Form 3160-5 (August 2007)

UNITED STATES OCD TO BUREAU OF LAND MANAGEMENT (1 3 2011

FORM APPROVED OMB No 1004-0137

	Expire	es [.] July 31, 2
5. Lease	Serial No.	

NMLC-0031741A

SUNDRY NOTICES AND REPORTS ON WELL SELVED Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

Abandoned Wen. Geo.	Offil of out (Al D) for out it prope			
SUBMIT IN TRIPLICATE – C	7. If Unit of CA/Agree WBDU NM1200422	eement, Name and/or No. X <37346>		
1. Type of Well ☐ Gas Well	8. Well Name and No WEST BLINEBR	o. Y DRINKARD UNIT 133√		
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-025-40275			
3. Address	de) 10. Field and Pool or	Exploratory Area		
303 VETERANS AIRPARK LN, # MIDLAND, TX 79705	3000 432-818-1117 / 432-818-119		EUNICE; B-T-D-, NORTH <22900>	
4. Location of Well (Footage, Sec., T., R., M.,	11. County or Parish,	State		
910' FSL & 330' FWL, UL:M, SEC 4, T21S, R37	LEA COUNTY, NM			
12. CHECK THE APPROPRIA	ATE BOX(ES) TO INDICATE NATURE OF	F NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	ТҮРЕ О	F ACTION		
□ Notice of Intent □ Acidize □ Alter Casing □ Casing Repa □ Final Abandonment Notice □ Change Plar □ Convert to In	New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		
13. Describe Proposed or Completed Operation Clearly If the proposal is to deepen directional or recomplete Attached the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the site is ready for final inspection. Bond No: BLM-CO-1463 11/2/2011 – SPUD	horizontally, give subsurface locations and meast formed or provide the Bond No. on file with BLM the operation results in a multiple completion or re	red and true vertical depths of all per /BIA. Required subsequent reports no completion in, a new interval re-Form	tinent markers and zones nust-be-filed-within 30-days al 69-4 must be filed-once ted and the operator has	
11/3/2011 - <u>8-5/8" Surface: 12-1/4"</u> <u>Lead</u> : 430 sx Class C w/2% Co (13.5 ppg, 1.75 cuft/sx, 8.86	hole. Run & set 8-5/8" 24# J-55 STC aCl, 0.25% CF, 3#/sx LCM-1, 0.005 gps FI gps) Comp Strengths: 12 hr – 417 psi	P-6L, 4% BentahiteAU OF LAN	D MANAGEMENT	
		Loggers.	nent with:	
<u>Lead</u> : 675 sx (50:50) Poz (Fly Bentonite, 0.2% Sodium N	y ash): Class C w/5% NaCl, 0.13 #/sx CF,	3 #/sx LCM-1, 0.5% FL-52, 0.0	05 gps FP-6L, 10%	

Tail: 340 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-

11/10/2011 - RR

6L, 2% Bentonite, 0.1% Sodium Metasilicate

Circ 183 sks Cmt to surf.

(14.2 ppg, 1.3 cuft/sx, 5.57 gps) Compressive Strengths: **12 hr -** 500 psi

24 hr -1600 psi

1 of 2 12/1/2011 12:30 PM

72hr-2250 psi

14. I hereby certify that the foregoing is true and correct.					
Name (Printed/Typed)					
VICKI BROWN		DRILLING TECH			
Signature Wicki Brows 1	Date	12/1/2011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		* × -			
	Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction					

(Instructions on page 2)