Submit I Copy To Appropriate District State of New Mexico	Form C-103 Revised August 1, 2011	
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.	
District II – (575) 748-1283 811 S. First St., Attesia, NM 88210 OIL CONSERVATION DIVISION	30-005-00809 5. Indicate Type of Lease	
District III - (505) 334-6178	STATE STATE	
$\frac{\text{District IV}}{1220.6} + \frac{(505)}{12} \frac{476-3460}{1220.6} + \frac{1220.6}{12} + \frac{1220}{12} + 122$	6. State Oil & Gas Lease No.	
87505 DEC 13 2011	7. Lease Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSAUS TO DRILLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Rock Queen Unit	
1. Type of Well: Oil Well 🕅 Gas Well 🔲 Other	8. Well Number 24	
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat Caprock; Queen	
4. Well Location		
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>198</u>		
Section 22 Township 13S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Chaves	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
TEMPORARILY ABANDON Image: Change Plans Image: Commence Drilling Opns. P and a PULL OR ALTER CASING Image: Multiple Compl Image: Commence Drilling Opns. P and a		
OTHER: Extend 4R OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. 		
Request 3 year temporary abandon status. Subject well is in a part of the Caprock Queer consequence would have little utility as a producing well at this time. However, the well event a CO2 pilot project on the Rock Queen Unit to the South is successful & the project	has potential as a producing well in the	
1. POOH. LD production equipment.		
2. RIH w/ bit & scraper to 3010'.	ondition of Approval: notify	
	•	
	OCD Hobbs office 24 hours	
MUST BE NOTIFIED 24 Hours	r of running MIT Test & Chart	
Prior to the beginning of operations		
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.	
SIGNATURE Auguatory Analyst	DATE <u>12/15/2011</u>	
Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroene</u>	rgy.com PHONE: (432)686-1883	
For State Use Only	_ /7	
APPROVED BY: Conditions of Approved (It such	Z DATE 12-15-2011	
Conditions of Approval (if any):		

ļ

-

CELERO ENERGY				
FIELD: LEASE/UNIT: COUNTY:	Caprock Rock Queen Chaves	DATE: BY: WELL: STATE:	Dec. 13, 2011 MWM 24 New Mexico	
SPUD: 9/55 COM CURRENT STATU		GL = API =	30-005-00809	
6-3/4"	 2 3/8" tbg 8r 4.7# J-55 tbg (96 Calc'd TOC @ 2600'; enlargement 4-1/2" 9.5# @ 3033' w/75 sx Top of Queen @ 3035': 	it = 15%, yld = 1.26	6 ft3/sk	
PBTD - 3082' TD - 3082'		</td <td></td>		

·

· -

	CELERO ENE	RGY	
FIELD: LEASE/UNIT: COUNTY:	Caprock Rock Queen Chaves	DATE: BY: WELL: STATE:	Dec. 13, 2011 MWM 24 New Mexico
Location: 1980' FNL & SPUD: 9/55 COMP: CURRENT STATUS: Original Well Name: C	T.A. Producer	GL = API =	30-005-00809
6-3/4"	Calc'd TOC @ 2600'; enlargement	= 15%, yld = 1.26	3 ft3/sk
	CIBP at 2983' w/35' cement. 4-1/2" 9.5# @ 3033' w/75 sx Top of Queen @ 3035': Queen Open Hole: 3035' - 3082'	(9-55)	
PBTD - 3082' TD - 3082'			

. . .