

Submit To Appropriate District Office
Two Copies'
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40061
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)

5. Lease Name or Unit Agreement Name
NEW MEXICO 'R' NCT-4
6. Well Number:
4

7. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
CHEVRON U S A INC.

9. OGRID 4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
VACUUM; BLINEBRY

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	7	18-S	35-E		990	NORTH	1200	WEST	LEA
BH:										

13. Date Spudded 09-20-2011	14. Date T.D Reached 09-27-2011	15. Date Rig Released 11-07-2011	16. Date Completed (Ready to Produce) 10-17-2011	17. Elevations (DF and RKB, RT, GR, etc) 3979' GR
18. Total Measured Depth of Well 6133'	19. Plug Back Measured Depth 6062'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CCL/GR/RAL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
BLINEBRY 5675-6012'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1515'	12.25	870 SX	
5.5	17	6487'	7.875	1240 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5731'	

26. Perforation record (interval, size, and number)
6008-12, 5950-54, 5920-24, 5870-74, 5825-29, 5791-95, 5769-5773, 5675-79

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5675-6012	ACIDIZE W/3500 GALS 15% NEFE
	FRAC W/78,870 GALS YF 130 ST & SAND

28. PRODUCTION

Date First Production 11-08-2011	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 12-03-2011	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 11	Water - Bbl 36	Gas - Oil Ratio 770
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton
Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 12-14-2011

E-mail Address leakeid@chevron.com

DEC 19 2011

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

SRF	1567		ANHYDRITE				
.1568	2898		DOLOMITE				
2899	3302		DOLOMITE				
3303	4286		DOLOMITE				
4287	4716		DOLOMITE				
4717	5408		LIME/DOLOMITE				
5409	TD		LIME/DOLOMITE				

RM & NOT-4 #4