

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy Minerals and Natural Resources

Form C-101
June 16, 2008

NOV 07 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ API Number 30 - 025 - 37104
⁴ Property Code 34647	⁵ Property Name Vince BGH	⁶ Well No 1
⁹ Proposed Pool 1 Jenkins; San Andres		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	9S	35E		1980	South	1750	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary N/A	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4165'GL
¹⁶ Multiple N	¹⁷ Proposed Depth N/A	¹⁸ Formation San Andres	¹⁹ Contractor N/A	²⁰ Spud Date N/A

21 Proposed Casing and Cement Program

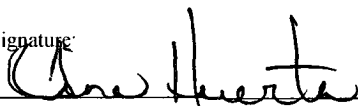
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
IN PLACE					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation plans to plugback and recompleat this well as follows: NU BOP. Release packer and TOH with tubing and packer. Set a CIBP at 12,620' with 20' of cement on top. Set a 2nd CIBP at 12,500' with 35' cement on top. Perforate San Andres 4840'-4850' (20). Stimulate as needed. If San Andres is productive, TIH with appropriate production string and turn well over to production.

**Permit Expires 2 Years From Approval
Date Unless Drilling Underway
Plugback**

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature: 
Printed name Tina Huerta

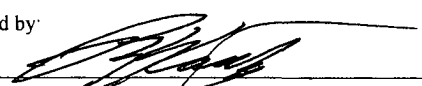
Title. Regulatory Compliance Supervisor

E-mail Address. tinah@yatespetroleum.com

Date: November 4, 2011

Phone: 575-748-4168

OIL CONSERVATION DIVISION

Approved by: 

Title

Approval Date.

Expiration Date

DEC 15 2011

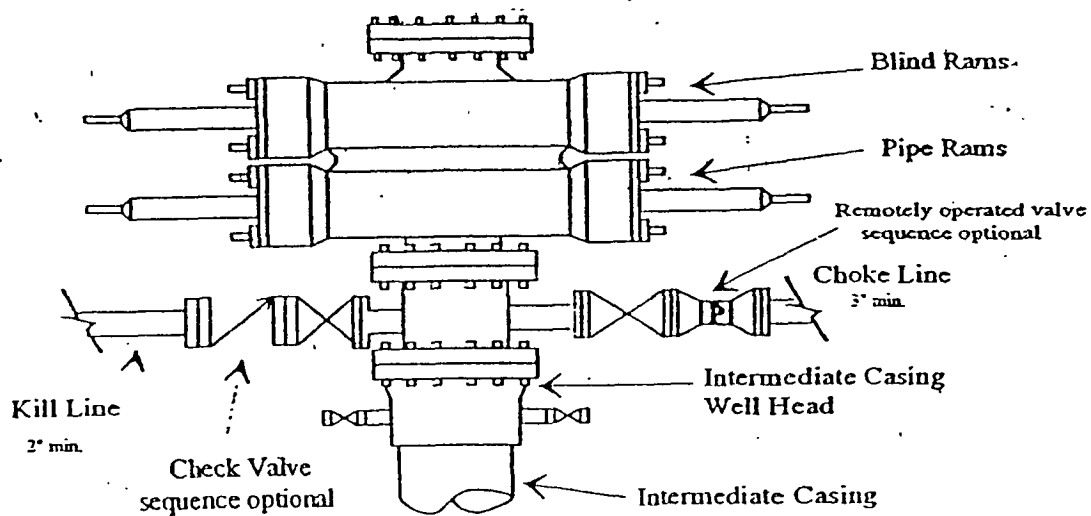
Conditions of Approval Attached ☐

DEC 15 2011

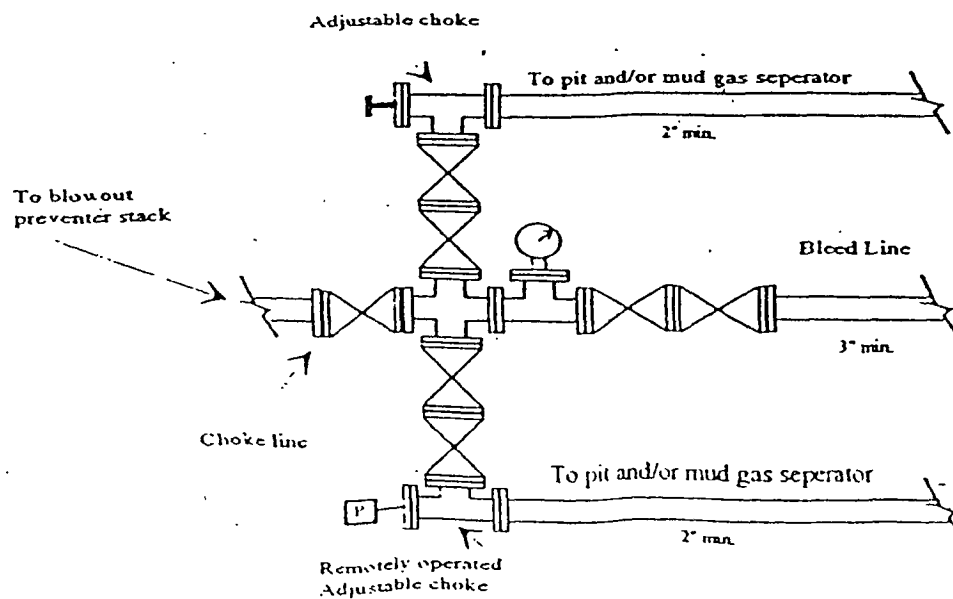
16				<div data-bbox="1042 1000 1498 1481"><div><div>17</div><div>OPERATOR CERTIFICATION</div><div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</div><div><div><div>Tina Huerta</div><div>Signature</div></div><div><div>November 4, 2011</div><div>Date</div></div></div><div><div>Tina Huerta</div><div>Printed Name</div></div><div><div>tinah@vatespetroleum.com</div><div>E-mail Address</div></div></div></div>
		<div data-bbox="550 1495 1021 1736"><div><div>1790'E</div><div>1980'S</div></div></div>		<div data-bbox="1042 1495 1498 1732"><div><div>18</div><div>SURVEYOR CERTIFICATION</div><div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div></div></div>
				<div data-bbox="1042 1742 1498 1968"><div><div>Date of Survey</div><div>Signature and Seal of Professional Surveyor</div></div><div><div>Certificate Number</div></div></div>

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



Comments: _____

DATE: 5/21/08 Vince1G

Well Name: Vince BGH No. 1 Field: Wildcat

Location: 1980' ESL & 1750' FEL Sec. 30-9S-35E Lea Co, NM

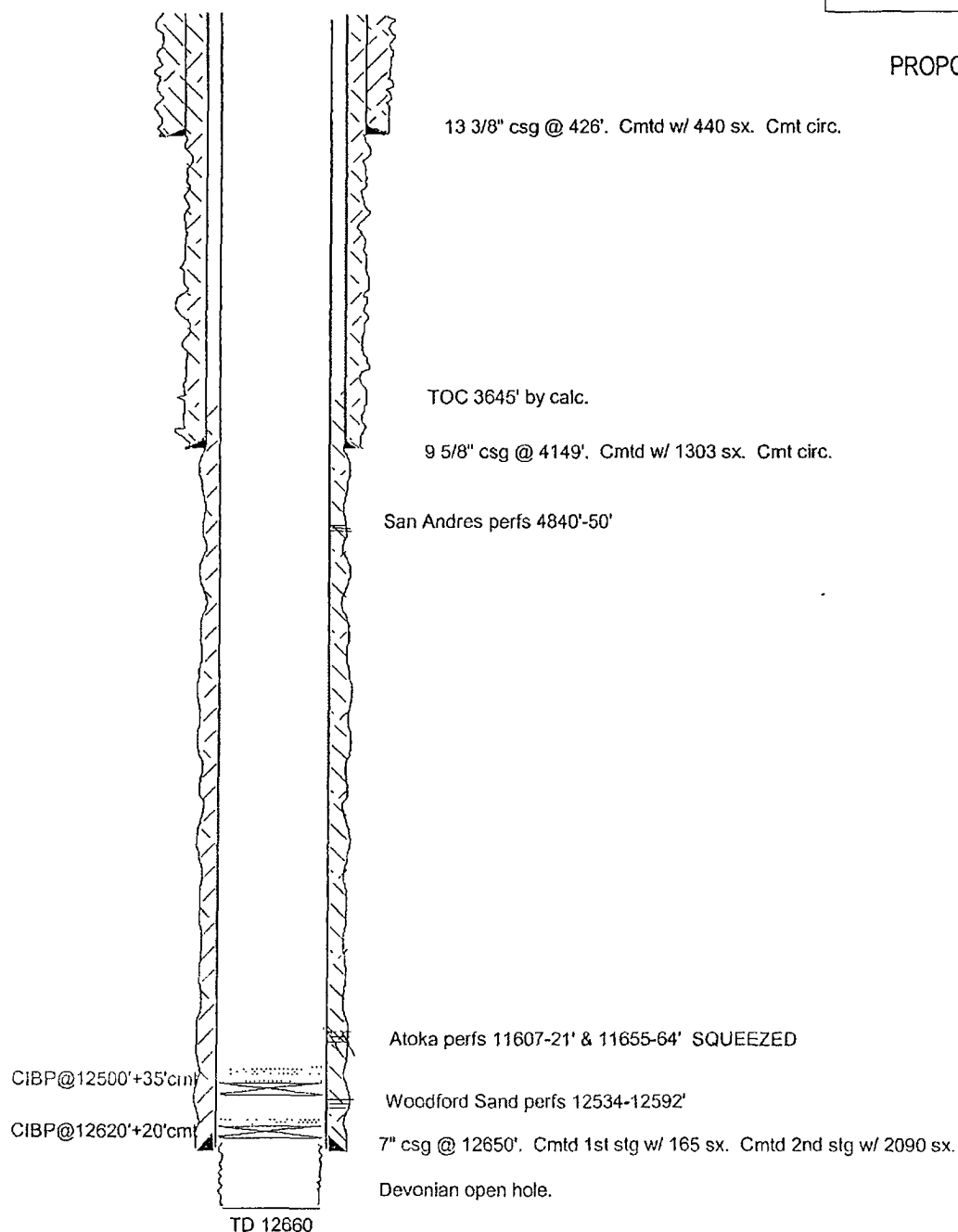
GL: 4165' Zero: AGL: KB: 4183'

Spud Date: 4/25/05 Completion Date:

Comments:

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	426'
9 5/8" 36& 40 # J55	4149'
7" 26# J55, L80, HCP110	12650'

PROPOSED CONFIGURATION



DATE: 5/21/08 Vince1H