

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OGD  
HobbsFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

DEC 19 2011

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NMNM27508                           |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY  |   | 6. If Indian, Allottee or Tribe Name                       |
| Contact: BRIAN MAIORINO<br>E-Mail: brian.d.maiorino@conocophillips.com   |   | 7. If Unit or CA/Agreement, Name and/or No.                |
| 3a. Address<br>3300 N "A" ST BLDG 6<br>MIDLAND, TX 79705   | 3b. Phone No. (include area code)<br>Ph: 432-688-6913 | 8. Well Name and No.<br>WILDER FEDERAL 28 2H               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 28 T26S R32E NWNE 330FNL 2160FEL                   |   | 9. API Well No.<br>30-025-40329-00-X1                      |
|  |   | 10. Field and Pool, or Exploratory<br>WILDCAT G05 S263208P |
|  |   | 11. County or Parish, and State<br>LEA COUNTY, NM          |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original A                      |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | PD  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully request to change the casing for the Wilder Federal 28 #2H.

Surface, Intermediate csg #1 will remain the same. From the 9-5/8" intermediate csg set @ 4350' we plan to drill an 8-3/4" production hole and run 5-1/2" 17#P-110 BTC production csg to TD @ 13,461' MD (Burst 1.93, collapse 5.32, Tension 3.79), eliminating a second string of intermediate csg.

New cmt for production csg will be as follows:

csg lead w/580 sx HLH+0.3 Halad-9+ 5 lbs/sx silicate + 0.3% HR-800 (Yield: 2.00 cft/sx)

csg tail w/1368 sx 'H' + 0.4% Halad-9 + 0.1% WG-17 + 3.0% KCL + 0.3% HR-800 (Yield 1.2 cft/sx)  
circulate cmt 500' into 9-5/8" casing. Based on 8-3/4" hole w/130% excess.

|   |                                 |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.  |                                 |
| Electronic Submission #125272 verified by the BLM Well Information System<br>For CONOCOPHILLIPS COMPANY, sent to the Hobbs<br>Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/13/2011 (12DLM0156SE) |                                 |
| Name (Printed/Typed) BRIAN MAIORINO   | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)   | Date 12/09/2011                 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                          |                 |
|---|--------------------------|-----------------|
| Approved By CHRISTOPHER WALLS   | Title PETROLEUM ENGINEER | Date 12/15/2011 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                          |                 |
| Office Hobbs  |                          |                 |

DEC 19 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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