	F 0.102			
Submit 1 Copy To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011			
District 1 – (575) 393-6161 Energy, Winerars and Natural Resources	WELL API NO.			
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-00808 5. Indicate Type of Lease			
<u>District III – (505) 334-6178</u> ULU 1.512200 South St. Francis Dr.	STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 ; 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.			
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH (PROPOSALS.)	Rock Queen Unit			
1 Type of Well Oil Well X Gas Well Other	8. Well Number 26			
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128			
3. Address of Operator ₄₀₀ W. Illinois, Ste. 1601	10. Pool name or Wildcat			
Mildiand, 1X /9/01	Caprock; Queen			
4. Well Location Unit Letter K : 1980 feet from the S line and 198	0 feet from the W line			
Section 22 Township 13S Range 31E	NMPM County Chaves			
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
	SEQUENT REPORT OF:			
TEMPORARILY ABANDON 🖾 CHANGE PLANS 🔲 COMMENCE DR				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE	T JOB			
	_			
<u>OTHER:</u> OTHER: OTHER:	d give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion.				
Request 3 year temporary abandon status. Subject well is in a part of the Caprock Queer	n field with little injection support and as a			
consequence would have little utility as a producing well at this time. However, the well event a CO2 pilot project on the Rock Queen Unit to the Southeast is successful & the pi				
1. POOH. LD production equipment.				
2. RIH w/ bit & scraper to 3010'. 3. RIH w/ CIBP & set @ 2933'. Dump bail 35' of cmt on CIBP.	ondition of Approval: notify			
4. RIH w/tbg & circ hole with FW pkr fluid. POOH w/ tbg & perform MIT.	OCD Hobbs office 24 hours			
prio	r of running MIT Test & Chart			
The Oil Conservation Division				
MUST BE NOTIFIED 24 Hours				
Prior to the beginning of operations				
Spud Date: Rig Release Date:				
	,			
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.			
φ . , $ $				
SIGNATURE Usa Hunt TITLE Regulatory Analyst	DATE 12/15/2011			
Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroene</u>	rgy.com PHONE: (432)686-1883			
For State Use Only				
APPROVED BY Company TITLE STATT MG	e DATE (2-15-2011			
Conditions of Approval (if any):				
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FIELD: LEASE/UNIT: COUNTY:	Caprock Rock Queen Chaves	DATE: BY: WELL: STATE:	Dec. 13, 2011 MWM 26 New Mexico
Location: 1980' FSL & SPUD: 7/55 COMP: CURRENT STATUS: Original Well Name: S	T.A. Producer	GL = API =	4436' 30-005-00808
	2 3/8" tbg 8R 4.7# J-55 tbg (96 jts) Calc'd TOC @ 2587'; enlargement =		ft3/sk
	5-1/2" 14# @ 3033' w/100 sx <u>Top of Queen @ 3032':</u> Queen Open Hole: 3033' - 3050' (7-	-55)	

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CELERO ENERGY				
LEASE/UNIT:	Caprock Rock Queen Chaves	DATE: BY: WELL: STATE:	Dec. 13, 2011 MWM 26 New Mexico	
Location: 1980' FSL & 1 SPUD: 7/55 COMP: 7/ CURRENT STATUS: T Original Well Name: Sta	A. Producer	GL = API =	4436' 30-005-00808	
	Calc'd TOC @ 2587'; enlargement =	15%, yld = 1.26	ift3/sk	
	CIBP at 2983' w/35' of cement 5-1/2" 14# @ 3033' w/100 sx Top of Queen @ 3032': Queen Open Hole: 3033' - 3050' (7	-55)		
PBTD - 3050' TD - 3050')			

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