

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88201 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87400 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-40062					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)					5. Lease Name or Unit Agreement Name NEW MEXICO 'R' NCT-4		
					6. Well Number 5		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator CHEVRON U.S.A. INC					9. OGRID 4323		
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705					11. Pool name or Wildcat VACUUM; BLINEBRY		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	7	18-S	35-E		330	
BH:							
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Surface:	C	7	18-S	35-E		330	
BH:							
13. Date Spudded 09-03-2011	14. Date T.D Reached 09-15-2011	15. Date Rig Released 10-28-2011	16. Date Completed (Ready to Produce) 10-07-2011		17. Elevations (DF and RKB, RT, GR, etc) 3978' GR		
18. Total Measured Depth of Well 6220'		19. Plug Back Measured Depth 6120'	20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CCL/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 5556-6064'							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8.625	24	1515'	12.25	870 SX			
5.5	17	6487'	7.875	1240 SX			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	5579'	
26. Perforation record (interval, size, and number) 5556-60, 5724-28, 5780-84, 5840-44, 5918-22, 5960-64, 5996-6000, 6060-64				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5724-6064	ACIDIZE W/3500 GALS 15% HCL		
				5556-60	ACIDIZE W/750 GALS 15% HCL		
28 PRODUCTION							
Date First Production 10-29-2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod or Shut-in) PROD		
Date of Test 11-24-2011	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 62	Water - Bbl 17	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					30. Test Witnessed By		
31. List Attachments SURVEY							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 12-14-2011	
E-mail Address leakejd@chevron.com							

DEC 19 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1524	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2908	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3307	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4297	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4736	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5473	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

SRF.	1523		ANHYDRITE					
1524	2907		DOLOMITE					
2908	3306		DOLOMITE					
3307	4296		DOLOMITE					
4297	4735		DOLOMITE					
4736	5472		LIME/DOLOMITE					
5473	TD		LIME/DOLOMITE					

KMR NCT-4 #5