Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DEC 1 3 2011 5. Lease Serial No. NMLC-0031741A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	orm for proposais t Jse Form 3160-3 (A			APD)					
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. WBDU NM120042X				
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. West Blinebry Drinkard Unit (WBDU) #104				
2. Name of Operator Apache Corporation					9. API Well No. 30-025-40272				
3a. Address 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 3b. Phone No. (include area c 432/818-1062					10. Field and Pool or Exploratory Area Eunice; B-T-D, North (22900)				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1331' FNL & 1330' FEL UL G Sec 8-T21S-R37E					11. Country or Parish, State Lea County, NM				
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDIC	ATE NATURE OF	NOTIC	CE, REPORT OR OTHE	ER DATA	.,		
TYPE OF SUBMISSION TYPE OF ACT					TON				
Notice of Intent	Acidize Alter Casing	Deepen Fracture	=	=	uction (Start/Resume)	Water Shut-Off Well Integrity			
Subsequent Report Final Abandonment Notice	Change Plans		onstruction d Abandon	Тетр	mplete oorarily Abandon r Disposal	Other	Other		
11/08/2011 Acidize Drinkard w/300/ 11/09/2011 Frac Drinkard w/64,932 6237', 39', 93', 95', 97', Frac Tubb w/26,544 gal	lly or recomplete horizontal ork will be performed or proed operations. If the operation handonment Notices must final inspection.) ws: 2,7236'; TOC @ 538'. Per 1,71', 73', 75', 77', 79', 85 or gal 15% NEFE. gal SS-35; 147,999# 20/6302', 05', 11', 19', 21', 37', 55', 51', 53', 90', 1931', 41', 43', 51', 53', 90', 1931', 41', 41', 41', 41', 41', 41', 41', 4	lly, give subsurface ovide the Bond Notion results in a mulbe filed only after of Drinkard @ 66 ', 89', 91', 96', 68 40 SLC, flush w/1', 53', 57', 59', 6 LC, flush w/1000 5815', 32', 75', 75 w/32,550 gal SS-	e locations and mea b. on file with BLM (tiple completion or all requirements, in 09', 22', 71' 86', 9 07', 09', 11', 21', 2 1050 gal acid & 5 1', 78', 81', 83', 85 gal acid & 4956 9', 84', 5908', 10', 25; 73,408# 20/4	sured ar /BIA. R recomp acluding 11', 93', 23', 29', 292 gal 5', 6415 gal linea 12', 30'	d true vertical depths of equired subsequent repeletion in a new interval, reclamation, have been 6700', 05', 13', 15', 17', 31', 40' w/2 SPF, 82 10# linear gel. RIH 8, 17' w/2 SPF, 42 holes rgel. RIH & set CBP w/2 SPF, 42 holes.	f all pertinent manorts must be filed a Form 3160-4 n completed and the ", 25', 27', 38', 4 holes. k set CBP @ 65 es. Acidize Tub? @ 6140'. Perf	kers and zo within 30 chust be filed to operator 5.5', 53', 55	ones. days d once has ', 57', Tubb @ gal acid.	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Reesa Holland			Title Sr. Staff Engr Tech						
Signature Reesa Holland			Date 11/29/2011 1/29/2011					7	
THIS SPACE FOR FEDERAL OR STATE O					ICE USE LED	TUK KE(ORD.		
Approved by		· · · · · · · · · · · · · · · · · · ·							
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to	d Office		fan	**0 2011					
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.	U.S.C. Section 1212, make it a sentations as to any matter wi	a crime for any pers thin its jurisdiction.	on knowingly and w	ilifally to	CARLSBAD FI	on agency of the I	Jnited State NT	s any false	
(Instructions on page 2)	-					~-∪ ∪FF (<u> </u>}			