

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS 13 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC-0031741A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator
Apache Corporation3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)

432/818-1062

7. If Unit of CA/Agreement, Name and/or No.
WBDU NM120042X8. Well Name and No.
West Blinebry Drinkard Unit (WBDU) #1029. API Well No.
30-025-4027110. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 1400' FEL UL B Sec 8 T21S R37E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows:

10/28/2011 MIRUSU Log; PBDT @ 7193'; TOC @ 190'. Perf Drinkard @ 6693', 95', 6701', 03', 14', 23', 25', 31', 33', 43', 51', 53', 59', 61', 63', 67', 73', 75', 77', 81', 83', 91', 93', 99', 6805', 07', 09', 11', 13', 15', 21', 27', 29', 31', 37', 39', 43', 45', 47', 49', 53' w/2 SPF, 82 holes.

10/31/2011 Acidize Drinkard w/3000 gal HCL.

11/01/2011 Swab test Drinkard.

11/02/2011 Frac Drinkard w/59,640 gal SS-35; 165,776# 20/40 SB Excel, flush w/882 gal acid & 6468 gal linear gel. RIH & set CBP @ 6650'. Perf Tubb @ 6293', 99', 6301', 03', 05', 07', 12', 20', 25', 27', 29', 36', 43', 50', 54', 65', 69', 71', 73', 75', 80', 86', 95', 97', 6401', 07', 25', 27' w/1 SPF, 28 holes & 6488', 94', 6525', 69', 78', 85', 87' w/2 SPF, 14 holes. Acidize Tubb w/2982 gal 15%.

11/03/2011 Frac Tubb w/52,222 gal SS-25; 147,685# SLC 20/40, flush w/1000 gal acid & 6048 gal linear gel. RIH & set CBP @ 6200'. Perf Lower Blinebry 5885', 87', 99', 5912', 14', 19', 41', 43', 57', 59', 61', 67', 77', 6015', 19', 21', 33' w/3 SPF, 51 holes. Acidize L. Blinebry w/2982 gal 15% HCL. Frac L. Blinebry w/30,324 gal SS-25; 50,774# SB Excel 20/40, flush w/1000 gal acid & 4662 gal linear gel. RIH & set CBP @ 5825'. Perf Upper Blinebry @ 5673', 83', 85', 97', 99', 5701', 07', 09', 18', 33', 54', 56', 58', 65' w/3 SPF, 42 holes. Acidize U. Blinebry w/3192 gal 15% HCL. Frac U. Blinebry w/35,196 gal SS-25; 93,812# SB Excel 20/40, flush w/5376 gal linear gel.

11/04/2011 CO & DO CBP's @ 5825', 6200' & 6650'.

11/07/2011 CO sand to PBDT @ 7193'; circ clean.

11/08/2011 RIH w/prod equip.

11/09/2011 Attempt to set PU - crane broke down; set 640 PPU & POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Engr Tech

Signature

Reesa Holland

Date 11/10/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DEC 10 2011

Date

BUREAU OF LAND MANAGEMENT
NATIONAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 15 2011