Submit I Copy To Appropriate District State of New Mexico		Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		October 13, 2009
District II - (575) 748-1283 Bull S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION		30-025-40178
District III (SOL) 334-5178		5. Indicate Type of Lease STATE FEE F
District IN Contract of the second seco		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Collins Heirs
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 1
2. Name of Operator Primero Operating, Inc.		9. OGRID Number
3. Address of Operator		018100 10. Pool name or Wildcat
PO Box 1433, Roswell, NM 88202-1433		Nadine, West, Abo
4. Well Location		
Unit Letter K : 1650 feet from the S line and 1700 feet from the W line Section 4 Township 20S Range 38E NMPM Lea County		
Section 4 Township 20S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4258 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING		— — — — — — — — — — — — — — — — — — — —
PULL OR ALTER CASING MULTIPLE COM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Commence drilling a 12.25" hole at 2:00 pm 11/4/11.		
Set 1568' of 8 5/8" 24# J-55 casing @ 1568', casing was equipped with Texas pattern shoe, insert float and		
centralizers on every 4th joint. 8 5/8" casing was cemented with 533 sx lead cement (35:65:4%gel) and 200 sx tail cement (Class C w/ 2% CaCl). Circulated 200 sx to surface, bump plug @ 3:17 am, 11/7/2011.		
A 7 7/8" hole was drilled to 7700' (TD @ 6:30 am, 11/26/2011)		
Set 7689' of 5 1/2" 17# L-80 casing equipped with a Float Shoe, Float Collar and a DV tool @ 5011', 10 centralizers were spaced over prospective payzones. The 5 1/2" casing was cemented in two stages:		
1st stage: 520 sx 50:50:2 POZ, plug down a	_	
2nd stage: 900 sx Lead (35:65:6: POZ) and 300 sx Tail (50:50:2 POZ), Circulate 55 sx, plug down 8:46 am, 11/28/11		
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Spud Date: 11/4/2011	Rig Release Date: 11/29/11	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE President	DATE 12/11/2011
Bholmo Wikito	E-mail address: pwiv@ziane	et.com PHONE: 575 622 1001
Type or print name Preips write For State Use Only	E-mail address: pwiv@ziane	PHONE:
DEC 1 5 2011		
APPROVED BY:		

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