

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

DEC 19 2011

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address
PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
475' FNL & 1932' FEL, Sec 34, T19S, R32E Unit B (Surface location) ✓
330' FSL & 1980' FEL, Sec 34, T19S, R32E Unit O (BHL)

5. Lease Serial No.
NM-01135 (SL) NMNM-77053 (BHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ocelot 34 Fed Com #1H

9. API Well No
30-025-40142

10. Field and Pool, or Exploratory Area
South Luck Bone Springs

11. County or Parish, State
Lea County, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

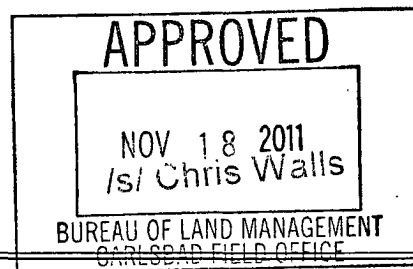
☒ Other 9 5/8" Csg

Contingency Plan

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MOC would like to submit a contingency plan if deemed necessary due to hole conditions encountered while drilling through the Capitan Reef. MOC would like to set an ECP & DV Tool @ the top of the Capitan Reef (+/- 3200') & pump a two-stage cmt job as follows: 1st Stage 650 sks class "C" cmt w/ 2% CaCl2 (yield @ 1.34 ft3/sk & 100% excess). 2nd Stage Lead w/ 600 sks class "C" light cmt (yield @ 2.05 ft3/sk). Tail w/ 200 sks class "C" cmt w/ 2% CaCl2 (yield @ 1.34 ft3/sk & 150% excess). If unable to circ cmt to pits during 2nd Stage, a Temp Survey will be ran and MOC will cmt behind 9 5/8" csg w/ 1" pipe to bring cmt to surface.

If you have any questions, please call Brett Bednarz @ 575-390-6838.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 11/18/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

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