Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCACARS	OCD
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FORM APPROVED OMB NO. 1004-0135 10

OMP			
Expires:	July	31,	20
ase Serial No			

ee aca	
r ocd	5 Lease Serial No. NMNM64606

							000-0	3	
9	SUNDE	ITON Y	CES AN	ND REPO	RTS O	N WELLS			
Do п	iot use	this forn	n for pro	posais to	drill or	to re-enter	an		004
						_			-7411

abandoned well. Use form 3160-3 (APD) for such proposal EC 1 4 2011

6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIE	PLICATE - Other instruction	ons on reverse side. RE	CEIVED 7	If Unit or CA/Agree	ment, Name and/or No	
1 Type of Well Gas Well ☐ Other				Well Name and No AIRBONITA 12 FE	EDERAL COM 2H	
2 Name of Operator Contact. DEBORA WILBOURN E-Mail: dwilbourn@concho.com			9.	API Well No. 30-025-40179-0	0-X1 /	
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 575-748-6958			le) 10	10. Field and Pool, or Exploratory WILDCAT Bane Spring		
4. Location of Well (Footage, Sec, T			11	. County or Parish, a	/	
Sec 12 T22S R32E SWSE 37	5FSL 1980FEL			LEA COUNTY, N	VM /	
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resum		(Start/Resume)	☐ Water Shut-Off		
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamatio	n	☐ Well Integrity	
_	Casing Repair	New Construction	Recomplete		Other Change to Original A	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporaril		PD	
13 Describe Proposed or Completed Ope	Convert to Injection	□ Plug Back	□ Water Disp			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG OPERATING, LLC, RES SEE ATTACHED DIRECTION DRL 8 3/4" CURVE & 7 7/8" L 17# P-110 LTC CSG. CMT IN 2 STGS AS FOLLOW 1ST STG LEAD - 950 SX 35:65:6 H+SA TAIL - 900 SX 50:50:2 H+SAL CIRC OFF DVT @4400'	operations. If the operation result candonment Notices shall be filed of inal inspection.) PECTFULLY REQUESTS TAL PLAN ATERAL TO APPROXIMAT S: LT+GILSONITE+CF+CFR-3 T+GASSTOP+CFR-3+HR-6	s in a multiple completion or re only after all requirements, incluing MAKE THE FOLLOWI ELY 14139' MD/9840' TV B+HR-601 @12.7 PPG/1.801 @14.4 PPG/1.25 YLC	completion in a new uding reclamation, h NG CHGS TO T. D TO APPROVE	interval, a Form 316 ave been completed, a HE ORIGINAL AF ED BHL. RUN 5 1	0-4 shall be filed once and the operator has	
Comm	For COG OP itted to AFMSS for processing	ERATING LLC, sent to the	Hobbs			
Name (Printed/Typed) DEBORA	WILBOURN	Title OPER	ATIONS ASSIST	ANT - NM		
Signature (Electronic S	ubmission)	Date 12/08/	2011			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By CHRISTOPHER WA	LLS	TitlePETROL	EUM ENGINEER	₹	Date 12/13/2011	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equal which would entitle the applicant to condu	nitable title to those rights in the su act operations thereon.	Office Hobbs		KN	2	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person knowingly as any matter within its jurisdiction	nd willfully to make	to any department or	agency of the United	

Additional data for EC transaction #125139 that would not fit on the form

32. Additional remarks, continued

2ND STG LEAD - 700 SX CLASS C+GEL @13.5 PPG/1.75 YLD TAIL - 100 SX CLASS C @14.8 PPG/1.34 YLD MINIMUM TIE BACK 500' INSIDE 9 5/8" CSG - DESIGNED TO CIRC TO SFC