Office		New Mexico	Form C	
District I (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		s and Natural Resour	rces Revised August	, 20
<u>District II</u> – (575) 748-1283			20.005.00012	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	REOLCONSER 1220 Sout	h St. Francis Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 8741	$^{\circ} DEC 15 20 \text{ solution}$	e. NM 87505	STATE X FEE 6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		•, • • • • • • • • •		
	OTICES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Rock Queen Unit		
1 Type of Well, Oil Well VI Gas Well I Other		8. Well Number 23		
2. Name of Operator Celero En	ergy II, LP		9. OGRID Number 247128	
3. Address of Operator 400 W. Illinois, Ste. 1601			10. Pool name or Wildcat	
Mildiane	d, TX 79701		Caprock; Queen	
4. Well Location Unit Letter A	: 660 feet from the	Nline	and 660 feet from the E	lin
Section 22	leet nom the Township 13		NMPM County Chaves	
	11. Elevation (Show w			
12 Chec	k Appropriate Box to It	ndicate Nature of N	Notice, Report or Other Data	
NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO:		SUBSEQUENT REPORT OF: AL WORK	ء r
TEMPORARILY ABANDON	CHANGE PLANS		AL WORK   ALTERING CASIN  ALTERING OPNS.  P AND A	ן כ 
PULL OR ALTER CASING				L
			—	
OTHER: Extend	IVE			Г
	Dispreted operations. (Clear)	y state all pertinent de	etails, and give pertinent dates. including estimat	ed (
of starting any proposed	1 work). SEE RULE 19.15.7		etails, and give pertinent dates, including estimat tiple Completions: Attach wellbore diagram of	ed
of starting any proposed proposed completion or	l work). SEE RULE 19.15.7 recompletion.	.14 NMAC. For Mul	tiple Completions: Attach wellbore diagram of	
of starting any proposed proposed completion or Request 3 year temporary aba	l work). SEE RULE 19.15.7 recompletion. ndon status. Subject well is	14 NMAC. For Mul	tiple Completions: Attach wellbore diagram of ck Queen field with little injection support and a	
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