

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 13 2011

Well API NO. 42-025-40141
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-18850000
7. Lease Name or Unit Agreement Name Diva
8. Well Number #1
9. OGRID Number 018100
10. Pool name or Wildcat Baum
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4258 GR

SUNDRY RECEIVED AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **Dry Hole**

2. Name of Operator
Primero Operating, Inc.

3. Address of Operator
PO Box 1433, Roswell, NM 88202-1433

4. Well Location
Unit Letter **H** : **2460** feet from the **North** line and **660** feet from the **East** line
Section **18** Township **14S** Range **33E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Commence drilling @ 17.5" hole at 2:00 pm, 8/16/11.

Set 420' (10 jts) 13 3/8" 48# H-40 ST&C casing equipped with Texas Pattern Shoe, Insert Float and 3 centralizers. 13 3/8" casing was cemented with 420 sx Class C+2%BWOC CaCl₂.005 lb/sk SF 100 g/100sx FP-6L. Plug down @ 4:20 am, 8/17/11 with no cement circulated. WOC 5 hrs and run temp survey, TOC 75'. Pump 50 sx cement to circulate to surface. WOC

Commence drilling a 12.25" hole @ 12:30 am, 8/18/11 and drill to 4121', TD 10:00 PM 8/25/11.

Set 4115' 8 5/8 24# J-55 casing equipped with Float Shoe and Float Collar and 10 centralizers. Casing was cemented w/ 1320 sx Lead cement 35:65:6 POZ:C and Tail 200 sx C. Circulate 107 sx to surface, Plug down: 3:20 pm, 8/26/11.

Spud Date: **8/16/2011**

Rig Release Date: **9/21/2011**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **President** DATE **9/11/11**

Type or print name **Phelps White** E-mail address: **pwlw@zianet.com** PHONE: **575 622 1001**

For State Use Only

APPROVED BY  TITLE **PETROLEUM ENGINEER** DATE **DEC 15 2011**

Conditions of Approval (if any):

DEC 15 2011