

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS OCD

FORM APPROVED
OMB NO 1004-0137
EXPIRES March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

2 Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

3 Address **20 North Broadway, Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code) **405-235-3611**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **195' FSL 330' FEL Unit P**
At top prod. Interval reported below
At total Depth **Unit A 330' FSL & 330' FEL 4944/5 & 806/E**

5 Lease Serial No. **NMNM 114990**

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No. **Ichabod 7 Federal III**

9. API Well No **3002540043**

10. Field and Pool, or Exploratory **Wildcat Bone Spring <97892>**

11. Sec, T, R, M., on Block and Survey or Area **P Sec 7 T26S R34E**

12. County or Parish **Lea** 13 State **NM**

14. Date Spudded **5/26/2011** 15 Date T.D. Reached **7/3/2011** 16. Date Completed **8-19-11**
☐ D & A ☒ Ready to Prod.

17 Elevations (DR, RKB, RT, GL)* **3363'**

18. Total Depth MD **14,275** TVD **9720'** 19 Plug Back T.D. MD **14,182'** TVD
20. Depth Bridge Plug Set MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

CBL

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pul
17 1/2"	13 3/8"	48.0/H-40		813'		865 sx Class C		Surface	
12 1/4"	9 5/8"	40.0/P110		5392'		1915 sx Class C		Surface	
8 3/4"	5 1/2"	17.0/HCP110		14,275'		2100 sx Class II & 265 sx Class C		5450'	
						630 Class II on P11 plug			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9365'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Wildcat Bone Spring	9566'	9720	9995'-13,949'		360	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9995'-13,949'	See 3160-5 for complete details

RECLAMATION
DUE 2-19-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/25/2011	9/4/2011	24	→	338	551	964			
Choke Size	Thg. Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

OCT 29 2011

J. B...

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ELG 12-1 -

DEC 14 2011

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler Dolomite Salado Salt Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	760' 1330' 5392' 6408' 8035' 9566'

32 Additional remarks (include plugging procedure):

Bureau of Land Management
RECEIVED

OCT 07 2011

Carlsbad Field Office
Carlsbad, NM

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Spence LairdTitle Regulatory Analyst spence.laird@dvn.comSignature Date 10/7/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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