

HOBBS OCD

Form 3160-3
(April 2004)

DEC 12 2011

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work ☒ DRILL ☐ REENTER		5. Lease Serial No. SHL NM-0362177, BHL NM-0202296	
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Cimarex Energy Co. of Colorado		7. If Unit or CA Agreement, Name and No Pending	
3a. Address 600 N. Marienfeld St., Ste. 600; Midland, TX 79701		8. Lease Name and Well No. <i><38843></i> Hat Mesa 10 Federal Com No. 2H <i>per operator 10/20/11 J.H.</i>	
3b. Phone No. (include area code) 432-571-7800		9. API Well No. 30-025- <i>40365</i>	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface 660 FNL & 330 FEL <i>Unit A</i> At proposed prod. Zone 330 FNL & 660 FEL <i>Unit P</i> Horizontal Bone Spring test		10. Field and Pool, or Exploratory Bone Spring Wildcat <i><96403></i>	
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk and Survey or Area 10-215-32E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig unit line if any) 330'		12. County or Parish <i>Eddy LFA</i>	
16. No of acres in lease NM-0362177 - 160 acres NM-10470 - 959.48 acres		13. State NM	
17. Spacing Unit dedicated to this well N2N2 160 acres		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 467'	
19. Proposed Depth Pilot Hole 11950 MD 14731 TVD 10550		20. BLM/BIA Bond No on File NM-2575	
21. Elevations (Show whether DF, KDB, RT, GL, etc) 3783' GR		22. Approximate date work will start* 10.30.11	
23. Estimated duration 25-30 days		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form

- | | |
|--|---|
| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2 A Drilling Plan | 5 Operator Certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6 Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Zeno Farris</i>	Name (Printed/Typed) Zeno Farris	Date 06.30.11
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Title

Manager Operations Administration

Approved By (Signature) <i>Ted Tony J. Herrell</i>	Name (Printed/Typed)	Date DEC 1 2011
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Title

STATE DIRECTOR

Office

NM STATE OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Application to Drill
Hat Mesa 10 Federal Com No. 2 H
 Cimarex Energy Co. of Colorado
 Unit A, Section 10
 T21S-R32E; Lea County, NM

HOBBS OCD

DEC 12 2011

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

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- 1 Location: SHL 660 FNL & 330 FEL
BHL 330 FSL & 660 FEL
- 2 Elevation above sea level: 3783 GR
- 3 Geologic name of surface formation: Quaternary Alluvium Deposits
- 4 Drilling tools and associated equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal.
- 5 Proposed drilling depth: MD 14731 TVD 10550 Pilot Hole 11950
- 6 Estimated tops of geological markers:

Rustler	1450
T. Salt	1880
B. Salt	3320
Capitan	3675
Delaware	5300
Bone Spring	8720
Upper Bone Spring Sh	9030
3rd Bone Spring Carb	10900
Base Bone Spring Car	11950
- 7 Possible mineral bearing formation:

Delaware	Oil
Bone Spring	Oil

8 Proposed Mud Circulating System:

Depth	Mud Wt	Visc	Fluid Loss	Type Mud
0' to 1475'	8.4 - 8.6	28	NC	FW
1475' to 3450'	10.0	30-32	NC	Brine water
3450' to 5465'	6.4 10.0	30-32	NC	FW
5465' to 14731'	8.4	30-32	NC	2% KCL

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Proposed drilling Plan

After setting surface 1 & 2 and intermediate casing, drill to pilot hole depth of 11950 and log. Set 700 sx Halcem H + 0.5% CFR + 0.1% HR-601 (wt 16.6, yld 1.06, excess 50%) cement plug from 10200-11950. Drill through cement and kick off 8 3/4" lateral at 10264 and drill to TD at 15631 MD, 10550 TVD. Run 5 1/2" 17# P110 LTC from 0-14731 and cement to min 50' above Capitan reef.

Application to Drill
Hat Mesa 10 Federal Com No. 2
 Cimarex Energy Co. of Colorado
 Unit A, Section 10
 T21S-R32E; Lea County, NM

9 Casing & Cementing Program:

String	Hole Size	Depth	Casing OD	Weight	Collar	Grade
Surface 1	18 1/2"	0' to 1540 1475'	New 16"	84#	STC	J-55
Surface 2	14 3/4"	0' to OK 3450'	New 11 3/4"	54#	STC	J/K-55
Intermediate	10 5/8"	0' to 5110 5465'	New 8 5/8"	32-36#	LTC	N/K-80
Production	7 7/8"	0' to 14731'	New 5 1/2"	17#	LTC	P-110

10 Cementing:

Surface

Lead: 690 SKS Halcem C + 2% CaCl 13.5ppg 1.75yield 100% Excess
 Tail: 130 SKS Class C + 4% D20, 1% S001, 0.2% D46, 0.125 lb/sk D130 14.2ppg 1.34 yield 25% Excess
TOC Surface Centralizers per Onshorder 2.III.B.1.f

Surface 2

Lead: 1665 SKS Econocem + 5% Salt + 5# Gilsonite 13.5ppg 1.75yield 75% Excess
 Tail: 110SKS Halcem + 2% CaCl 14.2ppg 1.34 yield 25% Excess
TOC Surface

Intermediate

Lead: 890 SKS Econocem + 5% Salt + 5# Gilsonite 14.6ppg 1.54yield 70% Excess
 Tail: 110SKS Halcem + 1% CaCl 14.8ppg 1.34 yield 25% Excess
TOC Surface

Production

Lead: 615 SKS Econocem H + 0.5% CFR-3 + 0.1% HR-601 11.9ppg 2.44 yield 50% Excess
 Tail: 670 SKS Versacem H + 0.5% Halad-344 + 0.4% CFR-3 + 1# Salt + 0.1% HR-601 14.5ppg 1.22 yield 25% Excess
TOC 3250' Centralizers every 3rd joint in lateral to provide adequate cement coverage every 100' unless lateral doglegs require greater spacing between centralizers.

Depth to ground water is 140 according to the State Engineer. Fresh water zones will be protected by setting 16" casing at 1475 and cementing to surface and 11 3/4" casing at 3450 and cementing to surface. Hydrocarbon zones will be protected by setting 8 5/8" casing at 5465 and cementing to surface, and by setting 5 1/2" casing at 14731 and cementing to 3250.

<u>Collapse Factor</u>	<u>Burst Factor</u>	<u>Tension Factor</u>
1.125	1.125	1.6

11 Pressure control Equipment:

Exhibit "E". A 13 5/8" 5000 PSI working pressure B.O.P. consisting of one set of blind rams and one set of pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. Rotating head below 5465.' A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor. Mud gas separator will be available if drilling in H2S areas.

BOP unit will be hydraulically operated. BOP will be nipped up and operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. No abnormal pressure or temperature is expected while drilling. From the base of the 16" surface pipe, the well will be equipped with a 2M diverter system with rotating head (see exhibit E-1). From the base of the 11 3/4" surface pipe through the running of production casing, the well will be equipped with a 5000 psi BOP system.

Before drilling out of 16" surface pipe the diverter system will be tested to 250 psi low and 500 psi high by rig equipment. Before drilling out of 11 3/4" surface pipe BOP's will be tested to 250 psi low and 3000 psi high by an independent service company. Hydril will be tested to 250 psi low and 1500 psi high. Before drilling out of intermediate pipe BOP's will be tested to 250 psi low and 5000 psi high by an independent service company. Hydril will be tested to 250 psi low and 2500 psi high.

Application to Drill
Hat Mesa 10 Federal Com No. 2
Cimarex Energy Co. of Colorado
Unit A, Section 10
T21S-R32E; Lea County, NM

12 Testing, Logging and Coring Program: *See COA*

- A. Mud logging program: 2 man unit from 5465 to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL / CAL / GR
- C. No DSTs or cores are planned at this time.

13 Potential Hazards:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP 4750 psi Estimated BHT 130°

14 Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take 30-35 days

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals.

Bone Spring pay will be perforated and stimulated.

The proposed well will be tested and potentialized as an oil well.

Cimarex Energy Co. of Colorado (operator) requests a variance if Cactus 115 (rig name) is used to drill this well to use a co-flex line between the BOP and choke manifold.

Manufacturer: Midwest Hose & Specialty

Serial Number: 63270

Length: 35' Size: 4-1/16" Ends - Ranges/clamps

WP rating: 10,000 psi Anchors required by manufacturer – Yes/No



Cimarex Energy Co.

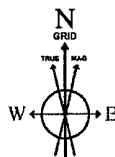
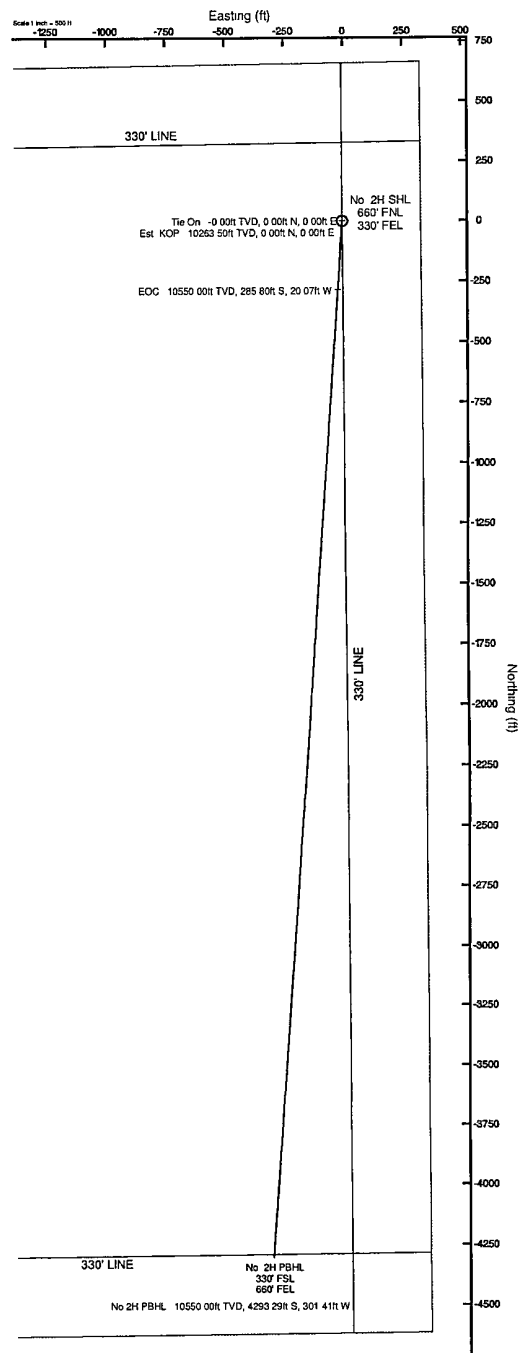
Location Lea County, NM
Field (Hat Mesa) Sec 10, T21S, R32E
Facility Hat Mesa 10 Fed Com

Slot No 2H SHL
Well No 2H
Wellbore No 2H PWB

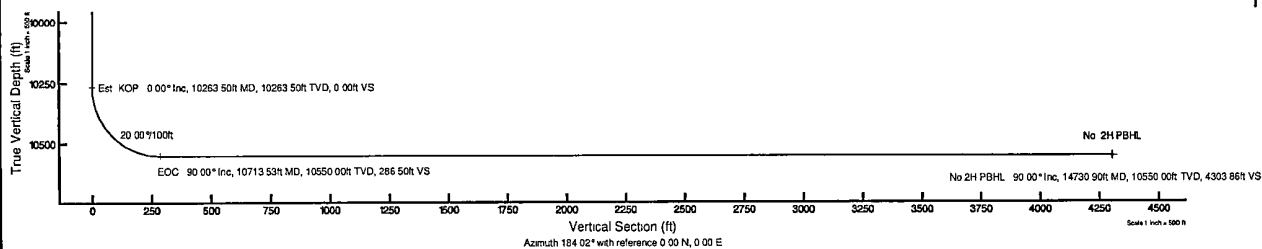


Well Profile Data							
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (*100ft)
Tie On	0.00	0.000	184.016	0.00	0.00	0.00	0.00
Est. KOP	10263.50	0.000	184.016	10263.50	0.00	0.00	0.00
EOC	10713.53	90.000	184.016	10550.00	-285.80	-20.07	285.50
No 2H PBHL	14730.90	90.000	184.016	10550.00	-4293.29	-301.41	0.00

Plot reference wellpath is Prelim 3	
True vertical depths are referenced to Rig on No 2H SHL (RT)	Grid System NAD83 / TM New Mexico SP, Eastern Zone (3001), US feet
Measured depths are referenced to Rig on No 2H SHL (RT)	North Reference Grid north
Rig on No 2H SHL (RT) to Mean Sea Level 3783 feet	Scale True distance
Mean Sea Level to Mud line (At Slot No 2H SHL) 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by gentry on 9/23/2011



BGGM (1945 0 to 2012 0) Dip: 60 43° Field, 48826 nT
Magnetic North is 7 69 degrees East of True North (at 6/29/2011)
Grid North is 0 36 degrees East of True North
To correct azimuth from True to Grid subtract 0 36 degrees
To correct azimuth from Magnetic to Grid add 7 32 degrees
For example: If the Magnetic North Azimuth = 90 degs, then the Grid North Azimuth = 90 + 7 32 = 97 32





Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 2H SHL
Area	Lea County, NM	Well	No. 2H
Field	(Hat Mesa) Sec 10, T21S, R32E	Wellbore	No. 2H PWB
Facility	Hat Mesa 10 Fed Com		

REPORT SETUP INFORMATION

Projection System	NAD83 / TM New Mexico SP, Eastern Zone (3001), US feet	Software System	WellArchitect® 3.0.0
North Reference	Grid	User	Gentbry
Scale	0.999959	Report Generated	9/23/2011 at 2:29:15 PM
Convergence at slot	0.36° East	Database/Source file	WA Midland/No. 2H_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	1279.95	-8.70	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W
Facility Reference Pt			750441.70	544591.70	32°29'43.138"N	103°39'18.407"W
Field Reference Pt			750441.70	544591.70	32°29'43.138"N	103°39'18.407"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on No. 2H SHL (RT) to GL	3783.00ft
Horizontal Reference Pt	Slot	Rig on No. 2H SHL (RT) to Mean Sea Level	3783.00ft
Vertical Reference Pt	Rig on No. 2H SHL (RT)	Rig on No. 2H SHL (RT) to Mud Line at Slot (No. 2H SHL)	3783.00ft
MD Reference Pt	Rig on No. 2H SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	184.02°



Planned Wellpath Report

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Facility	Hat Mesa 10 Fed Com		

WELLPATH DATA (151 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00	0.000	184.016	0.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	Tie On
100.00†	0.000	184.016	100.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
200.00†	0.000	184.016	200.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
300.00†	0.000	184.016	300.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
400.00†	0.000	184.016	400.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
500.00†	0.000	184.016	500.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
600.00†	0.000	184.016	600.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
700.00†	0.000	184.016	700.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
800.00†	0.000	184.016	800.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
900.00†	0.000	184.016	900.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
1000.00†	0.000	184.016	1000.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
1100.00†	0.000	184.016	1100.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
1200.00†	0.000	184.016	1200.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.41		



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 2H SHL
Area	Lea County, NM	Well	No. 2H
Field	(Hat Mesa) Sec 10, T21S, R32E	Wellbore	No. 2H PWB
Facility	Hat Mesa 10 Fed Com		

WELLPATH DATA (151 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4500.00†	0.000	184.016	4500.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
4600.00†	0.000	184.016	4600.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
4700.00†	0.000	184.016	4700.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
4800.00†	0.000	184.016	4800.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
4900.00†	0.000	184.016	4900.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
5000.00†	0.000	184.016	5000.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
5100.00†	0.000	184.016	5100.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
5200.00†	0.000	184.016	5200.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
5300.00†	0.000	184.016	5300.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
5400.00†	0.000	184.016	5400.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
5500.00†	0.000	184.016	5500.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
5600.00†	0.000	184.016	5600.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
5700.00†	0.000	184.016	5700.00	0.00	0.00	0.00	750433.00	545871.60				



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9000.00†	0.000	184.016	9000.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9100.00†	0.000	184.016	9100.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9200.00†	0.000	184.016	9200.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9300.00†	0.000	184.016	9300.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9400.00†	0.000	184.016	9400.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9500.00†	0.000	184.016	9500.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9600.00†	0.000	184.016	9600.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9700.00†	0.000	184.016	9700.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9800.00†	0.000	184.016	9800.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
9900.00†	0.000	184.016	9900.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
10000.00†	0.000	184.016	10000.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
10100.00†	0.000	184.016	10100.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0.00	
10200.00†	0.000	184.016	10200.00	0.00	0.00	0.00	750433.00	545871.60	32°29'55.803"N	103°39'18.414"W	0	



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13300.00†	90.000	184.016	10550.00	2872.97	-2865.91	-201.21	750231.80	543005.81	32°29'27.459"N	103°39'20.975"W	0.00	
13400.00†	90.000	184.016	10550.00	2972.97	-2965.67	-208.21	750224.80	542906.06	32°29'26.473"N	103°39'21.064"W	0.00	
13500.00†	90.000	184.016	10550.00	3072.97	-3065.42	-215.21	750217.80	542806.31	32°29'25.486"N	103°39'21.154"W	0.00	
13600.00†	90.000	184.016	10550.00	3172.97	-3165.18	-222.22	750210.79	542706.56	32°29'24.499"N	103°39'21.243"W	0.00	
13700.00†	90.000	184.016	10550.00	3272.97	-3264.93	-229.22	750203.79	542606.81	32°29'23.513"N	103°39'21.332"W	0.00	
13800.00†	90.000	184.016	10550.00	3372.97	-3364.68	-236.22	750196.79	542507.06	32°29'22.526"N	103°39'21.421"W	0.00	
13900.00†	90.000	184.016	10550.00	3472.97	-3464.44	-243.22	750189.79	542407.31	32°29'21.540"N	103°39'21.510"W	0.00	
14000.00†	90.000	184.016	10550.00	3572.97	-3564.19	-250.23	750182.78	542307.56	32°29'20.553"N	103°39'21.599"W	0.00	
14100.00†	90.000	184.016	10550.00	3672.97	-3663.95	-257.23	750175.78	542207.81	32°29'19.566"N	103°39'21.689"W	0.00	
14200.00†	90.000	184.016	10550.00	3772.97	-3763.70	-264.23	750168.78	542108.06	32°29'18.580"N	103°39'21.778"W	0.00	
14300.00†	90.000	184.016	10550.00	3872.97	-3863.46	-271.24	750161.77	542008.31	32°29'17.593"N	103°39'21.867"W	0.00	
14400.00†	90.000	184.016	10550.00	3972.97	-3963.21	-278.24	750154.77	5419				

16" Diverter System

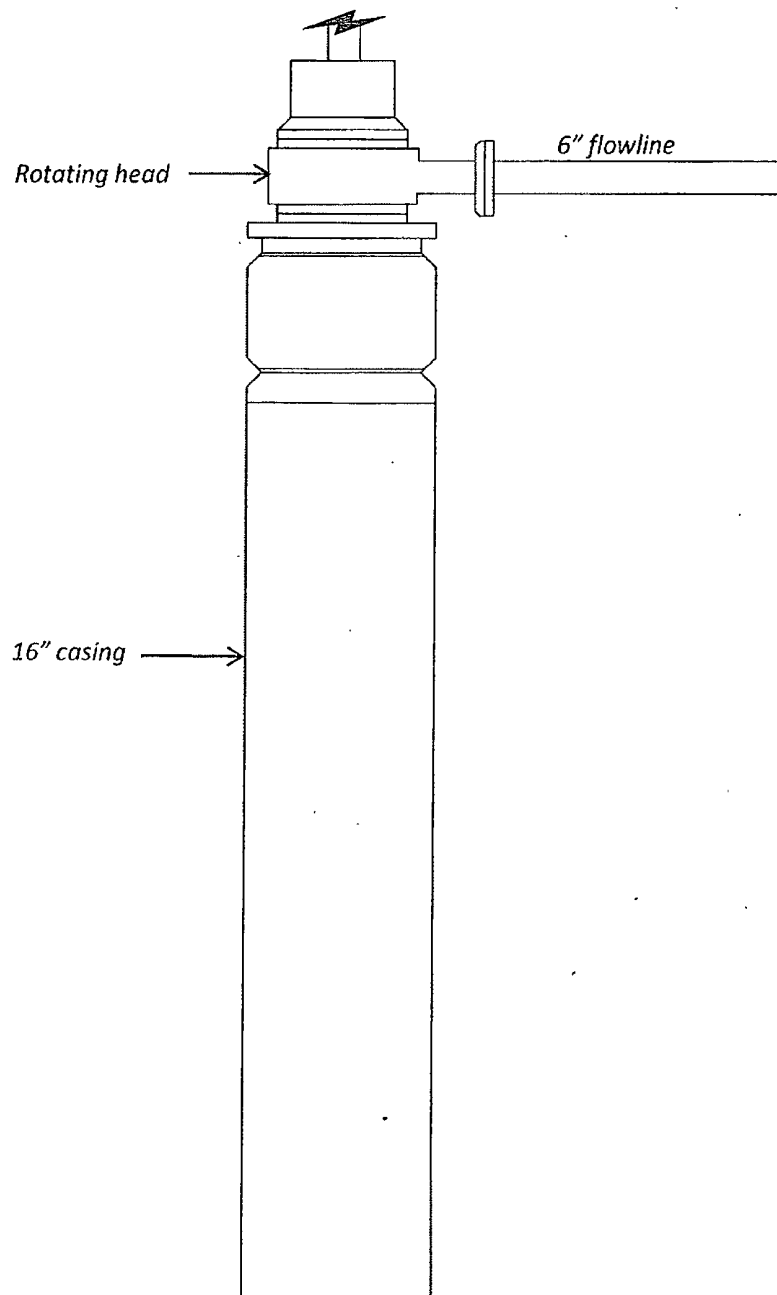


Exhibit E-1 – 16" Diverter System
Hat Mesa 10 Federal Com No. 2 *ff*
Cimarex Energy Co. of Colorado
10-21S-32E
SHL 660 FNL & 330 FEL
BHL 330 FSL & 660 FEL
Lea County, NM

SR & A

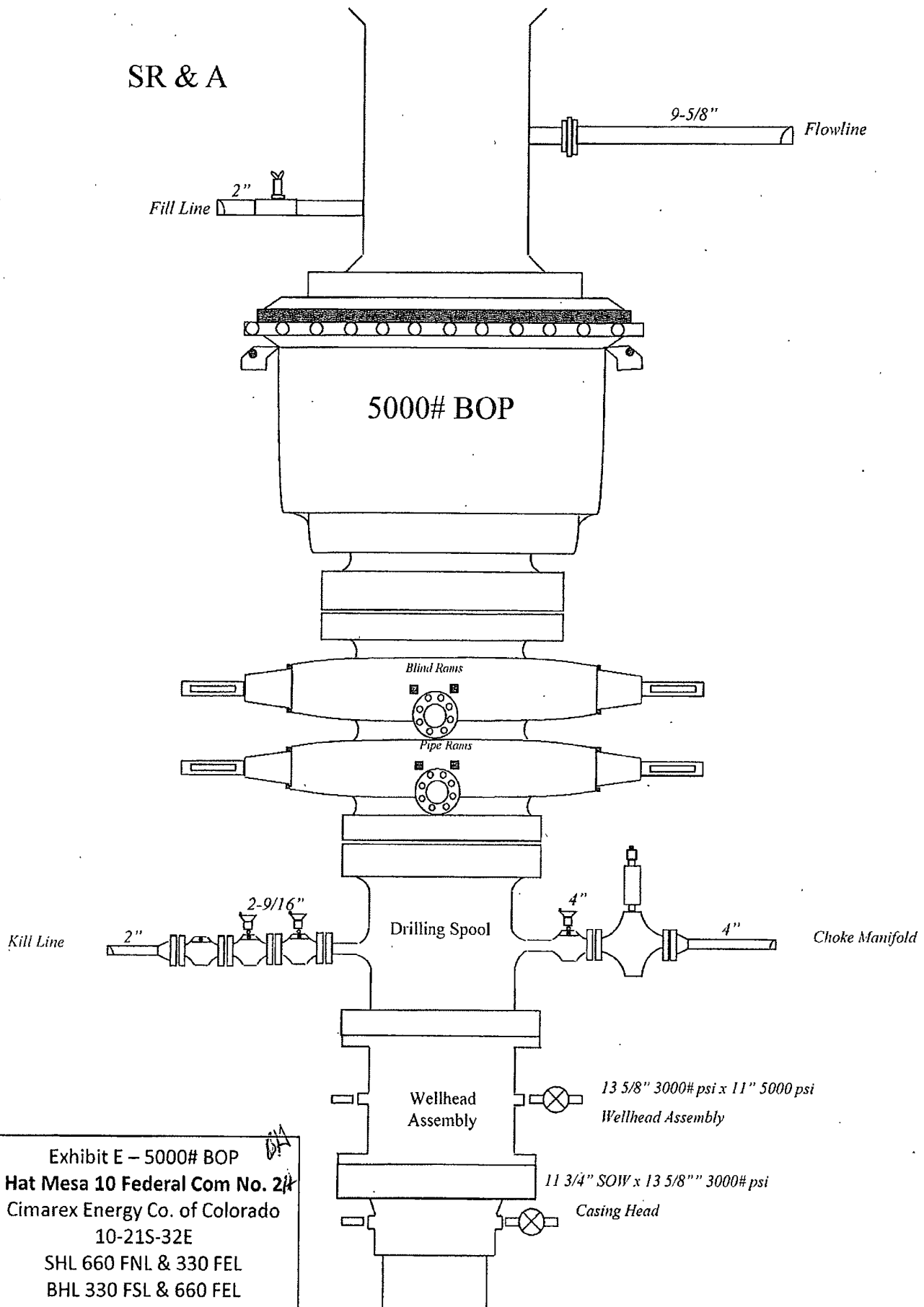


Exhibit E - 5000# BOP
Hat Mesa 10 Federal Com No. 2H
Cimarex Energy Co. of Colorado
10-21S-32E
SHL 660 FNL & 330 FEL
BHL 330 FSL & 660 FEL
Lea County, NM

Drilling Operations Choke Manifold 5M Service

Exhibit E-2 – Choke Manifold Diagram

Hat Mesa 10 Federal Com No. 2

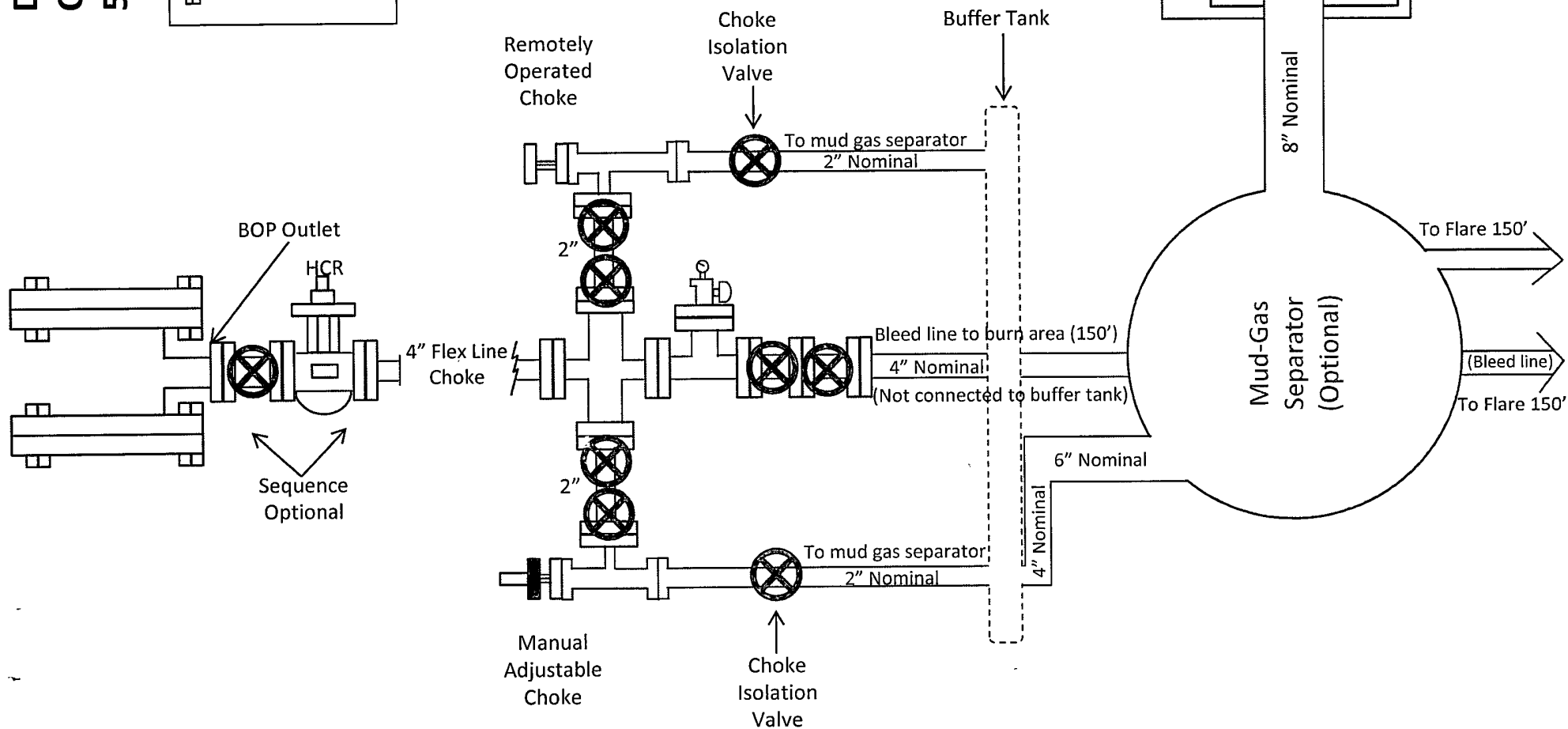
Cimarex Energy Co. of Colorado

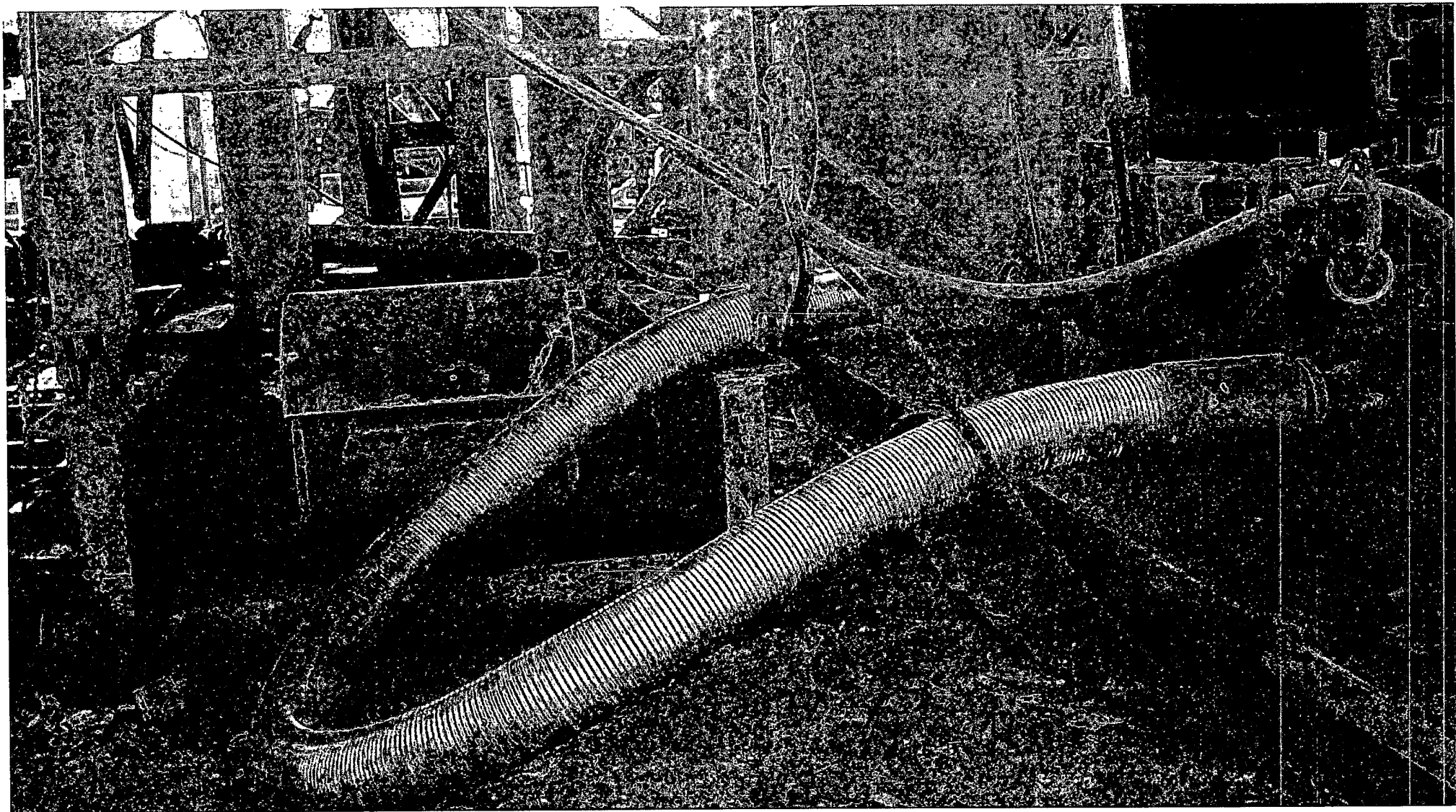
10-21S-32E

SHL 660 FNL & 330 FEL

BHL 330 FSL & 660 FEL

Lea County, NM



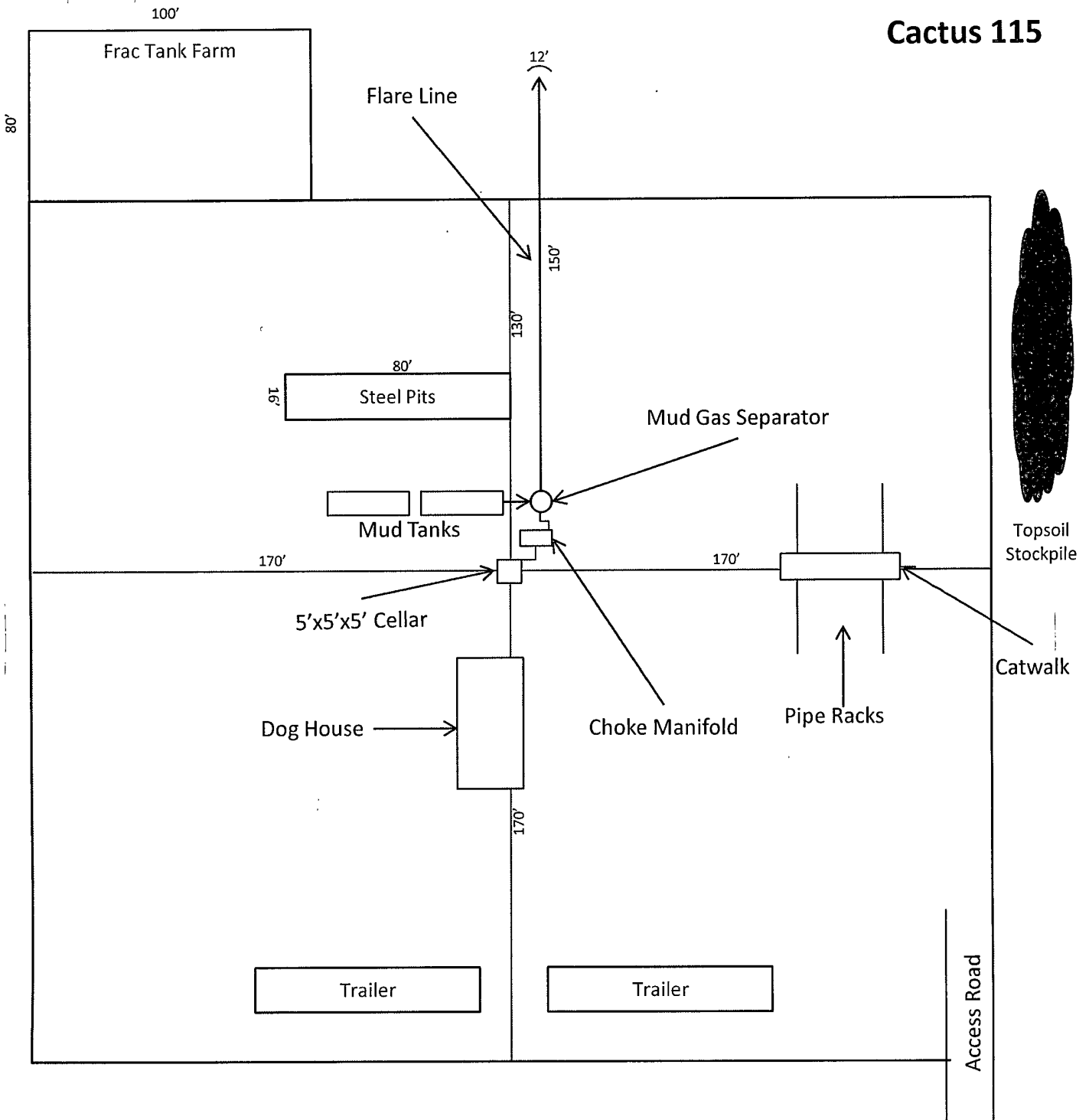


Cactus Rig 115
Serial # 63270

MIDWEST
HOSE AND SPECIALTY INC.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: CACTUS DRILLING		P.O. Number: RIG#147
HOSE SPECIFICATIONS		
Type: CHOKE & KILL		Length: 35'
I.D. 4" INCHES		O.D. 8"
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000	BURST PRESSURE
COUPLINGS		
Stem Part No. E4.0X64WB		Ferrule No. FERRULE-128
Type of Coupling: 4-1/16 10K FLANGE(BX-155)		Die Size:
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 15 MIN.		ACTUAL BURST PRESSURE: 0 PSI
COMMENTS: SERIAL#63270		
Date: 7/14/2010	Tested By: BOBBY FINK	Approved: BRENT BURNETT

Cactus 115



1"=50'

N

Exhibit D – Rig Diagram
Hat Mesa 10 Federal Com No. 2
 Cimarex Energy Co. of Colorado
 10-21S-32E
 SHL 660 FNL & 330 FEL
 BHL 330 FSL & 660 FEL
 Lea County, NM