

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHobbs
OCD-ARTESIA

HOBBS OCD

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
XTO Energy, Inc.3a Address
200 N. Loraine, Ste. 800, Midland, TX. 797013b Phone No (include area code)
432-620-67494. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FNL & 2310 FEL; Setion 30, T. 17 S., R. 33 E.

5 Lease Serial No

LC-062007

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
SEMGS Unit (NMNM-71040X)8. Well Name and No.
SEMGS AU #1129 API Well No.
30-025-4030110. Field and Pool, or Exploratory Area
Maljamar Grayburg San Andres11 County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing info.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-17-11 Crews held safety meetings, no accidents. PJSM, Rig up & ran 29 jts of 8 5/8" 24# STC casing, total length 1,264.20', set shoe @ 1260', float collar @ 1,216'. Pumped 20 bbl fw spacer, followed by lead cement of 430 sx ExtendaCemCZ+2% CaC12(mixed @ 13. ppg, 1.75 cf/sk, 9.20 gps). Followed by tail cement of 195 sx Halcem C+2%CaC12 (mixed @ 14.8 ppg, 1.35 cf/sk, 6.39 gps). Displaced w/77 bbl fw, late pressure 400 psi, bumped plug, w/1000 psi @ 20:00 hrs, 10/16/2011, float held. Circulated 57 bbls cement to surface. WOC 8 hrs, cut off casing & weldon 8 5/8" x 11" 3M casing head. Cement job observed by Pat McKelvey, BLM rep.

10-21-11 Crews held safety meetings, no accidents. At 17:30 hrs 10/20/2011 notified BLM of intent to run & cement th production casing. Wireline logs, ran GR/DDL, GR/ Density-Neutron/Spectral GR & BHV f/TD to surface casing. Loggers TD 4,340'. Ran 100 jts. (total footage 4,354.97') of 5 1/2 J-55 17# LTC casing. FS set @ 4,351, FC @ 4,316', Marker jt @ 3,497'. Pumped 20 bbl fw pre-flush, cemented w/lead of 410 sx Econocem HLC + 5% salt + .25 pps poly-e-flake (12.4 ppg, 2.09 cuft/sk, 11.58 gal/sk), followed by tail of 165 sx HalCem C +.4% LAP-1.3% CFR-3+.25 lb/sk D-Air 3000 +3 pps Microbond,(14.8 ppg 1.37 cuft/sk, 6.50 gal/sk). Displaced with 100 bbl fw, late pressure was 1,130 psi @ 2 bbl/min. Bumped the plug w/1800 psi @ 1:30 AM 10/21/2011, circulated 5 bbls to surface. While nipping down BOPs observed a cement flow from the 5 1/2" casing annulus. Closed annular bop to shut in casing annulus & WOC.

10-22-11 Crews held safety meetings, no accidents. Released rig @ 11:00 AM 10/21/2011.

- 14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kendall Chance

Title

Drilling Tech

Signature

Kendall Chance

Date

10-28

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 10 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 15 2011