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Submit one copy to appropriate District Office Conservation Division 1220 South St. Francis Dr. 1220 S	1625 N French Dr,	, Hobbs, NM	88240	JARRE!	16 66√ 1	State of New Mexico					Form C-104 Revised October 15, 2009					
Spirit Fe, NM 87505		nue, Artesia,	-	-		•				Submit on						
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77 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 2 3 8 3 75 V. Well Test Data 31 Date New Oil 22 Gas Delivery Date 33 Test Date 09/23/2011 10/03/2011 24 0 5 37 Choke Size 39 Oil 39 Water 40 Gas 41 Test Method Pump 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Matt Ogden						²³ TD	24 PB	TD	²⁵ F	Perforation	ns	²⁶ DHC, MC				
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37 Choke Size 38 Oil 39 Water 40 Gas 10/10 Pump 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Matt Ogden 39 Water 40 Gas 10/10 Pump OIL CONSERVATION DIVISION Approved by: Title:			Delive	ry Date	33 7	Test Date	34 Te	est Lengt	:h	35 Tbg.	Pressure	³⁶ Csg. Press	ure			
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