Submit To Appropriate District Office Two Copies' District 1 1625 N French Dr., Hobbs, NM 88240				HOBB	State of New Mexico BBS CCD State of New Mexico Resources						Form C-105 Revised August 1, 2011							
District II				i							1. WELL API NO. 30-025-40061							
District III 1000 Rio Brazos Re	d, Aztec, N	IM 87	, ₄₁₀ D	EC 1	Oil Conservation Division 1 4 2011 1220 South St. Francis Dr.						2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3							3 State Oil & Gas Lease No.											
4. Reason for file	ng:												5. Lease Nar NEW MEXIO			eement N	ame	
☐ COMPLET	ION REP	ORT	Γ (Fill i	n boxes	#1 throu	gh #31	for State and Fee	e wells	only)				6. Well Num		1101			
C-144 CLOS	nd the pla											/or	4					
	WELL [] w	ORKO	VER 🗌	DEEPE	ENING	□PLUGBACI	к 🗆 г	DIFFE	REI	NT RESERV	/OIR						
8 Name of Opera CHEVRON U S													9 OGRID	4323				
10 Address of O	perator												11. Pool nam VACUUM; I				K	2
MIDLAND, TEX	(AS 7970						1.								EW			
12.Location Surface:	Unit Ltr		Sectio 7	n	Towns 18-S	hip	Range 35-E	Lot			Feet from t	he	N/S Line NORTH	120	t from th	e E/W WES		County
BH:	·	\dashv	<u>'</u>		10-3		33-12	 			770			120		+***	-	BBN
13. Date Spudded	1 14. Da	ate T	D Re	ached	15 [)ate Rio	Released	<u> </u>		16	Date Compl	leted	(Ready to Pro	duce)		 17 Eleva	itions (DF	and RKB,
09-20-2011 18 Total Measure		09-	27-201				11-07-2011 ck Measured Dep	nth			10-1	7-20			RT, GR		GR, etc) 3979' GR lectric and Other Logs Run	
6133'	•				6062	, _					YES				21 1		CL/GR/R/	
22 Producing Int BLINEBRY				letion -														
23							ING REC	ORI		_		ring						
CASING SIZ 8.625	ZE	· · · ·	WEIGI	HT LB /I 24	3/FT. DEPTH SET 1515'				HOLE SIZE 12.25			CEMENTING RECORD AMOUN 870 SX			MOUNT	PULLED		
5.5				17	6487'				7.875				1240 SX					
24						LINI	ER RECORD					25.		THE	NG RE	CORD		
SIZE	TOP			ВОТ	ТОМ	LIIV	SACKS CEM	ENT	SCRI	EEN	1	SIZ			EPTH SI		PACK	ER SET
												2 7	7/8"	5	731'			
				<u> </u>			<u> </u>				n arrom					men		
26 Perforation 6008-12, 5950-54						5, 5769-	5773, 5675-79	}			ID, SHOT, INTERVAL		ACTURE, C					
,	,	,	,	,	,			ŀ	5675-6012			AMOUNT AND KIND MATERIAL USED ACIDIZE W/3500 GALS 15% NEFE						
													FRAC W	/78,8	70 GA	LS YF	130 ST	& SAND
28.				Don't it		. 1 /FI					TION		1 31/ 11 64 4	/D	1 01			
Date First Produc	tion			Producti	uction Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					,	Well Status (Prod. or Shut-in) PROD							
Date of Test 12-03-2011	Hours	Testo 24 HJ		Cho	Choke Size				Oil - 14			Gas 11	- MCF		Water - Bbl		Gas - Oil Ratio 770	
Flow Tubing Press.	Casing	g Pres	ssure		Calculated 24- Hour Rate		Oil - Bbl			Gas - MCF			Water - Bbl.	t	Oil Gravit		vity - API - (Corr)	
29 Disposition of	f Gas (Sol	d, use	ed for j	fuel, vent	ed, etc.)						.			30 '	Test Witi	nessed B	y	
SOLD 31 List Attachme	ents																	
SURVEY	•.					,,,												
32. If a temporary					-				-	t								
33 If an on-site b	urial was	used	at the	well, rep	ort the e	xact loc	ation of the on-s Latitude	site bur	ial:				Longitude				NIA	D 1927 1983
I hereby certif	ry that th	ne ih	form	ation sh	nown o	n both		form	is tru	ie c	and compl	ete		of my	knowl	edge ar	nd beliej	f
Signature	me	le)	PV	NRU	To an	re DE	ENISE PINK	ERTC	ON	Ti	tle REGL	JLA	TORY SPI	ECIA	LIST	Date 1	2-14-20	011
E-mail Addres	ss <u>lea</u>	<u>kejd</u>	@che	evron.c	<u>om</u>								1/2					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy 1568	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2899	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3303	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 4287	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4717	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb_	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs 5409	T.Todilto_				
T. Abo	T	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

OIL	OK	GAS
SANDS	OR	ZONES

No. 1, from	to	No. 3, from	tot	
•	to	•		
- · · · · -, - · · · · · · · · · · · · ·		VATER SANDS		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
		feet
No 3 from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

	SRF	1567		ANHYDRITE	
	.1568	2898		DOLOMITE	
	2899	3302		DOLOMITE	
ı	3303	4286		DOLOMITE	
	4287	4716	,	DOLOMITE	
	4717	5408		LIME/DOLOMITE	
	.,.,	0.00			
Ì	5409	TD		LIME/DOLOMITE	1
	3407	10		LIME, BOLOMITE	
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