationwide						
	Electronic Submission # For MEWBOU itted to AFMSS for process	125296 verified by the BLM Wel JRNE OIL COMPANY, sent to the sing by JAMES (JIM) HUGHES of	ne Hobbs			
Name (Printed/Typed) ROBIN TE	RRELL	Title PRODU	CTION SUPT			
Signature (Electronic S	Submission)	Date 12/09/20	011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitleSUPERVISOR EPS

Office Hobbs

Date 12/10/2011

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.