

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 19 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11759
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>West</u> line Section <u>25</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>F-24</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3058' GL 3070' KB		9. OGRID Number 240974
		10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to Production & Acidize ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE: 1/15/12

MIRU pulling unit. Install BOP. RIH w/ 7" casing scraper to top perf. RIH w/ 7" pkr and tbg to top perf. Pressure test csg to 500#. RIH w/ Bulldog tubing bailer and tbg and cleanout PBTD to 6030' (cmt top). Spot 2000 gal (47.7 bbls) 15% NEFE HCL across perfs. Swab back 100 bbl min total load to cleanup well. Acidize perfs 4978'-5926' w/ 2500 gal (59.5 bbls) of Acid/Solvent Mixture (90% of 15% NEFE HCL + 10% Mutual Solvent/Xylene) at 8 BPM and 3500 # max pressure. RIH w/ production equipment. Install 2 7/8" tbg, rod pump and FG/steel rodstring. Install and flange up wellhead. Start well pumping. RDMO pulling unit.

Perfs: 4978-5926' PBTD: 6030' TD: 7000'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE Sr. Engineer DATE 12/15/2011

Type or print name Kent Williams E-mail address: PHONE: 432-689-5200

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 19 2011

Conditions of Approval (if any):

DEC 19 2011

WELLBORE SCHEMATIC

South Justis Unit F #24

(AHC/ARCO Ida Wimberley #6)
1980' FNL & 1980' FWL (F)
Sec 25, T-25S, R-37E, Lea Co., NM
API 30-025-11759
KB-3070', GL-3058', 12' KB
Spudded 08/13/58
Completed 09/17/58

TOC @ 950' by TS

17-1/2" Hole.
13-3/8" casing @ 497'.
Set w/400 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" casing @ 3263'.
Set w/1500 sxs cmt.

TOC @ 3488' by TS

Blinebry/Tubb/Drinkard Perfs 4978'-5926'

PBD @ 5918'

CIBP @ 6050' w/ 20' cmt on top
Cmt PBD @ 6030"

8-3/4" hole.
7" csg @ 6926' w/465 sxs cmt.

Fusselman OH @ 6926' to 7000'

TD @ 7000'.